

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400431123

Date Received:

06/10/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: JOEL MALEFYT
Phone: (720) 929-6828
Fax: (720) 929-7828

5. API Number 05-123-36361-00
6. County: WELD
7. Well Name: POWERS
Well Number: 3C-27HZ
8. Location: QtrQtr: SESW Section: 27 Township: 2N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/22/2013 End Date: 04/23/2013 Date of First Production this formation: 04/27/2013

Perforations Top: 7713 Bottom: 11790 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: ☒

COMPLETED THROUGH AN OPEN HOLE LINER FROM 7713-11790.
10244 BBL CROSSLINK GEL, 894 BBL LINEAR GEL, 62322 BBL SLICKWATER, 73460 BBL TOTAL FLUID.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 73460 Max pressure during treatment (psi): 7433

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.94

Total acid used in treatment (bbl): 0 Number of staged intervals: 19

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 3944

Fresh water used in treatment (bbl): 0 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 1809515 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/04/2013 Hours: 24 Bbl oil: 255 Mcf Gas: 406 Bbl H2O: 383

Calculated 24 hour rate: Bbl oil: 255 Mcf Gas: 406 Bbl H2O: 383 GOR: 1592

Test Method: FLOWING Casing PSI: 1393 Tubing PSI: 1979 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1298 API Gravity Oil: 51

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7186 Tbg setting date: 04/29/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: JOEL MALEFYT

Title: REGULATORY ANALYST Date: 6/10/2013 Email: JOEL.MALEFYT@ANADARKO.COM

Attachment Check List

Att Doc Num	Name
400431123	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Codell top changed per Sundry docnum 400459797. Ready to pass.	7/31/2013 11:10:03 AM
Permit	On hold. Top of Codell is 8271 per form 5.	6/14/2013 3:06:46 PM

Total: 2 comment(s)