

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960 4. Contact Name: Olga Chikaloff
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (720) 440-1600
3. Address: 410 17TH STREET SUITE #1400 City: DENVER State: CO Zip: 80202 Fax: (720) 279-2331

5. API Number 05-123-35985-00 6. County: WELD
7. Well Name: ANTELOPE Well Number: F-J-15HNB
8. Location: QtrQtr: NWNW Section: 15 Township: 5N Range: 62W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/06/2013 End Date: 04/08/2013 Date of First Production this formation: 04/21/2013

Perforations Top: 6766 Bottom: 10845 No. Holes: Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: [ ]

Niobrara pumped 49942 bbls of fluid and 4277760# of sand, Avg P 3980 psi, Avg Rate 50.00 bpm, Final ISDP 3287 psi, completed w/ sliding sleeves and casing packers.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 49942 Max pressure during treatment (psi): 3980
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: Min frac gradient (psi/ft): 0.80
Total acid used in treatment (bbl): 0 Number of staged intervals: 18
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 10212
Fresh water used in treatment (bbl): 49942 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 4277760 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/11/2013 Hours: 72 Bbl oil: 1974 Mcf Gas: 1434 Bbl H2O: 588
Calculated 24 hour rate: Bbl oil: 658 Mcf Gas: 478 Bbl H2O: 196 GOR: 726
Test Method: Flowing Casing PSI: 0 Tubing PSI: 605 Choke Size:
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43
Tubing Size: 2 + 7/8 Tubing Setting Depth: 6157 Tbg setting date: 04/13/2013 Packer Depth: 6156

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Olga Chikaloff

Title: Engineering Technician Date: \_\_\_\_\_ Email: ochikaloff@bonanzacrk.com  
:

### Attachment Check List

Att Doc Num	Name
400460856	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)