FORM 5A
Rev 06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

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Document Number: 400345835

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10110
2. Name of Operator: GREAT WESTERN OPERATING COMPANY LLC
3. Address: 1700 BROADWAY SUITE 650
City: DENVER State: CO Zip: 80290
4. Contact Name: Shannon Hartnett
Phone: (303) 830-9893
Fax:

5. API Number 05-123-33252-00
6. County: WELD
7. Well Name: Hood
Well Number: 6-2-20
8. Location: QtrQtr: SESE Section: 17 Township: 6N Range: 66W Meridian: 6
9. Field Name: BRACEWELL Field Code: 7487

Completed Interval

FORMATION: CODELL Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/17/2011 End Date: 12/17/2011 Date of First Production this formation: 01/12/2012

Perforations Top: 7599 Bottom: 7615 No. Holes: 34 Hole size: 7/20

Provide a brief summary of the formation treatment: Open Hole: ☐

Codell frac Slickwater Treatment
ISIP: 3,512 psi, 1 min: 3,507 psi, 5 min: 3,450 psi, FG: 0.918 psi/ft, Leak off: 12.4 psi/min. ATP: 5129 psi, ATR: 60.6 bpm, MTP: 5498 psi, MTR: 60.9 bpm. Cln Fluid: 4132 bbls, 115,240 lbs 30/50 white sand.

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 4105 Max pressure during treatment (psi): 5498

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.88

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 670

Fresh water used in treatment (bbl): 4105 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 115120 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/13/2012 Hours: 24 Bbl oil: 156 Mcf Gas: 109 Bbl H2O: 17

Calculated 24 hour rate: Bbl oil: 156 Mcf Gas: 109 Bbl H2O: 17 GOR: 1

Test Method: Test Seperator Casing PSI: 1840 Tubing PSI: 1480 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1254 API Gravity Oil: 48

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/02/2012 End Date: 01/04/2012 Date of First Production this formation: 01/12/2012

Perforations Top: 7289 Bottom: 7507 No. Holes: 14 Hole size: 7/20

Provide a brief summary of the formation treatment: Open Hole: ☐

Niobrara Slickwater Treatment
Niobrara frac Treatment Totals: Total 206,100 lbs, 202,100 40/70 Ottawa, 4,000 lbs 20/40 Super LC. Pumped 0.5 ppa to 2.0 ppa in 4,355 bbls of fluid. Total fluid pumped 6,140 bbls.

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 6140 Max pressure during treatment (psi): 6300

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.89

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 1117

Fresh water used in treatment (bbl): 6140 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 204081 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/13/2012 Hours: 24 Bbl oil: 156 Mcf Gas: 109 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 156 Mcf Gas: 109 Bbl H2O: 0 GOR: 0

Test Method: Test Seperator Casing PSI: 1840 Tubing PSI: 1480 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1254 API Gravity Oil: 48

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Shannon Hartnett

Title: Reg. Compl. Spec. Date: Email: shartnett@gwogco.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)