

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400286161

Date Received:

04/25/2013

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10261

4. Contact Name: CLAYTON DOKE

2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION

Phone: (970) 669-7411

3. Address: 730 17TH ST STE 610

Fax: (970) 669-4077

City: DENVER State: CO Zip: 80202

5. API Number 05-123-34957-00

6. County: WELD

7. Well Name: Gittlein

Well Number: 8-4

8. Location: QtrQtr: NWNE Section: 4 Township: 1N Range: 67W Meridian: 6

Footage at surface: Distance: 615 feet Direction: FNL Distance: 1871 feet Direction: FEL

As Drilled Latitude: 40.085860 As Drilled Longitude: -104.893133

GPS Data:

Date of Measurement: 05/15/2013 PDOP Reading: 2.0 GPS Instrument Operator's Name: ALAN HNIZDO

** If directional footage at Top of Prod. Zone Dist.: 2054 feet. Direction: FNL Dist.: 674 feet. Direction: FEL

Sec: 4 Twp: 1N Rng: 67W

** If directional footage at Bottom Hole Dist.: 2056 feet. Direction: FNL Dist.: 678 feet. Direction: FEL

Sec: 4 Twp: 1N Rng: 67W

9. Field Name: SPINDLE

10. Field Number: 77900

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 05/10/2012 13. Date TD: 05/15/2012 14. Date Casing Set or D&A: 05/16/2012

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8182 TVD** 7843 17 Plug Back Total Depth MD 8142 TVD** 7803

18. Elevations GR 5006 KB 5022

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Gamma Ray, Neutron, Resitivity, Density & CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	862	610	0	862	VISU
1ST	7+7/8	4+1/2	11.6	0	8,165	975	2,302	8,165	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____					
Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
Details of work:					

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,435		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,884		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,674		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,959		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,981		<input type="checkbox"/>	<input type="checkbox"/>	
GREENHORN	8,024		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

This is a preliminary Form 5. The as-built lat/longs will be submitted on a sundry when available.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Clayton Doke

Title: Agent for Bayswater Date: 4/25/2013 Email: cdoke@petersonenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400286548	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400286546	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400286161	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400286596	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400383030	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400383031	LAS-TRIPLE COMBINATION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Added per operator: API, Well Name and Number, Latitude, Longitude, PDOP, GPS Date, GPS Operator, Top of Greenhorn 05-123-34957, GITTLEIN 8-4, 40.085860, -104.893133, 2.07, 5/15/2013, Alan Hnizdo, 8024	7/19/2013 10:03:54 AM
Permit	Logs attached. Changed to final form 5. ON HOLD: requesting As-Built latitude/longitude & GPS, & formation top for Greenhorn.	5/23/2013 2:33:32 PM

Total: 2 comment(s)