

**FORM**  
**5**  
Rev  
02/08

**State of Colorado**  
**Oil and Gas Conservation Commission**  
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400280283

Date Received:  
04/25/2013

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 10261 4. Contact Name: CLAYTON DOKE  
 2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION Phone: (970) 669-7411  
 3. Address: 730 17TH ST STE 610 Fax: (970) 669-4077  
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-34955-00 6. County: WELD  
 7. Well Name: Gittlein Well Number: 7-4  
 8. Location: QtrQtr: NWNE Section: 4 Township: 1N Range: 67W Meridian: 6  
 Footage at surface: Distance: 615 feet Direction: FNL Distance: 1931 feet Direction: FEL  
 As Drilled Latitude: 40.085858 As Drilled Longitude: -104.893346

GPS Data:  
 Date of Measurement: 05/15/2013 PDOP Reading: 2.3 GPS Instrument Operator's Name: Alan Hnizdo

\*\* If directional footage at Top of Prod. Zone Dist.: 2051 feet. Direction: FNL Dist.: 1979 feet. Direction: FEL  
 Sec: 4 Twp: 1N Rng: 67W  
 \*\* If directional footage at Bottom Hole Dist.: 2048 feet. Direction: FNL Dist.: 1979 feet. Direction: FEL  
 Sec: 4 Twp: 1N Rng: 67W

9. Field Name: SPINDLE 10. Field Number: 77900  
 11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 04/19/2012 13. Date TD: 04/24/2012 14. Date Casing Set or D&A: 04/25/2012

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 8060 TVD\*\* 7867 17 Plug Back Total Depth MD 8029 TVD\*\* 7836

18. Elevations GR 5006 KB 5022 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
Density, Neutron, Induction, CBL

20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	859	600	0	859	VISU
1ST	7+7/8	4+1/2	11.6	0	8,046	980	2,375	8,046	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,286		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,698		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,532		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,825		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,849		<input type="checkbox"/>	<input type="checkbox"/>	
GREENHORN	7,896		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

This is a preliminary Form 5. The as-built lat/longs will be submitted on a sundry when available.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Clayton Doke

Title: Agent for Bayswater Date: 4/25/2013 Email: cdoke@petersonenergy.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400280298	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400286458	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400280283	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400286459	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400286609	LAS-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400329139	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Permit	Added per operator: API, Well Name and Number, Latitude, Longitude, PDOP, GPS Date, GPS Operator, Top of Greenhorn 05-123-34955,GITTLEIN 7-4,40.085858,-104.893346,2.36,05/15/2013,Alan Hnizdo,7896'.	7/19/2013 10:26:37 AM
Permit	Changed from prelim to final form 5. Logs attached. ON HOLD: requesting lat/longs & GPS. Also tops for Greenhorn.	5/23/2013 1:20:46 PM

Total: 2 comment(s)