

### **GENERAL WELL INFORMATION**

<b>Well Name</b>	Sullivan USX AD17-13
<b>Target Formation</b>	Parkman
<b>Location</b>	Sec 17, T7N, R62W
<b>Foreman Area</b>	N5
<b>WI/NRI (%)</b>	100/80
<b>Land Use</b>	Anytime
<b>Net PDP (MBOE)</b>	1.563
<b>Net PDNP (MBOE)</b>	0.000
<b>Current Gas Rate (MCFD)*</b>	2.7
<b>Current Oil Rate (BOPD)*</b>	0.0
<b>Execution Date</b>	September 2013

### **EXECUTION PROCEDURE**

1. MIRU workover rig. Top kill well in 10 bbl increments with clean 2% KCl.
2. ND WH, NU BOP. POOH with all rods, pump and 2 3/8" tbg landed @6820 ft.
3. RIH with bit scraper and 2 3/8" tbg. Tag TD and clean out to 3628 ft if necessary. POOH.
4. RIH with CIBP and set @3628 ft (100 ft below targeted Parkman interval). Pressure test csg to 3000 psi.
5. Swab the well down and perf under balanced from 3518 ft – 3528 ft with 3 1/8" slick gun with 4 spf, 20 gram charges, 0.73" entry holes, 8" penetration, 60 degree phasing.
6. Swab well until oil is seen and flowtest well. Contact Denver Engineering.