

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

07/29/2013

Document Number:

663801360

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>335168</u>	<u>335168</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVERState: COZip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
KELLERBY, SHAUN		shaun.kellerby@state.co.us	
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnergy.com	Production foreman
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnergy.com	Principal Environmental Specialist
Brady, Scott	(970) 285-9377	Lowell.Brady@WPXEnergy.com	Drilling Super Intendent

Compliance Summary:QtrQtr: LOt 6 Sec: 27 Twp: 6S Range: 95W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
210826	WELL	PR	07/28/2004		045-06584	Federal DOE 1-W-27	<input checked="" type="checkbox"/>
271983	WELL	PR	12/03/2004	GW	045-09993	FEDERAL PA 312-27	<input checked="" type="checkbox"/>
271984	WELL	PR	06/01/2004	GW	045-09994	FEDERAL PA 322-27	<input checked="" type="checkbox"/>
271985	WELL	PR	11/28/2004	GW	045-09995	FEDERAL PA 12-27	<input checked="" type="checkbox"/>
271986	WELL	PR	11/29/2004	GW	045-09996	FEDERAL PA 22-27	<input checked="" type="checkbox"/>
283732	WELL	PR	01/08/2007	GW	045-11977	FEDERAL PA 422-27	<input checked="" type="checkbox"/>
283733	WELL	PR	01/08/2007	GW	045-11976	FEDERAL PA 522-27	<input checked="" type="checkbox"/>
431679	WELL	DG	07/22/2013		045-21860	Federal PA 421-27	<input checked="" type="checkbox"/>
431680	WELL	XX	02/08/2013		045-21861	Federal PA 321-27	<input checked="" type="checkbox"/>
431682	WELL	XX	02/08/2013		045-21862	Federal PA 21-27	<input checked="" type="checkbox"/>
431683	WELL	XX	02/08/2013		045-21863	Federal PA 311-27	<input checked="" type="checkbox"/>
431684	WELL	DG	07/15/2013		045-21864	Federal PA 411-27	<input checked="" type="checkbox"/>
431685	WELL	XX	02/08/2013		045-21865	Federal PA 11-27	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Inspector Name: LONGWORTH, MIKE

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>13</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>12</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: <u>1</u>	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: <u>1</u>	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	signs on the producing wells		
TANK LABELS/PLACARDS	Unsatisfactory	No label on tank	Install sign to comply with rule 210.d.	08/02/2013
DRILLING/RECOMP	Unsatisfactory	Sign stand missing a leg/foot and is laying face down	Repair and stand sign up.	08/02/2013
BATTERY	Satisfactory	No wisable for job box in front of it.		

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heated Separator	12	Satisfactory			
Plunger Lift	7	Satisfactory			
Bird Protectors	6	Satisfactory			

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
	1	<100 BBLS	STEEL AST	39.496700,107.988620	
S/U/V:	Satisfactory	Comment:	No labels, placard and no contents on tank.		
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No	Comment				
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 335168

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkod	<p>SITE SPECIFIC COAs:</p> <p>Notify the COGCC 48 hours prior to start of pad construction, rig mobilization, spud, and start of hydraulic stimulation operations using Form 42 (the appropriate COGCC individuals will automatically be email notified, including the LGD for hydraulic stimulation operations).</p> <p>Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines or buried permanent pipelines.</p> <p>Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.</p> <p>The moisture content of any cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, if the drill cuttings are to be left onsite, they must also meet the applicable standards of table 910-1.</p> <p>Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline, storage vessel, or lined pit (only if an amended Form 2A has been submitted/approved and a Form 15 Earthen Pit Permitted has been submitted/approved) located on the well pad; or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.</p> <p>Berms or other containment devices shall be constructed to be sufficiently impervious (preferably corrugated steel with poly liner) to contain any spilled or released material around crude oil, condensate, and produced water storage tanks.</p>	02/07/2013

Comment: All COAs appear to be getting followed by operator.

CA:

Date:

Wildlife BMPs:

BMP Type	Comment
Final Reclamation	<p>PRODUCTION/RECLAMATION BMP's</p> <ul style="list-style-type: none"> * Use only certified weed-free native seed in seed mixes, except for non-native plants that benefit wildlife * WPX Energy will use certified, weed free grass hay, straw, hay or other mulch materials used for the reseeded and reclamation of disturbed areas. * Install exclusionary devices to prevent bird and other wildlife access to equipment stacks, vents and openings. * Reduce visits to well-sites through remote monitoring (i.e. SCADA) and the use of multi-function contractors.

Planning

PLANNING BMP's

- * Share/consolidate corridors for pipeline ROWs to the maximum extent possible.
- * Maximize the utility of surface facilities by developing multiple wells from a single pad (directional drilling), and by co-locating multipurpose facilities (for example, well pads and compressors) to avoid unnecessary habitat fragmentation and disturbance of additional geographic areas.
- * Where possible, consolidate pipeline and existing roadways, or roadways that are planned for development.
- * Maximize use of remote telemetry for well monitoring to minimize traffic

Comment: Bird protectors in place and barb wire fencing around pit.**CA:** **Date:** **Stormwater:**

Erosion BMPs	Present	Other BMPs	Present
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Corrective Action: Date: Comments: Erosion BMPs: Other BMPs: **Comment:** **Staking:****On Site Inspection (305):**Surface Owner Contact Information:Name: Address: Phone Number: Cell Phone: Operator Rep. Contact Information:Landman Name: Phone Number: Date Onsite Request Received: Date of Rule 306 Consultation: Request LGD Attendance: LGD Contact Information:Name: Phone Number: Agreed to Attend: Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**Facility ID: 210826 Type: WELL API Number: 045-06584 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 271983 Type: WELL API Number: 045-09993 Status: PR Insp. Status: PR**Producing Well**Comment:

Facility ID:	271984	Type:	WELL	API Number:	045-09994	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing well								
Facility ID:	271985	Type:	WELL	API Number:	045-09995	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing well								
Facility ID:	271986	Type:	WELL	API Number:	045-09996	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing well								
Facility ID:	283732	Type:	WELL	API Number:	045-11977	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing well								
Facility ID:	283733	Type:	WELL	API Number:	045-11976	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing well								
Facility ID:	431679	Type:	WELL	API Number:	045-21860	Status:	DG	Insp. Status:	DG
<u>Well Drilling</u>									
Rig:	Rig Name: Nabors 573		Pusher/Rig Manager: Garry Samson						
	Permit Posted: Satisfactory		Access Sign: Satisfactory						
<u>Well Control Equipment:</u>									
	Pipe Ram: _____	Blind Ram: _____	Hydril Type: _____						
	Pressure Test BOP: _____	Test Pressure PSI: _____	Safety Plan: _____						
<u>Drill Fluids Management:</u>									
	Lined Pit: _____	Unlined Pit: YES	Closed Loop: YES	Semi-Closed Loop: _____					
	Multi-Well: YES	Disposal Location: _____							
<u>Comment:</u>									
	Unlined pit for catching cement returns in NW corner of location. BOPs to be tested after surface casing is set.								
Facility ID:	431680	Type:	WELL	API Number:	045-21861	Status:	XX	Insp. Status:	ND
Facility ID:	431682	Type:	WELL	API Number:	045-21862	Status:	XX	Insp. Status:	ND
Facility ID:	431683	Type:	WELL	API Number:	045-21863	Status:	XX	Insp. Status:	ND
Facility ID:	431684	Type:	WELL	API Number:	045-21864	Status:	DG	Insp. Status:	WO
Facility ID:	431685	Type:	WELL	API Number:	045-21865	Status:	XX	Insp. Status:	ND
<u>Environmental</u>									
<u>Spills/Releases:</u>									

Inspector Name: LONGWORTH, MIKE

Type of Spill: _____	Description: _____	Estimated Spill Volume: _____
Comment: _____		
Corrective Action: _____		Date: _____
Reportable: _____	GPS: Lat _____	Long _____
Proximity to Surface Water: _____	Depth to Ground Water: _____	

Water Well:		Lat _____	Long _____
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	_____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: OTHER, RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Inspector Name: LONGWORTH, MIKE

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass					
Waddles	Pass					
Berms	Pass					
Drains	Pass					
Other	Pass					Stacked straw bails
Ditches	Pass					

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____