

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

1534294

Date Received:

07/17/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10433
2. Name of Operator: PICEANCE ENERGY LLC
3. Address: 1512 LARIMER STREET #1000
City: DENVER State: CO Zip: 80202
4. Contact Name: RANDY NATVIG
Phone: (303) 339-4400
Fax: (303) 339-4399

5. API Number 05-077-10101-00
6. County: MESA
7. Well Name: Bruton
Well Number: 30-16B
8. Location: QtrQtr: NWSE Section: 30 Township: 9S Range: 93W Meridian: 6
9. Field Name: BRUSH CREEK Field Code: 7562

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/30/2013 End Date: 04/05/2013 Date of First Production this formation: 04/19/2013

Perforations Top: 6600 Bottom: 7836 No. Holes: 190 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

83 BBLS 15% HCL; 65,647 BBLS SLICKWATER; 1,340,384 # 20/40 SD

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 65647 Max pressure during treatment (psi): 5705

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 843.00

Type of gas used in treatment: Min frac gradient (psi/ft): 0.70

Total acid used in treatment (bbl): 83 Number of staged intervals: 7

Recycled water used in treatment (bbl): 6565 Flowback volume recovered (bbl): 31013

Fresh water used in treatment (bbl): 59082 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 1340384 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/06/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 1096 Bbl H2O: 240

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1096 Bbl H2O: 240 GOR: 0

Test Method: Flowing Casing PSI: 1320 Tubing PSI: 850 Choke Size: 20

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1111 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7750 Tbg setting date: 04/26/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: RANDY NATVIG

Title: DRILLING MANAGER Date: 7/10/2013 Email RNATVIG@LARAMIE-ENERGY.COM
:

Attachment Check List

Att Doc Num	Name
1534294	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)