

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400454234

Date Received:

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☐ GAS ☒ COALBED ☐ OTHER _____
 SINGLE ZONE ☒ MULTIPLE ☐ COMMINGLE ☐

Refiling ☒Sidetrack ☐

PluggingBond SuretyID

20100017

3. Name of Operator: ENCANA OIL & GAS (USA) INC4. COGCC Operator Number: 1001855. Address: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-56326. Contact Name: Amy Henline Phone: (720)876-3364 Fax: ()Email: amy.henline@encana.com7. Well Name: KM Well Number: DH3A-32 C08 799

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 17695

WELL LOCATION INFORMATION

10. QtrQtr: NENW Sec: 8 Twp: 7S Rng: 99W Meridian: 6Latitude: 39.465672 Longitude: -108.466519

Footage at Surface: 877 feet FNL/FSL 2505 feet FEL/FWL FWL

11. Field Name: Gasaway Field Number: 2956012. Ground Elevation: 6429 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 07/27/2010 PDOP Reading: 1.9 Instrument Operator's Name: Robert Kay15. If well is ☐ Directional ☒ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 804 FSL 1328 FEL 686 FNL 1437 FEL 686
 Bottom Hole: FNL/FSL 686 FNL 1437 FEL 686
 Sec: 5 Twp: 7S Rng: 99W Sec: 32 Twp: 6S Rng: 99W

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No17. Distance to the nearest building, public road, above ground utility or railroad: 260 ft18. Distance to nearest property line: 443 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 1413 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
MANCOS	MNCS			

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: _____22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#: _____23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☐ No23b. If 23 is No: ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

25. Distance to Nearest Mineral Lease Line: 686 ft

26. Total Acres in Lease: 10279

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☒ No

31. Mud disposal: ☐ Offsite ☒ Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: Recycle & bury

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	30	20	Line Pipe	0	120	319	120	0
SURF	13+1/2	10+3/4	40.5	0	1,750	500	1,750	0
1ST	9+7/8	7+5/8	29.7	0	6,200	383	6,200	2,648
2ND	6+1/2	4+1/2	13.5	0	17,695	886	17,695	6,000

32. BOP Equipment Type: ☐ Annular Preventer ☐ Double Ram ☐ Rotating Head ☐ None

33. Comments Refiled APD for KM DH3A-32 C08 799. Attachments have not changed from the submission with the original APD. Encana Oil & Gas (USA) Inc. owns surface and minerals. Please note cement will not be run to surface for both conductor and surface casing. Please note the Intermediate casing is listed as 'first string' and Production casing is listed as 'second string'. the size of the Production casing will be both 4.5 and 5.5 and the weight per foot 13.5 and 20. Distance on #17 is calculated from the nearest public road.

34. Location ID: 423633

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☒ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☒ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Amy Henline

Title: Permitting Analyst Date: _____ Email: amy.henline@encana.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER

05 045 20788 00

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

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Attachment Check List

Att Doc Num	Name

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