

# CEMENT JOB REPORT



<b>CUSTOMER</b> CARRIZO OIL & GAS INC XML			<b>DATE</b> 08-MAR-13		<b>F.R. #</b> 1001970603			<b>SERV. SUPV.</b> BARLEN M JOYNER					
<b>LEASE &amp; WELL NAME</b> BRINGELSON #2-32-9-58 - API 05123366250000			<b>LOCATION</b> 32-9N-58W			<b>COUNTY-PARISH-BLOCK</b> Weld Colorado							
<b>DISTRICT</b> Brighton			<b>DRILLING CONTRACTOR RIG #</b> Xtreme Coil #19			<b>TYPE OF JOB</b> Intermediate							
<b>SIZE &amp; TYPE OF PLUGS</b>		<b>LIST-CSG-HARDWARE</b>		<b>MECHANICAL BARRIERS</b>		<b>MD</b>	<b>TVD</b>	<b>HANGER TYPES</b>		<b>MD</b>	<b>TVD</b>		
Cement Plug, Rubber, Top 7 in		Float Collar, Al Flap, 7 - 8rd		NONE		0	0	NONE		0	0		
		Centralizer, with Pins, 7 in											
		Float Shoe 7 - 8rd											
<b>MATERIALS FURNISHED BY BJ</b>				<b>LAB REPORT NO.</b>				<b>PHYSICAL SLURRY PROPERTIES</b>					
								<b>SACKS OF CEMENT</b>	<b>SLURRY WGT PPG</b>	<b>SLURRY YLD FT<sup>3</sup></b>	<b>WATER GPS</b>	<b>PUMP TIME HR:MIN</b>	<b>Bbl SLURRY</b>
Drilling Mud				0				9.5	0	0	00:00	0	
Fresh Water				0				8.33	0	0	00:00	10	
SealBond				0				8.4	0	0	00:00	40	
Premium Lite Cement + adds				0				343	12.5	1.94	10.65	03:45	118.62
50/50 (Poz/Class G) + adds				0				150	13.5	1.71	8.30	03:00	45.76
Drilling Mud				0				9.5	0	0	00:00	228.2	
<b>Available Mix Water</b> 500 <b>Bbl.</b>				<b>Available Displ. Fluid</b> 300 <b>Bbl.</b>				<b>TOTAL</b>				442.58	116.59
<b>HOLE</b>			<b>TBG-CSG-D.P.</b>						<b>COLLAR DEPTHS</b>				
<b>SIZE</b>	<b>% EXCESS</b>	<b>DEPTH</b>	<b>ID</b>	<b>OD</b>	<b>WGT.</b>	<b>TYPE</b>	<b>MD</b>	<b>TVD</b>	<b>GRADE</b>	<b>SHOE</b>	<b>FLOAT</b>	<b>STAGE</b>	
8.75	0	5940	6.366	7	23	CSG	5892	5740	P-110	5892	5797	0	
<b>LAST CASING</b>			<b>PKR-CMT RET-BR PL-LINER</b>			<b>PERF. DEPTH</b>			<b>TOP CONN</b>		<b>WELL FLUID</b>		
<b>ID</b>	<b>OD</b>	<b>WGT</b>	<b>TYPE</b>	<b>MD</b>	<b>TVD</b>	<b>BRAND &amp; TYPE</b>	<b>DEPTH</b>	<b>TOP</b>	<b>BTM</b>	<b>SIZE</b>	<b>THREAD</b>	<b>TYPE</b>	<b>WGT.</b>
8.9	9.63	36	CSG	1446	1446	NO LINER	0	0	0	7	8RD	WATER BASED	9.6
<b>DISPL. VOLUME</b>		<b>DISPL. FLUID</b>		<b>CAL. PSI</b>	<b>CAL. MAX PSI</b>	<b>OP. MAX</b>	<b>MAX TBG PSI</b>		<b>MAX CSG PSI</b>		<b>MIX WATER</b>		
<b>VOLUME</b>	<b>UOM</b>	<b>TYPE</b>	<b>WGT.</b>	<b>BUMP PLUG</b>	<b>TO REV.</b>	<b>SQ. PSI</b>	<b>RATED</b>	<b>Operator</b>	<b>RATED</b>	<b>Operator</b>			
228.2	BBLS	Drilling Mud	9.5	983	0	0	0	0	3890	3000	RIG TANK		
<b>Circulation Prior to Job</b>													
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>						Circulation Time: 2			Circulation Rate: 5 BPM				
Mud Density In: 9.6 LBS/GAL Mud Density Out: 9.6 LBS/GAL						PV & YP Mud In: 45			PV & YP Mud Out: 45				
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:						Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>							
<b>Displacement And Mud Removal</b>													
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>						Amount Bled Back After Job: 1.5 BBLS							
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL						Method Used to Verify Returns: VISUAL							
Cement Returns at Surface: <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO						Were Returns Planned at Surface: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES							
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE													
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES						Quantity: 45			Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID				
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD													
<b>Plugs</b>													
Number of Attempts by BJ: 0 Competition: 0						Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity:							
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES							
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Top of Plug: 0 FT			Bottom of Plug: 0 FT				
<b>Squeezes (Update Original Treatment Report for Primary Job)</b>													
BLOCK SQUEEZE <input type="checkbox"/> SHOE SQUEEZE <input type="checkbox"/> TOP OF LINER SQUEEZE <input type="checkbox"/> PLANNED <input type="checkbox"/> UNPLANNED <input type="checkbox"/>													
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			PSI Applied: 0 Fluid Weight: 0 LBS/GAL				
<b>Casing Test (Update Original Treatment Report for Primary Job)</b>													
Casing Test Pressure: 1564 PSI With 9.6 LBS/GAL Mud						Time Held: 00 Hours 30 Minutes							

# CEMENT JOB REPORT



## Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL  
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)

JUST STARTED RUNNING CASING WHEN CEMENT CREW SHOWED UP ONTO LOCATION. HAD ISSUES PUTTING THE LANDING JOINT DOWN, HAD TO TAKE A JOINT OFF.

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)

NONE

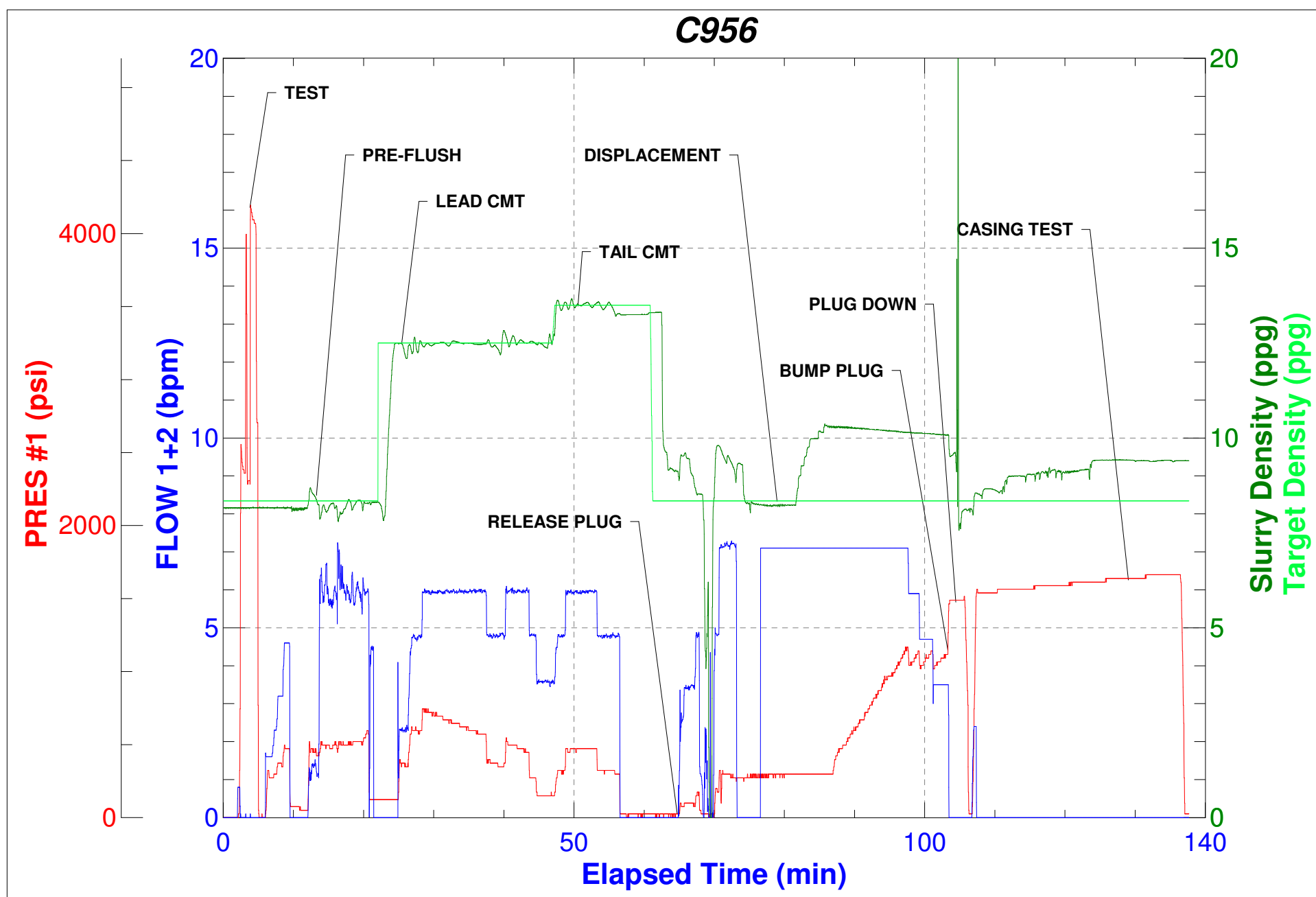
Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)

NONE

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: JUST STARTED TO RUN CASING WHEN CEMENT CREW ARRIVED OI ISSUES PUTTING LANDING JOINT DOWN, HAD TO TAKE A JOINT OFF.

PRESSURE/RATE DETAIL						EXPLANATION
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>
	PIPE	ANNULUS				TEST LINES 4169 PSI
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>
20:30	0	0	0	0	NA	YARD CALL
00:30	0	0	0	0	NA	ARRIVED ON LOCATION (103 MILES) RIG JUST STARTED RUNNING CASING
06:55	0	0	0	0	NA	SPOT TRUCKS
07:09	0	0	0	0	NA	PRE RIGUP SAFETY MEETING
07:30	0	0	0	0	N/A	HAVING ISSUES LANDING CASING
10:30	0	0	0	0	N/A	CASING LANDED AFTER REMOVING A JOINT AND CIRCULATING RIG FOR 2 HOURS PRIOR TO CEMENTING
12:00	0	0	0	0	NA	SAFETY MEETING
12:50	4169	0	0	0	WATER	PRESSURE TEST
12:52	472	0	5	10	WATER	FRESH WATER SPACER
12:58	521	0	6.2	40	WATER	SEALBOND SPACER
13:09	497	0	6.1	116	CMT	BATCH UP, WEIGH AND PUMP 343 SX OF PLC + 0.25% CELLO FLAKE + 0.4% FL-52 + 0.6% BENTONITE @ 12.5PPG
13:34	447	0	6	44	CMT	BATCH UP, WEIGH AND PUMP 150 SX OF POZ/G + 0.4% FL-52 + 0.3% BENTONITE + 0.1% SMS + 20% S-8 @ 13.5PPG
13:43	0	0	0	0	NA	RELEASE PLUG
13:52	298	0	7.2	200	MUD	START DISPLACEMENT
14:23	1042	0	6	10	MUD	DROP RATE
14:25	1018	0	4.8	10	MUD	DROP RATE
14:28	1042	0	3.6	8	MUD	DROP RATE
14:31	1167	0	3.6	228	MUD	BUMP PLUG
14:31	1489	0	0	0	NA	PLUG DOWN @ 228 BBLS
14:34	1564	0	0	0	MUD	START CASING TEST
15:04	1663	0	0	0	NA	END CASING TEST
15:05	0	0	0	0	NA	PRE RIG DOWN SAFETY MEETING
16:00	0	0	0	0	NA	TIME OFF LOCATION

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	1167	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	0	438	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	





# CEMENTING LABORATORY REPORT

## Lab Report #C03-029-13

COMPANY :	Carrizo Oil & Gas	DATE:	March 7, 2013
WELL NAME:	Bringelson 2-32-9-58	LOCATION:	Weld County, Colorado
DISTRICT:	Brighton	TYPE JOB:	Intermediate
API #	05-123-36625-0000	TOC(md):	
DEPTH MD(ft):	5,903 ft	BHST(°F):	195 °F
CASING SIZE("):	7 in	BHCT(°F):	126 °F
TUBING SIZE("):		BHSqT(°F):	164 °F
HOLE SIZE("):	8 3/4 in	TOL (°F):	Static Circ

### SLURRY DESIGN DATA

#1	Lead Slurry: Premium Lite Cement + 6% Bentonite + 0.4% FL-52 + 0.25 pps Cello Flake
#2	Tail Slurry: Class G Cement: FA (50:50) + 20% Silica Flour + 3% Bentonite + 0.4% FL-52 + 0.1% SMS
#3	

SLURRY PROPERTIES			#1	#2	#3
Density : ppg			12.50	13.50	
Yield :cu.ft./sk.			1.94	1.71	
Mixing Water: gal/sk.			10.65	8.30	
Water Type:			Fresh	Fresh	
Testing Temperature :			126 °F	132 °F	
Thickening Time: hrs:mins.			8:23	4:26	
Free Water: mls.					
Fluid Loss:ml/30min					
Compressive Strength:					
			hrs.		
			hrs.		
Rheologies			RPM		
			300		
			200		
			100		
			6		
			3		
			600		
			PV		
			YP		
Gel Strength : #/100sq.ft.			10 sec.		
			10 min.		

REMARKS :	
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**COMMENTS :** The above data is supplied solely for informational purposes and BHI makes no guarantees or warranties, either express or implied, with respect to the accuracy or use of this data. All product warranties and guarantees shall be governed by the standard contract terms at the time of sale.



FIELD RECEIPT NO. 1001970603

<b>CUSTOMER</b> CARRIZO OIL & GAS INC XML					<b>CREDIT APPROVAL NO.</b>		<b>PURCHASE ORDER NO.</b>		<b>CUSTOMER NUMBER</b> 20015134 - 0040139823-2		<b>INVOICE NUMBER</b> 1859956		
<b>MAIL STREET OR BOX NUMBER</b> 500 DALLAS STREET, SUITE 2499					<b>CITY</b> Houston		<b>STATE</b> Texas		<b>ZIP CODE</b> 77063				
<b>DATE WORK COMPLETED</b> MO. 03 DAY 08 YEAR 2013					<b>BHI REPRESENTATIVE</b> BARLEN M JOYNER		<b>WELL API NO:</b> 05123366250000		<b>WELL TYPE :</b> New Well				
<b>DISTRICT</b> BJS, BRIGHTON					<b>JOB DEPTH (ft)</b> 5,892		<b>WELL CLASS :</b> Oil						
<b>WELL NAME AND NUMBER</b> BRINGELSON #2-32-9-58					<b>TD WELL DEPTH (ft)</b> 5,940		<b>GAS USED ON JOB :</b> No Gas						
<b>WELL LOCATION :</b> 32-9N-58W					<b>COUNTY/PARISH</b> Weld		<b>STATE</b> Colorado		<b>JOB TYPE CODE :</b> Intermediate				
<b>PRODUCT CODE</b>		<b>DESCRIPTION</b>				<b>UNIT OF MEASURE</b>	<b>QUANTITY</b>	<b>LIST PRICE UNIT</b>	<b>GROSS AMOUNT</b>	<b>% DISC.</b>	<b>NET AMOUNT</b>		
100021	Class G Cement				sacks	75	31.800	2,385.00	65%	834.75			
100112	Calcium Chloride				lbs	300	1.290	387.00	100%	0.00			
100120	Bentonite				lbs	2169	0.530	1,149.57	65%	402.35			
100121	Silica Flour				lbs	2520	0.590	1,486.80	65%	520.38			
100275	Sodium Metasilicate				lbs	13	4.100	53.30	65%	18.66			
100295	Cello Flake				lbs	75	5.100	382.50	65%	133.88			
100317	Poz (Fly Ash)				sacks	75	14.200	1,065.00	65%	372.75			
100404	Sodium Chloride				lbs	150	0.520	78.00	100%	0.00			
121113	Cement Plug, Rubber, Top 7 in				ea	1	243.600	243.60	65%	85.26			
398224	Premium Lite Cement				sacks	343	27.650	9,483.95	65%	3,319.38			
398416	SealBond Spacer (w/ 30lb pail)				bbls	40	277.200	11,088.00	65%	3,880.80			
488015	FL-52				lbs	171	26.900	4,599.90	65%	1,609.97			
488019	FP-6L				gals	7	104.250	729.75	65%	255.41			
488252	Magnacide 575				gals	1	307.000	307.00	65%	107.45			
488521	SealBond Plus				lbs	600	4.730	2,838.00	65%	993.30			
499632	Granulated Sugar				lbs	100	3.840	384.00	65%	134.40			
<b>ARRIVE LOCATION :</b>		<b>MO.</b> 03		<b>DAY</b> 09		<b>YEAR</b> 2013		<b>TIME</b> 00:30		<b>SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.</b>  <div style="text-align: center;"> <b>CUSTOMER AUTHORIZED AGENT</b> </div>			
<b>CUSTOMER REP.</b> BOB MCNEESE													
<b>SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS</b>										<b>SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.</b>  <div style="text-align: center;"> <b>CUSTOMER AUTHORIZED AGENT</b>  X </div> <div style="text-align: center;"> <b>BHI APPROVED</b>  X </div>			



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<b>CUSTOMER</b> CARRIZO OIL & GAS INC XML					<b>CREDIT APPROVAL NO.</b>		<b>PURCHASE ORDER NO.</b>		<b>CUSTOMER NUMBER</b> 20015134 - 0040139823-2		<b>INVOICE NUMBER</b> 1859956	
<b>MAIL STREET OR BOX NUMBER</b> 500 DALLAS STREET, SUITE 2499					<b>CITY</b> Houston		<b>STATE</b> Texas		<b>ZIP CODE</b> 77063			
<b>DATE WORK MO. DAY YEAR</b> COMPLETED 03 08 2013					<b>BHI REPRESENTATIVE</b> BARLEN M JOYNER		<b>WELL API NO:</b> 05123366250000		<b>WELL TYPE :</b> New Well			
<b>DISTRICT</b> BJS, BRIGHTON					<b>JOB DEPTH (ft)</b> 5,892		<b>WELL CLASS :</b> Oil					
<b>WELL NAME AND NUMBER</b> BRINGELSON #2-32-9-58					<b>TD WELL DEPTH (ft)</b> 5,940		<b>GAS USED ON JOB :</b> No Gas					
<b>WELL LOCATION :</b> 32-9N-58W					<b>COUNTY/PARISH</b> Weld		<b>STATE</b> Colorado		<b>JOB TYPE CODE :</b> Intermediate			
<b>PRODUCT CODE</b>	<b>DESCRIPTION</b>					<b>UNIT OF MEASURE</b>	<b>QUANTITY</b>	<b>LIST PRICE UNIT</b>	<b>GROSS AMOUNT</b>	<b>% DISC.</b>	<b>NET AMOUNT</b>	
	SUB-TOTAL FOR Product Material								36,661.37	65.44%	12,668.74	
A152	Personnel Per Diem Chrg - Cement Svc					ea	1	210.000	210.00	0%	210.00	
M100	Bulk Materials Blending Charge					cu ft	624	5.450	3,400.80	65%	1,190.28	
R798	Automatic Density System					job	1	1,990.000	1,990.00	65%	696.50	
	SUB-TOTAL FOR Service Charges								5,600.80	62.56%	2,096.78	
F063A	Cement Pumping, 5001 - 6000 ft					6hrs	1	7,325.000	7,325.00	65%	2,563.75	
F088	Cement Pumping, Additional hrs					hrs	7	900.000	6,300.00	65%	2,205.00	
F090	Fuel per pump charge - cement					pump/hr	4	70.250	281.00	0%	281.00	
J050	Cement Head					job	1	830.000	830.00	65%	290.50	
J390	Mileage, Heavy Vehicle					miles	206	11.850	2,441.10	65%	854.39	
J391	Mileage, Auto, Pick-Up or Treating Van					miles	206	6.700	1,380.20	65%	483.07	
	SUB-TOTAL FOR Equipment								18,557.30	64.02%	6,677.71	
<b>ARRIVE MO. DAY YEAR TIME</b> <b>LOCATION :</b> 03 09 2013 00:30						<b>SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.</b>				<b>SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.</b>		
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J401	Bulk Delivery, Dry Products					ton-mi	2530	3.940	9,968.20	65%	3,488.87		
	SUB-TOTAL FOR Freight/Delivery Charges								9,968.20	65%	3,488.87		
	FIELD ESTIMATE								70,787.67	64.78%	24,932.10		
<b>ARRIVE LOCATION :</b>		<b>MO.</b> 03	<b>DAY</b> 09	<b>YEAR</b> 2013	<b>TIME</b> 00:30	<b>SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.</b>  <div style="text-align: center;"> <b>CUSTOMER AUTHORIZED AGENT</b> </div>					<b>SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.</b>  <div style="text-align: center;"> <b>CUSTOMER AUTHORIZED AGENT</b> X </div> <div style="text-align: center;"> <b>BHI APPROVED</b> X </div>		
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