

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number: 400414445			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 100185 Contact Name JENNIFER LIND
 Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5890
 Address: 370 17TH ST STE 1700 Fax: (720) 876-6890
 City: DENVER State: CO Zip: 80202-5632 Email: JENNIFER.LIND@ENCANA.COM

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 045 00 OGCC Facility ID Number: 416051
 Well/Facility Name: SGU Well/Facility Number: Frac Pad J25496
 Location QtrQtr: NWSE Section: 25 Township: 4S Range: 96W Meridian: 6
 County: GARFIELD Field Name: WILDCAT
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

FNL/FSL		FEL/FWL	
1542	FSL	1565	FEL

Change of **Surface** Footage **To** Exterior Section Lines:

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Current **Surface** Location **From** QtrQtr NWSE Sec 25

Twp 4S Range 96W Meridian 6

New **Surface** Location **To** QtrQtr _____ Sec _____

Twp _____ Range _____ Meridian _____

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

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Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

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Current **Top of Productive Zone** Location **From** Sec _____

Twp _____ Range _____

New **Top of Productive Zone** Location **To** Sec _____

Twp _____ Range _____

Change of **Bottomhole** Footage **From** Exterior Section Lines:

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Change of **Bottomhole** Footage **To** Exterior Section Lines:

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Current **Bottomhole** Location Sec _____ Twp _____

Range _____ ** attach deviated drilling plan

New **Bottomhole** Location Sec _____ Twp _____

Range _____

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,
 property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

OTHER CHANGES

REMOVE FROM SURFACE BOND Signed surface use agreement is a required attachment

CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER

From: Name SGU Number Frac Pad J25496 Effective Date: _____

To: Name _____ Number _____

ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.

WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

REQUEST FOR CONFIDENTIAL STATUS

DIGITAL WELL LOG UPLOAD

DOCUMENTS SUBMITTED Purpose of Submission: _____

RECLAMATION

INTERIM RECLAMATION

Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 06/08/2013

REPORT OF WORK DONE Date Work Completed _____

- Intent to Recomplete (Form 2 also required)
- Request to Vent or Flare
- E&P Waste Mangement Plan
- Change Drilling Plan
- Repair Well
- Beneficial Reuse of E&P Waste
- Gross Interval Change
- Rule 502 variance requested. Must provide detailed info regarding request.
- Other _____
- Status Update/Change of Remediation Plans for Spills and Releases

COMMENTS:

This Form 4 has been prepared to request a variance from the three (3) year pit operational window identified in COGCC Rule 902.e. The variance is requested for the SG J25 496 produced water storage pit (J25 pit) located in Encana's North Parachute area of operation. (Location ID: 416051 | Facility ID: 418127)

The J25 pit was constructed with two liners and an interstitial (leak detection) monitoring system which is checked by the Parachute Environmental Team on a quarterly basis. In the event that produced water is detected in the interstitial space, the pit and interstitial space would be drained, the liner would be cleaned and repaired, and the effectiveness of repairs would be verified with a hydrostatic test. Monitoring data, and documentation of any required repairs would be kept on file at Encana's Parachute Field Office, and is/would be available upon request.

The permit issue date for the J25 pit was July 8, 2010. Encana requests that the three year operational window be extended for 12 months to July 8, 2014.

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public

use: _____

COMMENTS:

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BMP

Type

Comment

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Operator Comments:

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The permit issue date for the J25 pit was July 8, 2010. Encana requests that the three year operational window be extended for 12 months to July 8, 2014.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JENNIFER LIND
Title: REGULATORY ANALYST Email: JENNIFER.LIND@ENCANA.COM Date: 5/6/2013

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Date: 7/24/2013

CONDITIONS OF APPROVAL, IF ANY:

Encana will be allowed to operate the subject pit (Pit Facility ID: 418127) until 07/08/2014, by which time Encana will close the pit under an approved Form 27. No additional extensions will be granted by the Director. The operator shall continue to monitor the leak detection and system in conjunction with daily inspections to ensure that the intent of the Oil and Gas Act is met.

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Agency	Would you please include a comment explaining the reasons for the extension request? The original permit was granted under the condition that the pit would be closed and reclaimed before the 3-year permit expiration date. Keep in mind that the permit would be extended for a maximum duration of a year. By the end of the extension period, Encana would have two choices: 1) Close and reclaim it before the end of the permit extension; 2) Submit a Form 28 application to convert the site to a Centralized E&P Waste Management Facility.	5/31/2013 12:11:44 PM
Agency	My recommendation is to approve this variance conditionally. The COA is as follows: The permit will be extended for a maximum duration of a year. Encana will ensure that the pit will be closed and reclaimed by the end of the one-year permit extension. Note: I asked Encana for an explanation regarding the need to extend the permit. I copy their response FYI. Here is the reasoning for keeping the pit open for an additional year: Extending the pit expiration date to July 7, 2014 will allow Encana to operate the pit for an additional 12 months. During this time, Encana will continue to utilize this pit to support completion operations in the Story Gulch area. Once the Divide Road Water Facility (Form 28 currently under review with the COGCC) is operational, the subject pit will be closed and the area will be reclaimed. Encana does not intend for this pit to be converted to an E&P Waste Management Facility.	5/31/2013 11:33:10 AM

Total: 2 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400414445	SUNDRY NOTICE APPROVED-502b
400442855	FORM 4 SUBMITTED

Total Attach: 2 Files