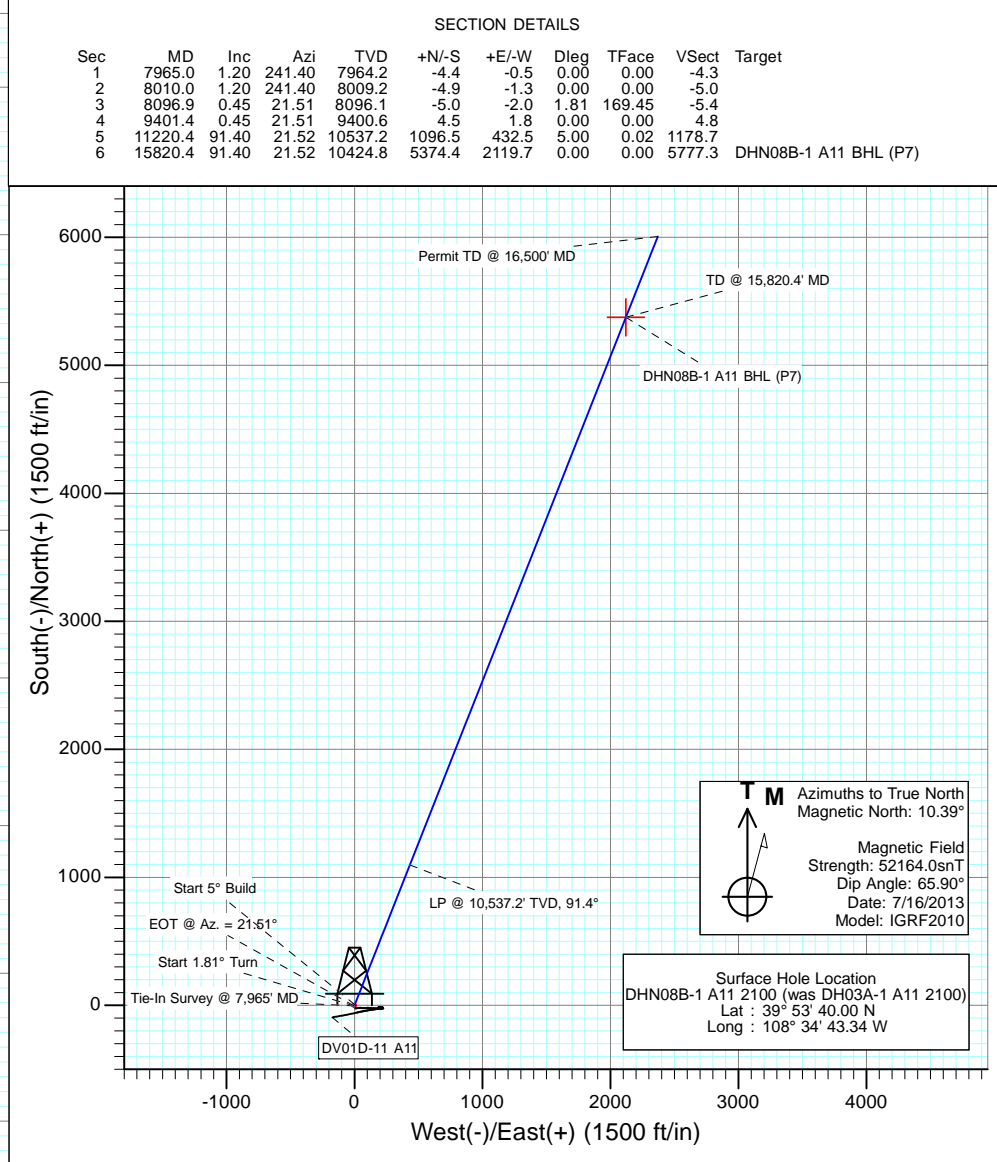
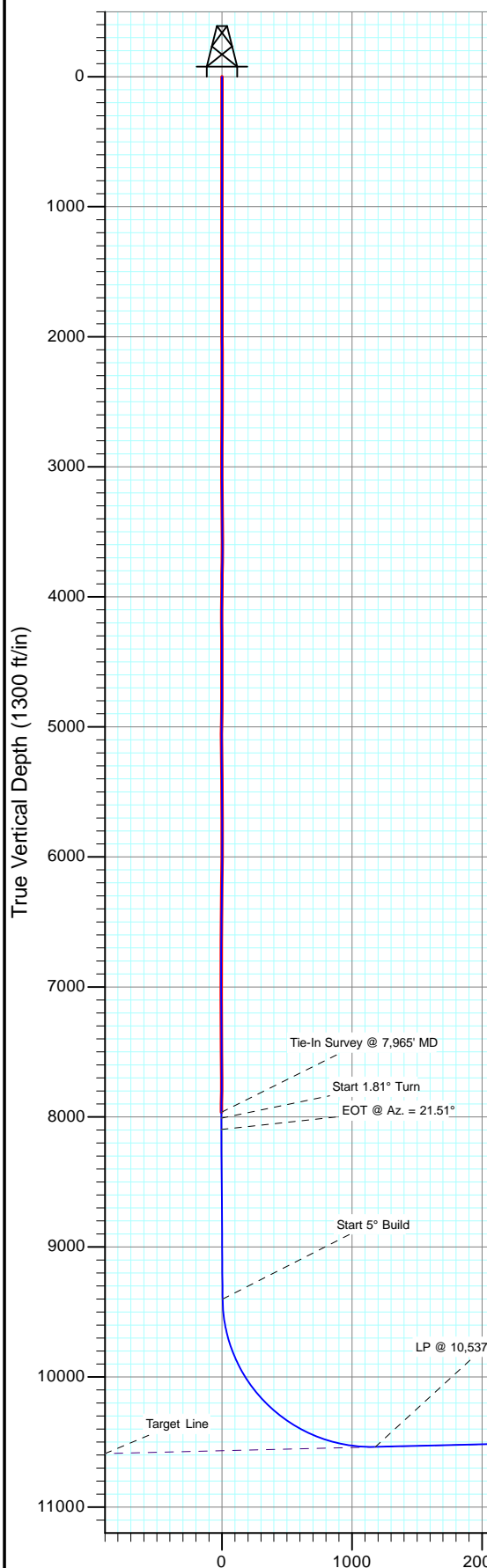




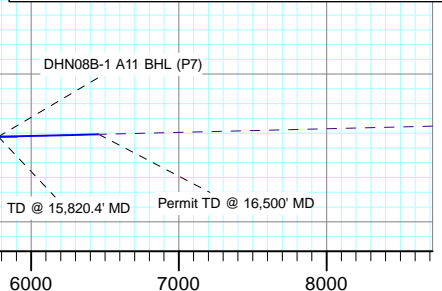
Project: Cathedral Bluffs  
 Site: Sec 11-2S-R100W  
 Well: DHN08B-1 A11 2100 (was DH03A-1 A11 2100)  
 Wellbore: Hz  
 Design: Plan #8



DESIGN TARGET DETAILS					
Name	+N/-S	+E/-W	Northing	Easting	Latitude
DHN08B-1 A11 BHL (P7)	5374.4	2119.7	1770625.73	2138576.6639	54° 33.11' N
Longitude					
108° 34' 16.14' W					

Plan #8  
 DHN08B-1 A11 2100 (was DH03A-1 A11 2100)  
 135303/247155 (SH) 135316/247455 (MH); SC  
 KB=32' @ 7973.0ft (Patterson #326)  
 Ground Elevation @ 7941.0  
 North American Datum 1983  
 Well DHN08B-1 A11 2100 (was DH03A-1 A11 2100), True North

FORMATION TOP DETAILS		
TVDPath	MDPath	Formation Target Line
10496.6	12883.1	



# Cathedral Energy Services

## Planning Report

<b>Database:</b>	USA EDM 5000 Multi Users DB	<b>Local Co-ordinate Reference:</b>	Well DHN08B-1 A11 2100 (was DH03A-1 A11 21
<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>TVD Reference:</b>	KB=32' @ 7973.0ft (Patterson #326)
<b>Project:</b>	Cathedral Bluffs	<b>MD Reference:</b>	KB=32' @ 7973.0ft (Patterson #326)
<b>Site:</b>	Sec 11-2S-R100W	<b>North Reference:</b>	True
<b>Well:</b>	DHN08B-1 A11 2100 (was DH03A-1 A11 2100)	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Hz		
<b>Design:</b>	Plan #8		

Project	Cathedral Bluffs		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Colorado Central Zone		

Site		Sec 11-2S-R100W			
Site Position:		Northing:	1,765,302.83 ft	Latitude:	39° 53' 39.77 N
From:	Lat/Long	Easting:	2,136,283.89 ft	Longitude:	108° 34' 43.23 W
Position Uncertainty:	0.0 ft	Slot Radius:	13.200 in	Grid Convergence:	-1.94 °

Well	DHN08B-1 A11 2100 (was DH03A-1 A11 2100)					
Well Position	+N/-S	0.0 ft	Northing:	1,765,326.19 ft	Latitude:	39° 53' 40.00 N
	+E/-W	0.0 ft	Easting:	2,136,276.10 ft	Longitude:	108° 34' 43.34 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	7,941.0 ft

Wellbore	Hz				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	7/16/2013	10.39	65.90	52,164

Design	Plan #8			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	7,965.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(ft)	(ft)	(ft)	(°)
	0.0	0.0	0.0	21.52

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
7,965.0	1.20	241.40	7,964.2	-4.4	-0.5	0.00	0.00	0.00	0.00	
8,010.0	1.20	241.40	8,009.2	-4.9	-1.3	0.00	0.00	0.00	0.00	
8,096.9	0.45	21.51	8,096.1	-5.0	-2.0	1.81	-0.87	161.20	169.45	
9,401.4	0.45	21.51	9,400.6	4.5	1.8	0.00	0.00	0.00	0.00	
11,220.4	91.40	21.52	10,537.2	1,096.5	432.5	5.00	5.00	0.00	0.02	
15,820.4	91.40	21.52	10,424.8	5,374.4	2,119.7	0.00	0.00	0.00	0.00	DHN08B-1 A11 BHL (
16,500.0	91.40	21.52	10,408.2	6,006.4	2,368.9	0.00	0.00	0.00	0.00	

# Cathedral Energy Services

## Planning Report

<b>Database:</b>	USA EDM 5000 Multi Users DB	<b>Local Co-ordinate Reference:</b>	Well DHN08B-1 A11 2100 (was DH03A-1 A11 21
<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>TVD Reference:</b>	KB=32' @ 7973.0ft (Patterson #326)
<b>Project:</b>	Cathedral Bluffs	<b>MD Reference:</b>	KB=32' @ 7973.0ft (Patterson #326)
<b>Site:</b>	Sec 11-2S-R100W	<b>North Reference:</b>	True
<b>Well:</b>	DHN08B-1 A11 2100 (was DH03A-1 A11 2100)	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Hz		
<b>Design:</b>	Plan #8		

### Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
209.0	0.70	286.60	209.0	0.4	-1.2	-0.1	0.33	0.33	
301.0	0.70	280.40	301.0	0.6	-2.3	-0.3	0.08	0.00	
393.0	0.00	280.40	393.0	0.7	-2.9	-0.4	0.76	-0.76	
485.0	0.30	62.20	485.0	0.8	-2.7	-0.2	0.33	0.33	
577.0	0.30	22.50	577.0	1.2	-2.3	0.2	0.22	0.00	
608.0	0.20	1.30	608.0	1.3	-2.3	0.4	0.43	-0.32	
703.0	0.30	331.40	703.0	1.7	-2.4	0.7	0.17	0.11	
798.0	0.40	285.80	798.0	2.0	-2.9	0.8	0.30	0.11	
892.0	0.30	287.90	892.0	2.2	-3.4	0.8	0.11	-0.11	
987.0	0.20	332.30	987.0	2.4	-3.7	0.8	0.22	-0.11	
1,081.0	0.40	145.70	1,081.0	2.3	-3.6	0.8	0.64	0.21	
1,176.0	0.90	148.80	1,176.0	1.3	-3.1	0.1	0.53	0.53	
1,271.0	0.80	147.80	1,271.0	0.1	-2.3	-0.7	0.11	-0.11	
1,365.0	0.50	120.30	1,365.0	-0.6	-1.6	-1.2	0.45	-0.32	
1,460.0	0.40	89.90	1,460.0	-0.8	-0.9	-1.1	0.27	-0.11	
1,555.0	0.20	63.10	1,555.0	-0.7	-0.4	-0.9	0.25	-0.21	
1,645.0	0.40	330.80	1,645.0	-0.4	-0.5	-0.5	0.50	0.22	
1,743.0	0.30	327.70	1,742.9	0.1	-0.8	-0.2	0.10	-0.10	
1,838.0	0.70	306.30	1,837.9	0.7	-1.4	0.1	0.46	0.42	
1,931.0	1.00	296.60	1,930.9	1.4	-2.5	0.3	0.36	0.32	
2,026.0	1.00	303.60	2,025.9	2.2	-4.0	0.6	0.13	0.00	
2,118.0	0.30	332.50	2,117.9	2.9	-4.8	0.9	0.82	-0.76	
2,215.0	0.40	101.00	2,214.9	3.0	-4.5	1.1	0.65	0.10	
2,309.0	0.40	117.00	2,308.9	2.8	-3.9	1.2	0.12	0.00	
2,404.0	0.10	119.20	2,403.9	2.6	-3.6	1.1	0.32	-0.32	
2,473.0	0.20	264.10	2,472.9	2.6	-3.6	1.1	0.42	0.14	
2,600.0	0.50	256.60	2,599.9	2.4	-4.4	0.6	0.24	0.24	
2,694.0	0.80	289.50	2,693.9	2.5	-5.4	0.4	0.50	0.32	
2,789.0	1.10	139.10	2,788.9	2.1	-5.4	-0.1	1.94	0.32	
2,883.0	0.50	138.70	2,882.9	1.1	-4.6	-0.7	0.64	-0.64	
2,977.0	0.60	166.30	2,976.9	0.3	-4.2	-1.3	0.30	0.11	
3,072.0	0.80	63.20	3,071.9	0.1	-3.5	-1.2	1.16	0.21	
3,167.0	1.00	59.30	3,166.9	0.8	-2.2	0.0	0.22	0.21	
3,261.0	0.50	22.40	3,260.9	1.6	-1.3	1.0	0.71	-0.53	
3,355.0	0.40	340.30	3,354.9	2.3	-1.3	1.7	0.36	-0.11	
3,450.0	1.10	75.40	3,449.9	2.9	-0.5	2.5	1.27	0.74	
3,544.0	0.70	100.40	3,543.8	3.0	1.0	3.1	0.59	-0.43	
3,639.0	1.00	90.80	3,638.8	2.9	2.4	3.5	0.35	0.32	
3,733.0	1.90	171.20	3,732.8	1.3	3.4	2.5	2.12	0.96	
3,828.0	0.30	198.30	3,827.8	-0.5	3.6	0.9	1.72	-1.68	
3,922.0	0.70	233.30	3,921.8	-1.0	3.0	0.1	0.52	0.43	
4,017.0	1.10	257.80	4,016.8	-1.6	1.7	-0.9	0.58	0.42	
4,111.0	1.50	270.20	4,110.8	-1.8	-0.4	-1.8	0.52	0.43	
4,205.0	2.10	302.10	4,204.7	-0.9	-3.1	-1.9	1.22	0.64	
4,299.0	1.00	317.00	4,298.7	0.7	-5.1	-1.3	1.24	-1.17	
4,394.0	0.30	308.70	4,393.7	1.4	-5.9	-0.8	0.74	-0.74	
4,488.0	1.00	298.00	4,487.7	2.0	-6.8	-0.7	0.75	0.74	
4,583.0	0.20	53.90	4,582.7	2.4	-7.4	-0.4	1.16	-0.84	
4,677.0	0.40	274.00	4,676.7	2.6	-7.6	-0.4	0.60	0.21	
4,772.0	0.80	280.40	4,771.6	2.7	-8.6	-0.6	0.43	0.42	
4,866.0	1.10	141.70	4,865.6	2.1	-8.7	-1.2	1.89	0.32	

# Cathedral Energy Services

## Planning Report

<b>Database:</b>	USA EDM 5000 Multi Users DB	<b>Local Co-ordinate Reference:</b>	Well DHN08B-1 A11 2100 (was DH03A-1 A11 21
<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>TVD Reference:</b>	KB=32' @ 7973.0ft (Patterson #326)
<b>Project:</b>	Cathedral Bluffs	<b>MD Reference:</b>	KB=32' @ 7973.0ft (Patterson #326)
<b>Site:</b>	Sec 11-2S-R100W	<b>North Reference:</b>	True
<b>Well:</b>	DHN08B-1 A11 2100 (was DH03A-1 A11 2100)	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Hz		
<b>Design:</b>	Plan #8		

### Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
4,961.0	0.90	174.20	4,960.6	0.7	-8.0	-2.3	0.62	-0.21	
5,056.0	0.80	210.80	5,055.6	-0.6	-8.3	-3.6	0.57	-0.11	
5,151.0	1.20	47.40	5,150.6	-0.5	-7.9	-3.4	2.08	0.42	
5,246.0	1.00	358.30	5,245.6	1.0	-7.2	-1.8	0.98	-0.21	
5,341.0	1.10	316.80	5,340.6	2.5	-7.9	-0.6	0.79	0.11	
5,435.0	0.70	78.80	5,434.6	3.2	-7.9	0.1	1.69	-0.43	
5,530.0	0.20	7.60	5,529.6	3.5	-7.3	0.6	0.70	-0.53	
5,625.0	1.00	91.50	5,624.6	3.6	-6.5	1.0	1.05	0.84	
5,719.0	0.30	54.00	5,718.6	3.8	-5.4	1.5	0.83	-0.74	
5,814.0	0.80	104.40	5,813.6	3.7	-4.6	1.8	0.69	0.53	
5,909.0	0.30	289.40	5,908.5	3.7	-4.2	1.9	1.16	-0.53	
6,004.0	0.80	115.20	6,003.5	3.5	-3.8	1.8	1.16	0.53	
6,098.0	0.80	279.50	6,097.5	3.3	-3.9	1.6	1.69	0.00	
6,193.0	1.10	244.60	6,192.5	3.0	-5.4	0.8	0.67	0.32	
6,287.0	1.70	162.40	6,286.5	1.3	-5.8	-0.9	2.02	0.64	
6,382.0	1.40	266.50	6,381.5	-0.1	-6.5	-2.5	2.58	-0.32	
6,477.0	2.20	285.90	6,476.4	0.3	-9.4	-3.2	1.05	0.84	
6,572.0	1.30	250.70	6,571.4	0.5	-12.2	-4.0	1.43	-0.95	
6,666.0	0.90	161.90	6,665.4	-0.6	-12.9	-5.3	1.67	-0.43	
6,760.0	1.20	179.20	6,759.4	-2.3	-12.7	-6.8	0.46	0.32	
6,855.0	1.50	82.00	6,854.4	-3.1	-11.5	-7.1	2.14	0.32	
6,950.0	0.80	96.40	6,949.3	-3.0	-9.6	-6.3	0.79	-0.74	
7,045.0	0.40	104.30	7,044.3	-3.2	-8.6	-6.1	0.43	-0.42	
7,139.0	1.40	68.90	7,138.3	-2.8	-7.2	-5.3	1.17	1.06	
7,233.0	0.60	49.40	7,232.3	-2.1	-5.8	-4.1	0.91	-0.85	
7,328.0	0.60	157.00	7,327.3	-2.2	-5.2	-4.0	1.02	0.00	
7,422.0	0.70	45.30	7,421.3	-2.3	-4.6	-3.8	1.15	0.11	
7,517.0	1.40	93.70	7,516.3	-2.0	-3.0	-2.9	1.13	0.74	
7,611.0	0.30	56.50	7,610.3	-1.9	-1.7	-2.4	1.25	-1.17	
7,705.0	0.20	128.00	7,704.3	-1.9	-1.3	-2.2	0.32	-0.11	
7,800.0	1.10	133.50	7,799.3	-2.6	-0.5	-2.6	0.95	0.95	
7,895.0	0.60	176.80	7,894.3	-3.7	0.2	-3.4	0.82	-0.53	
7,965.0	1.20	241.40	7,964.2	-4.4	-0.5	-4.3	1.55	0.86	Tie-In Survey @ 7,965' MD
8,000.0	1.20	241.40	7,999.2	-4.8	-1.1	-4.9	0.00	0.00	
8,010.0	1.20	241.40	8,009.2	-4.9	-1.3	-5.0	0.00	0.00	Start 1.81° Turn
8,096.9	0.45	21.51	8,096.1	-5.0	-2.0	-5.4	1.81	-0.87	EOT @ Az. = 21.51°
8,100.0	0.45	21.51	8,099.2	-5.0	-2.0	-5.3	0.00	0.00	
8,200.0	0.45	21.51	8,199.2	-4.2	-1.7	-4.6	0.00	0.00	
8,300.0	0.45	21.51	8,299.2	-3.5	-1.4	-3.8	0.00	0.00	
8,400.0	0.45	21.51	8,399.2	-2.8	-1.1	-3.0	0.00	0.00	
8,500.0	0.45	21.51	8,499.2	-2.1	-0.8	-2.2	0.00	0.00	
8,600.0	0.45	21.51	8,599.2	-1.3	-0.5	-1.4	0.00	0.00	
8,700.0	0.45	21.51	8,699.2	-0.6	-0.2	-0.7	0.00	0.00	
8,800.0	0.45	21.51	8,799.2	0.1	0.0	0.1	0.00	0.00	
8,900.0	0.45	21.51	8,899.2	0.8	0.3	0.9	0.00	0.00	
9,000.0	0.45	21.51	8,999.2	1.6	0.6	1.7	0.00	0.00	
9,100.0	0.45	21.51	9,099.2	2.3	0.9	2.5	0.00	0.00	
9,200.0	0.45	21.51	9,199.2	3.0	1.2	3.3	0.00	0.00	
9,300.0	0.45	21.51	9,299.2	3.8	1.5	4.0	0.00	0.00	
9,401.4	0.45	21.51	9,400.6	4.5	1.8	4.8	0.00	0.00	Start 5° Build
9,500.0	5.38	21.52	9,499.0	9.2	3.6	9.8	5.00	5.00	
9,600.0	10.38	21.52	9,598.1	21.9	8.6	23.5	5.00	5.00	

# Cathedral Energy Services

## Planning Report

<b>Database:</b>	USA EDM 5000 Multi Users DB	<b>Local Co-ordinate Reference:</b>	Well DHN08B-1 A11 2100 (was DH03A-1 A11 21
<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>TVD Reference:</b>	KB=32' @ 7973.0ft (Patterson #326)
<b>Project:</b>	Cathedral Bluffs	<b>MD Reference:</b>	KB=32' @ 7973.0ft (Patterson #326)
<b>Site:</b>	Sec 11-2S-R100W	<b>North Reference:</b>	True
<b>Well:</b>	DHN08B-1 A11 2100 (was DH03A-1 A11 2100)	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Hz		
<b>Design:</b>	Plan #8		

### Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
9,700.0	15.38	21.52	9,695.5	42.6	16.8	45.8	5.00	5.00	
9,800.0	20.38	21.52	9,790.7	71.2	28.1	76.5	5.00	5.00	
9,900.0	25.38	21.52	9,882.8	107.3	42.3	115.4	5.00	5.00	
10,000.0	30.38	21.52	9,971.1	150.8	59.5	162.1	5.00	5.00	
10,100.0	35.38	21.52	10,055.1	201.3	79.4	216.4	5.00	5.00	
10,200.0	40.38	21.52	10,134.0	258.4	101.9	277.8	5.00	5.00	
10,300.0	45.38	21.52	10,207.2	321.7	126.9	345.8	5.00	5.00	
10,400.0	50.38	21.52	10,274.3	390.7	154.1	420.0	5.00	5.00	
10,500.0	55.38	21.52	10,334.6	464.8	183.3	499.7	5.00	5.00	
10,600.0	60.38	21.52	10,387.8	543.6	214.4	584.3	5.00	5.00	
10,700.0	65.38	21.52	10,433.3	626.3	247.0	673.3	5.00	5.00	
10,800.0	70.38	21.52	10,471.0	712.5	281.0	765.9	5.00	5.00	
10,900.0	75.38	21.52	10,500.4	801.4	316.1	861.5	5.00	5.00	
11,000.0	80.38	21.52	10,521.4	892.3	351.9	959.2	5.00	5.00	
11,100.0	85.38	21.52	10,533.8	984.6	388.3	1,058.4	5.00	5.00	
11,200.0	90.38	21.52	10,537.5	1,077.5	425.0	1,158.3	5.00	5.00	
11,220.4	91.40	21.52	10,537.2	1,096.5	432.5	1,178.7	5.00	5.00	LP @ 10,537.2' TVD, 91.4°
11,300.0	91.40	21.52	10,535.2	1,170.5	461.6	1,258.3	0.00	0.00	
11,400.0	91.40	21.52	10,532.8	1,263.5	498.3	1,358.2	0.00	0.00	
11,500.0	91.40	21.52	10,530.4	1,356.5	535.0	1,458.2	0.00	0.00	
11,600.0	91.40	21.52	10,527.9	1,449.5	571.7	1,558.2	0.00	0.00	
11,700.0	91.40	21.52	10,525.5	1,542.5	608.4	1,658.1	0.00	0.00	
11,800.0	91.40	21.52	10,523.0	1,635.5	645.0	1,758.1	0.00	0.00	
11,900.0	91.40	21.52	10,520.6	1,728.5	681.7	1,858.1	0.00	0.00	
12,000.0	91.40	21.52	10,518.1	1,821.5	718.4	1,958.1	0.00	0.00	
12,100.0	91.40	21.52	10,515.7	1,914.5	755.1	2,058.0	0.00	0.00	
12,200.0	91.40	21.52	10,513.3	2,007.5	791.8	2,158.0	0.00	0.00	
12,300.0	91.40	21.52	10,510.8	2,100.5	828.4	2,258.0	0.00	0.00	
12,400.0	91.40	21.52	10,508.4	2,193.5	865.1	2,357.9	0.00	0.00	
12,500.0	91.40	21.52	10,505.9	2,286.5	901.8	2,457.9	0.00	0.00	
12,600.0	91.40	21.52	10,503.5	2,379.5	938.5	2,557.9	0.00	0.00	
12,700.0	91.40	21.52	10,501.0	2,472.5	975.1	2,657.8	0.00	0.00	
12,800.0	91.40	21.52	10,498.6	2,565.5	1,011.8	2,757.8	0.00	0.00	
12,883.1	91.40	21.52	10,496.6	2,642.8	1,042.3	2,840.9	0.00	0.00	Target Line
12,900.0	91.40	21.52	10,496.2	2,658.5	1,048.5	2,857.8	0.00	0.00	
13,000.0	91.40	21.52	10,493.7	2,751.5	1,085.2	2,957.8	0.00	0.00	
13,100.0	91.40	21.52	10,491.3	2,844.5	1,121.9	3,057.7	0.00	0.00	
13,200.0	91.40	21.52	10,488.8	2,937.5	1,158.5	3,157.7	0.00	0.00	
13,300.0	91.40	21.52	10,486.4	3,030.5	1,195.2	3,257.7	0.00	0.00	
13,400.0	91.40	21.52	10,483.9	3,123.5	1,231.9	3,357.6	0.00	0.00	
13,500.0	91.40	21.52	10,481.5	3,216.5	1,268.6	3,457.6	0.00	0.00	
13,600.0	91.40	21.52	10,479.1	3,309.5	1,305.3	3,557.6	0.00	0.00	
13,700.0	91.40	21.52	10,476.6	3,402.5	1,341.9	3,657.5	0.00	0.00	
13,800.0	91.40	21.52	10,474.2	3,495.5	1,378.6	3,757.5	0.00	0.00	
13,900.0	91.40	21.52	10,471.7	3,588.5	1,415.3	3,857.5	0.00	0.00	
14,000.0	91.40	21.52	10,469.3	3,681.5	1,452.0	3,957.5	0.00	0.00	
14,100.0	91.40	21.52	10,466.8	3,774.5	1,488.6	4,057.4	0.00	0.00	
14,200.0	91.40	21.52	10,464.4	3,867.5	1,525.3	4,157.4	0.00	0.00	
14,300.0	91.40	21.52	10,462.0	3,960.5	1,562.0	4,257.4	0.00	0.00	
14,400.0	91.40	21.52	10,459.5	4,053.5	1,598.7	4,357.3	0.00	0.00	
14,500.0	91.40	21.52	10,457.1	4,146.5	1,635.4	4,457.3	0.00	0.00	
14,600.0	91.40	21.52	10,454.6	4,239.5	1,672.0	4,557.3	0.00	0.00	

# Cathedral Energy Services

## Planning Report

<b>Database:</b>	USA EDM 5000 Multi Users DB	<b>Local Co-ordinate Reference:</b>	Well DHN08B-1 A11 2100 (was DH03A-1 A11 21
<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>TVD Reference:</b>	KB=32' @ 7973.0ft (Patterson #326)
<b>Project:</b>	Cathedral Bluffs	<b>MD Reference:</b>	KB=32' @ 7973.0ft (Patterson #326)
<b>Site:</b>	Sec 11-2S-R100W	<b>North Reference:</b>	True
<b>Well:</b>	DHN08B-1 A11 2100 (was DH03A-1 A11 2100)	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Hz		
<b>Design:</b>	Plan #8		

### Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
14,700.0	91.40	21.52	10,452.2	4,332.5	1,708.7	4,657.2	0.00	0.00	
14,800.0	91.40	21.52	10,449.7	4,425.5	1,745.4	4,757.2	0.00	0.00	
14,900.0	91.40	21.52	10,447.3	4,518.5	1,782.1	4,857.2	0.00	0.00	
15,000.0	91.40	21.52	10,444.9	4,611.5	1,818.7	4,957.2	0.00	0.00	
15,100.0	91.40	21.52	10,442.4	4,704.5	1,855.4	5,057.1	0.00	0.00	
15,200.0	91.40	21.52	10,440.0	4,797.5	1,892.1	5,157.1	0.00	0.00	
15,300.0	91.40	21.52	10,437.5	4,890.5	1,928.8	5,257.1	0.00	0.00	
15,400.0	91.40	21.52	10,435.1	4,983.5	1,965.5	5,357.0	0.00	0.00	
15,500.0	91.40	21.52	10,432.6	5,076.5	2,002.1	5,457.0	0.00	0.00	
15,600.0	91.40	21.52	10,430.2	5,169.4	2,038.8	5,557.0	0.00	0.00	
15,700.0	91.40	21.52	10,427.8	5,262.4	2,075.5	5,656.9	0.00	0.00	
15,800.0	91.40	21.52	10,425.3	5,355.4	2,112.2	5,756.9	0.00	0.00	
15,820.4	91.40	21.52	10,424.8	5,374.4	2,119.7	5,777.3	0.00	0.00	TD @ 15,820.4' MD
15,900.0	91.40	21.52	10,422.9	5,448.4	2,148.9	5,856.9	0.00	0.00	
16,000.0	91.40	21.52	10,420.4	5,541.4	2,185.5	5,956.9	0.00	0.00	
16,100.0	91.40	21.52	10,418.0	5,634.4	2,222.2	6,056.8	0.00	0.00	
16,200.0	91.40	21.52	10,415.5	5,727.4	2,258.9	6,156.8	0.00	0.00	
16,300.0	91.40	21.52	10,413.1	5,820.4	2,295.6	6,256.8	0.00	0.00	
16,400.0	91.40	21.52	10,410.7	5,913.4	2,332.2	6,356.7	0.00	0.00	
16,500.0	91.40	21.52	10,408.2	6,006.4	2,368.9	6,456.7	0.00	0.00	Permit TD @ 16,500' MD

### Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- hit/miss target									
- Shape									
DHN08B-1 A11 LP (3)	0.00	0.00	9,866.1	993.4	391.8	1,766,305.70	2,136,701.31	39° 53' 49.82 N	108° 34' 38.31 W
- plan misses target center by 664.5ft at 10968.6ft MD (10515.7 TVD, 863.6 N, 340.6 E)									
- Point									
DHN08B-1 A11 LP (P7)	0.00	0.00	10,539.9	993.4	391.8	1,766,305.70	2,136,701.31	39° 53' 49.82 N	108° 34' 38.31 W
- plan misses target center by 5.4ft at 11109.7ft MD (10534.5 TVD, 993.5 N, 391.8 E)									
- Point									
DHN08B-1 A11 BHL (P7)	0.00	0.00	10,424.8	5,374.4	2,119.7	1,770,625.73	2,138,576.66	39° 54' 33.11 N	108° 34' 16.14 W
- plan hits target center									
- Point									
DHN08B-1 A11 BHL (3)	0.00	0.00	10,188.0	5,374.4	2,119.7	1,770,625.73	2,138,576.66	39° 54' 33.11 N	108° 34' 16.14 W
- plan misses target center by 236.7ft at 15826.2ft MD (10424.7 TVD, 5379.8 N, 2121.8 E)									
- Point									

### Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
12,883.1	10,566.0	Target Line		-1.40	21.52

# Cathedral Energy Services

## Planning Report

<b>Database:</b>	USA EDM 5000 Multi Users DB	<b>Local Co-ordinate Reference:</b>	Well DHN08B-1 A11 2100 (was DH03A-1 A11 21
<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>TVD Reference:</b>	KB=32' @ 7973.0ft (Patterson #326)
<b>Project:</b>	Cathedral Bluffs	<b>MD Reference:</b>	KB=32' @ 7973.0ft (Patterson #326)
<b>Site:</b>	Sec 11-2S-R100W	<b>North Reference:</b>	True
<b>Well:</b>	DHN08B-1 A11 2100 (was DH03A-1 A11 2100)	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Hz		
<b>Design:</b>	Plan #8		

Plan Annotations				
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
7,965.0	7,964.2	-4.4	-0.5	Tie-In Survey @ 7,965' MD
8,010.0	8,009.2	-4.9	-1.3	Start 1.81° Turn
8,096.9	8,096.1	-5.0	-2.0	EOT @ Az. = 21.51°
9,401.4	9,400.6	4.5	1.8	Start 5° Build
11,220.4	10,537.2	1,096.5	432.5	LP @ 10,537.2' TVD, 91.4°
15,820.4	10,424.8	5,374.4	2,119.7	TD @ 15,820.4' MD
16,500.0	10,408.2	6,006.4	2,368.9	Permit TD @ 16,500' MD

# **EnCana Oil & Gas (USA) Inc**

**Cathedral Bluffs**

**Sec 11-2S-R100W**

**DHN08B-1 A11 2100 (was DH03A-1 A11 2100)**

**Hz**

**Plan #8**

## **Anticollision Report**

**24 July, 2013**



# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>Local Co-ordinate Reference:</b>	Well DHN08B-1 A11 2100 (was DH03A-1 A11
<b>Project:</b>	Cathedral Bluffs	<b>TVD Reference:</b>	KB=32' @ 7973.0ft (Patterson #326)
<b>Reference Site:</b>	Sec 11-2S-R100W	<b>MD Reference:</b>	KB=32' @ 7973.0ft (Patterson #326)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	DHN08B-1 A11 2100 (was DH03A-1 A11 2100)	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	Hz	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #8	<b>Offset TVD Reference:</b>	Offset Datum

Reference	Plan #8		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	MD Interval 100.0ft	Error Model:	Systematic Ellipse
Depth Range:	7,965.0 to 99,999.0ft	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 500.0ft	Error Surface:	Elliptical Conic
Warning Levels Evaluated at:	2.00 Sigma		

Survey Tool Program		Date	7/24/2013		
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
209.0	7,965.0	Survey #1 (Hz)	Geolink MWD	Geolink MWD	
7,965.0	16,500.0	Plan #8 (Hz)	Geolink MWD	Geolink MWD	

Summary						
Site Name	Reference	Offset	Distance		Separation	Warning
	Measured	Measured	Between	Between		
Offset Well - Wellbore - Design	Depth	Depth	Centres	Ellipses	Factor	
	(ft)	(ft)	(ft)	(ft)		
Sec 11-2S-R100W						
DV01D-11 A11 - DD - DD	9,692.3	9,713.4	123.0	89.3	3.648	CC, ES, SF
DV01D-11 A11 - DD - Plan #9	9,692.3	9,713.4	123.0	89.3	3.648	CC, ES, SF

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>Local Co-ordinate Reference:</b>	Well DHN08B-1 A11 2100 (was DH03A-1 A11
<b>Project:</b>	Cathedral Bluffs	<b>TVD Reference:</b>	KB=32' @ 7973.0ft (Patterson #326)
<b>Reference Site:</b>	Sec 11-2S-R100W	<b>MD Reference:</b>	KB=32' @ 7973.0ft (Patterson #326)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	DHN08B-1 A11 2100 (was DH03A-1 A11 2100)	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	Hz	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #8	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design													Sec 11-2S-R100W - DV01D-11 A11 - DD - DD		Offset Site Error:		0.0 ft
Survey Program: 144-Geolink MWD													Offset Well Error:		0.0 ft		
Reference		Offset		Semi Major Axis			Distance							Warning			
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Centre +E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor					
7,965.0	7,964.2	7,969.4	7,961.1	13.8	14.3	-146.54	-23.4	223.2	224.4	196.7	27.69	8.104					
8,065.0	8,064.2	8,070.2	8,061.9	14.0	14.5	173.85	-22.8	225.1	227.8	199.7	28.05	8.120					
8,165.0	8,164.2	8,174.7	8,166.4	14.2	14.7	73.22	-23.2	224.2	226.7	198.3	28.41	7.981					
8,265.0	8,264.2	8,277.4	8,269.1	14.4	14.9	73.41	-23.1	223.4	225.8	197.0	28.76	7.849					
8,365.0	8,364.2	8,374.9	8,366.6	14.5	15.0	73.66	-23.1	220.9	223.0	193.9	29.11	7.661					
8,414.0	8,413.2	8,421.1	8,412.7	14.6	15.1	73.92	-23.8	220.7	222.8	193.5	29.27	7.611					
8,465.0	8,464.2	8,472.1	8,463.8	14.7	15.2	74.07	-24.0	220.8	222.8	193.3	29.45	7.564					
8,565.0	8,564.2	8,580.9	8,572.5	14.9	15.4	73.96	-22.6	219.5	221.3	191.5	29.82	7.421					
8,665.0	8,664.2	8,677.8	8,669.4	15.1	15.5	74.19	-22.4	216.3	217.8	187.6	30.16	7.221					
8,765.0	8,764.2	8,781.4	8,772.9	15.2	15.7	74.89	-24.0	213.0	214.5	184.0	30.52	7.030					
8,865.0	8,864.2	8,888.7	8,880.0	15.4	15.8	75.64	-25.1	206.1	208.0	177.1	30.88	6.737					
8,965.0	8,964.2	8,988.2	8,979.2	15.6	16.0	76.38	-26.0	198.4	200.3	169.1	31.23	6.416					
9,065.0	9,064.2	9,089.0	9,079.7	15.8	16.1	77.20	-26.9	190.6	192.6	161.0	31.58	6.099					
9,165.0	9,164.2	9,194.8	9,184.9	15.9	16.2	78.34	-28.1	179.9	182.6	150.7	31.94	5.718					
9,265.0	9,264.2	9,296.4	9,285.6	16.1	16.4	79.90	-29.7	166.9	170.2	137.9	32.29	5.271					
9,365.0	9,364.2	9,395.6	9,384.0	16.3	16.5	81.82	-31.7	153.8	157.6	125.0	32.64	4.829					
9,465.0	9,464.1	9,495.4	9,482.9	16.5	16.7	85.22	-33.5	140.2	144.6	111.6	32.99	4.382					
9,565.0	9,563.5	9,593.3	9,579.7	16.6	16.8	93.00	-35.5	126.2	131.5	98.2	33.34	3.945					
9,665.0	9,661.6	9,687.9	9,673.4	16.8	16.9	105.37	-37.8	113.0	123.5	89.8	33.65	3.669					
9,692.3	9,688.1	9,713.4	9,698.6	16.9	17.0	109.31	-38.4	109.6	123.0	89.3	33.72	3.648	CC, ES, SF				
9,765.0	9,757.7	9,780.3	9,765.0	17.0	17.1	120.27	-39.7	101.4	126.8	93.0	33.77	3.755					
9,865.0	9,850.9	9,870.4	9,854.5	17.3	17.2	134.39	-41.2	91.6	145.7	112.1	33.52	4.345					
9,965.0	9,940.7	9,956.7	9,940.4	17.6	17.4	145.54	-42.5	82.9	179.8	146.8	32.94	5.457					
10,065.0	10,026.2	10,037.2	10,020.3	18.0	17.5	153.86	-44.4	73.4	227.4	195.2	32.14	7.074					
10,165.0	10,107.0	10,111.8	10,094.3	18.4	17.6	159.77	-46.5	63.7	286.1	254.9	31.21	9.166					
10,265.0	10,182.3	10,179.8	10,161.6	19.0	17.7	163.88	-48.7	54.3	353.9	323.7	30.21	11.716					
10,365.0	10,251.6	10,239.9	10,221.0	19.6	17.8	166.67	-50.8	45.5	429.3	400.2	29.16	14.722					

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>Local Co-ordinate Reference:</b>	Well DHN08B-1 A11 2100 (was DH03A-1 A11
<b>Project:</b>	Cathedral Bluffs	<b>TVD Reference:</b>	KB=32' @ 7973.0ft (Patterson #326)
<b>Reference Site:</b>	Sec 11-2S-R100W	<b>MD Reference:</b>	KB=32' @ 7973.0ft (Patterson #326)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	DHN08B-1 A11 2100 (was DH03A-1 A11 2100)	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	Hz	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #8	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design													Sec 11-2S-R100W - DV01D-11 A11 - DD - Plan #9		Offset Site Error:		0.0 ft
Survey Program: 144-Geolink MWD, 10404-Geolink MWD													Offset Well Error:		0.0 ft		
Reference		Offset		Semi Major Axis				Distance						Warning			
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)		Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor					
7,965.0	7,964.2	7,969.4	7,961.1	13.8	14.3	-146.54	-23.4	223.2	224.4	196.7	27.69	8.104					
8,065.0	8,064.2	8,070.2	8,061.9	14.0	14.5	173.85	-22.8	225.1	227.8	199.7	28.05	8.120					
8,165.0	8,164.2	8,174.7	8,166.4	14.2	14.7	73.22	-23.2	224.2	226.7	198.3	28.41	7.981					
8,265.0	8,264.2	8,277.4	8,269.1	14.4	14.9	73.41	-23.1	223.4	225.8	197.0	28.76	7.849					
8,365.0	8,364.2	8,374.9	8,366.6	14.5	15.0	73.66	-23.1	220.9	223.0	193.9	29.11	7.661					
8,414.0	8,413.2	8,421.1	8,412.7	14.6	15.1	73.92	-23.8	220.7	222.8	193.5	29.27	7.611					
8,465.0	8,464.2	8,472.1	8,463.8	14.7	15.2	74.07	-24.0	220.8	222.8	193.3	29.45	7.564					
8,565.0	8,564.2	8,580.9	8,572.5	14.9	15.4	73.96	-22.6	219.5	221.3	191.5	29.82	7.421					
8,665.0	8,664.2	8,677.8	8,669.4	15.1	15.5	74.19	-22.4	216.3	217.8	187.6	30.16	7.221					
8,765.0	8,764.2	8,781.4	8,772.9	15.2	15.7	74.89	-24.0	213.0	214.5	184.0	30.52	7.030					
8,865.0	8,864.2	8,888.7	8,880.0	15.4	15.8	75.64	-25.1	206.1	208.0	177.1	30.88	6.737					
8,965.0	8,964.2	8,988.2	8,979.2	15.6	16.0	76.38	-26.0	198.4	200.3	169.1	31.23	6.416					
9,065.0	9,064.2	9,089.0	9,079.7	15.8	16.1	77.20	-26.9	190.6	192.6	161.0	31.58	6.099					
9,165.0	9,164.2	9,194.8	9,184.9	15.9	16.2	78.34	-28.1	179.9	182.6	150.7	31.94	5.718					
9,265.0	9,264.2	9,296.4	9,285.6	16.1	16.4	79.90	-29.7	166.9	170.2	137.9	32.29	5.271					
9,365.0	9,364.2	9,395.6	9,384.0	16.3	16.5	81.82	-31.7	153.8	157.6	125.0	32.64	4.829					
9,465.0	9,464.1	9,495.4	9,482.9	16.5	16.7	85.22	-33.5	140.2	144.6	111.6	32.99	4.382					
9,565.0	9,563.5	9,593.3	9,579.7	16.6	16.8	93.00	-35.5	126.2	131.5	98.2	33.34	3.945					
9,665.0	9,661.6	9,687.9	9,673.4	16.8	16.9	105.37	-37.8	113.0	123.5	89.8	33.65	3.669					
9,692.3	9,688.1	9,713.4	9,698.6	16.9	17.0	109.31	-38.4	109.6	123.0	89.3	33.72	3.648	CC, ES, SF				
9,765.0	9,757.7	9,780.3	9,765.0	17.0	17.1	120.27	-39.7	101.4	126.8	93.0	33.77	3.755					
9,865.0	9,850.9	9,870.4	9,854.5	17.3	17.2	134.39	-41.2	91.6	145.7	112.1	33.52	4.345					
9,965.0	9,940.7	9,956.7	9,940.4	17.6	17.4	145.54	-42.5	82.9	179.8	146.8	32.94	5.457					
10,065.0	10,026.2	10,037.2	10,020.3	18.0	17.5	153.86	-44.4	73.4	227.4	195.2	32.14	7.074					
10,165.0	10,107.0	10,111.8	10,094.3	18.4	17.6	159.77	-46.5	63.7	286.1	254.9	31.21	9.166					
10,265.0	10,182.3	10,179.8	10,161.6	19.0	17.7	163.88	-48.7	54.3	353.9	323.7	30.21	11.716					
10,365.0	10,251.6	10,239.9	10,221.0	19.6	17.8	166.67	-50.8	45.5	429.3	400.2	29.16	14.722					

# Cathedral Energy Services

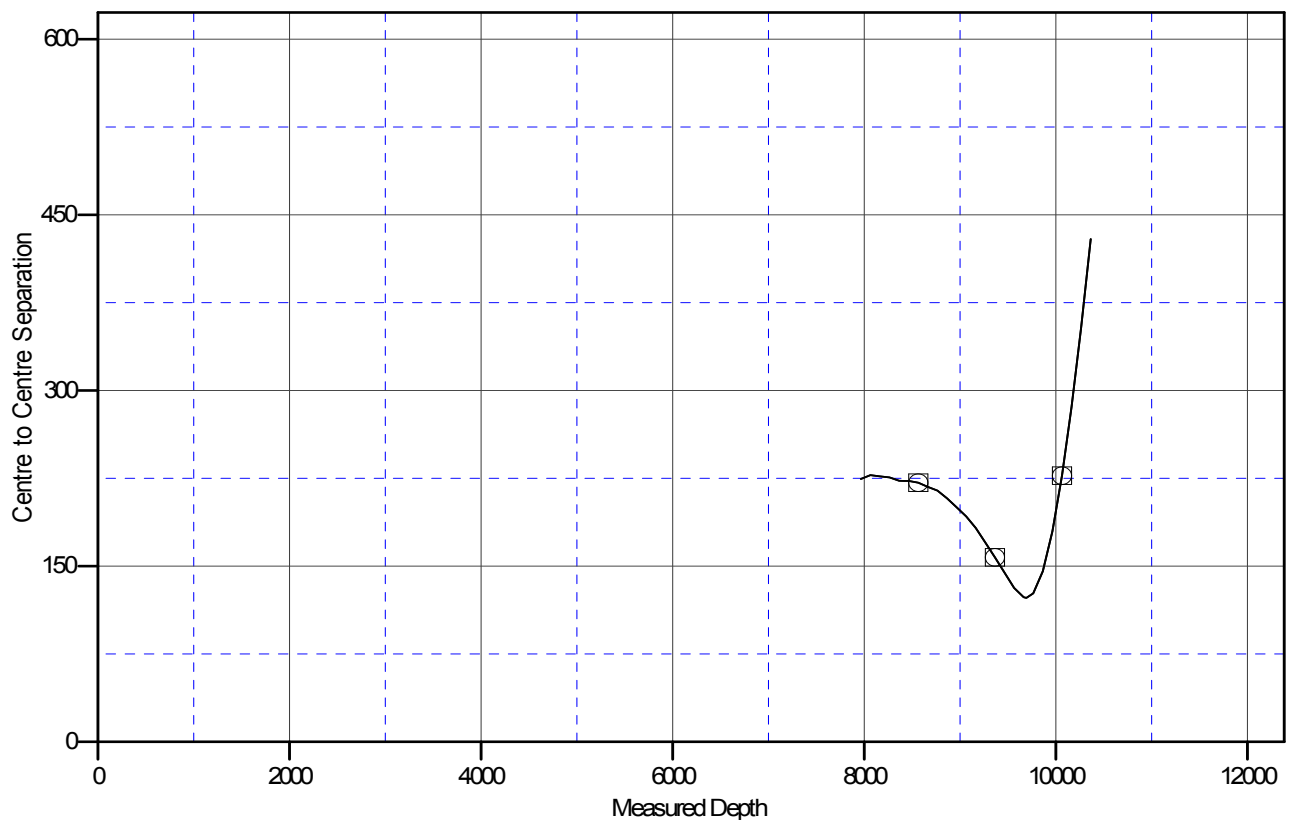
## Anticollision Report

<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>Local Co-ordinate Reference:</b>	Well DHN08B-1 A11 2100 (was DH03A-1 A11
<b>Project:</b>	Cathedral Bluffs	<b>TVD Reference:</b>	KB=32' @ 7973.0ft (Patterson #326)
<b>Reference Site:</b>	Sec 11-2S-R100W	<b>MD Reference:</b>	KB=32' @ 7973.0ft (Patterson #326)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	DHN08B-1 A11 2100 (was DH03A-1 A11 2100)	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	Hz	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #8	<b>Offset TVD Reference:</b>	Offset Datum

Reference Depths are relative to KB=32' @ 7973.0ft (Patterson #326)  
 Offset Depths are relative to Offset Datum  
 Central Meridian is 105° 30' 0.00 W °

Coordinates are relative to: DHN08B-1 A11 2100 (was DH03A-1 A11 2100)  
 Coordinate System is US State Plane 1983, Colorado Central Zone  
 Grid Convergence at Surface is: -1.94°

### Ladder Plot



### LEGEND

—○— DV01D-11 A11,DD,DD V0

—□— DV01D-11 A11,DD,Plan #9 V0