

GENERAL WELL INFORMATION

Well Name	Lari 12-33
Target Formation	Parkman
Location	Sec 33, T11N, R61W
Foreman Area	N1
WI/NRI (%)	100/74
Land Use	Anytime
Net PDP (MBOE)	1.904
Net PDNP (MBOE)	0.000
Current Gas Rate (MCFD)*	7.3
Current Oil Rate (BOPD)*	3.6
Execution Date	October 2013

EXECUTION PROCEDURE

1. MIRU workover rig. Top kill well in 10 bbl increments with clean 2% KCl.
2. ND WH, NU BOP. POOH with all rods, pump and 2 7/8" tbg landed @7609 ft.
3. RIH with bit scraper and 2 7/8" tbg. Tag TD and clean out to 4116 ft if necessary. POOH.
4. RIH with CIBP and set @4116 ft (100 ft below targeted Parkman interval). Pressure test csg to 3000 psi.
5. Swab the well down and perf under balanced from 4002 ft – 4016 ft with 3 1/8" slick gun with 4 spf, 20 gram charges, 0.73" entry holes, 8" penetration, 60 degree phasing.
6. Swab well until oil is seen and flowtest well. Contact Denver Engineering.