

FORM  
5A  
Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: JOEL MALEFYT  
 2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6828  
 3. Address: P O BOX 173779 Fax: (720) 929-7828  
 City: DENVER State: CO Zip: 80217-

5. API Number 05-123-30020-00 6. County: WELD  
 7. Well Name: PLATTEVILLE Well Number: 24-13  
 8. Location: QtrQtr: NESE Section: 13 Township: 3N Range: 66W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: PIERRE Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/29/2013 End Date: 05/29/2013 Date of First Production this formation: 06/28/2013

Perforations Top: 6998 Bottom: 7074 No. Holes: 48 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole:

6226BBL SLICKWATER, 6226 BBL TOTAL FLUID. 170060# 40/70 SAND, 170060# TOTAL SAND.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 6226 Max pressure during treatment (psi): 4474

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.90

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 904

Fresh water used in treatment (bbl): 0 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 170060 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

Test Information:

Date: 07/12/2013 Hours: 24 Bbl oil: 1 Mcf Gas: 21 Bbl H2O: 6

Calculated 24 hour rate: Bbl oil: 1 Mcf Gas: 21 Bbl H2O: 6 GOR: 16154

Test Method: FLOWING Casing PSI: 620 Tubing PSI: 480 Choke Size: \_\_\_\_\_

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1249 API Gravity Oil: 28

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7099 Tbg setting date: 06/17/2013 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JOEL MALEFYT  
Title: REGULATORY ANALYST Date: \_\_\_\_\_ Email: JOEL.MALEFYT@ANADARKO.COM  
:

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)