

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10414
2. Name of Operator: CASCADE PETROLEUM LLC
3. Address: 1331 17TH STREET #400 City: DENVER State: CO Zip: 80202
4. Contact Name: Melissa Lasley Phone: (303) 407-6518 Fax: (303) 407-6501

5. API Number 05-073-06491-00
6. County: LINCOLN
7. Well Name: FORRISTALL STATE Well Number: 22-10S-56W-01
8. Location: QtrQtr: SENW Section: 22 Township: 10S Range: 56W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: ATOKA Status: DRY AND ABANDONED Treatment Type: ACID JOB

Treatment Date: 02/18/2013 End Date: 02/20/2013 Date of First Production this formation:
Perforations Top: 7984 Bottom: 7994 No. Holes: 60 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: []

Perforate Atoka 7984-94' 6SPF. POOH ALL SHOTS FIRED.

Pump 30 Bbls of 10% HCL +adds. Flushed with 55 Bbls of 2% KCL

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 85 Max pressure during treatment (psi): 1900
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): 30 Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 73
Fresh water used in treatment (bbl): 55 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/19/2013 Hours: 10 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 73
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0 GOR: 0
Test Method: Swab Casing PSI: 0 Tubing PSI: 0 Choke Size:
Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7945 Tbg setting date: 02/15/2013 Packer Depth: 7943

Reason for Non-Production: Swabbed dry

Date formation Abandoned: 02/27/2013 Squeeze: [] Yes [X] No If yes, number of sacks cmt

** Bridge Plug Depth: 7640 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: CHEROKEE Status: TEMPORARILY ABANDONED Treatment Type: ACID JOB
 Treatment Date: 02/21/2013 End Date: 04/06/2013 Date of First Production this formation: 05/07/2013
 Perforations Top: 7536 Bottom: 7678 No. Holes: 336 Hole size: 0

Provide a brief summary of the formation treatment:

Open Hole:

Cherokee A: 7,536'-7,546' = 50bbbls 15%HCL & 106bbbls 2%KCL
 Cherokee B: 7,580'-7,596' = 40bbbls 15%HCL & 50bbbls 2%KCL
 Cherokee C: 7,606'-7,616' = 50bbbls 15%HCL & 100bbbls 2%KCL
 Cherokee D: 7,658'-7,678' = 6bbbls 10%HCL & 60bbbl gel acid

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 462 Max pressure during treatment (psi): 590

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): 146 Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): 316 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/08/2013 Hours: 24 Bbl oil: 2 Mcf Gas: 0 Bbl H2O: 423

Calculated 24 hour rate: Bbl oil: 2 Mcf Gas: 0 Bbl H2O: 423 GOR: 0

Test Method: Pumping Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: 0 API Gravity Oil: 39

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7500 Tbg setting date: 05/01/2013 Packer Depth: _____

Reason for Non-Production: SI to move uphole for testing

Date formation Abandoned: 07/09/2013 Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: 7498 ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Melissa Lasley

Title: Engineering Technician Date: 7/19/2013 Email: mlasley@cascadepetroleum.com

Attachment Check List

Att Doc Num	Name
400448069	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

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