

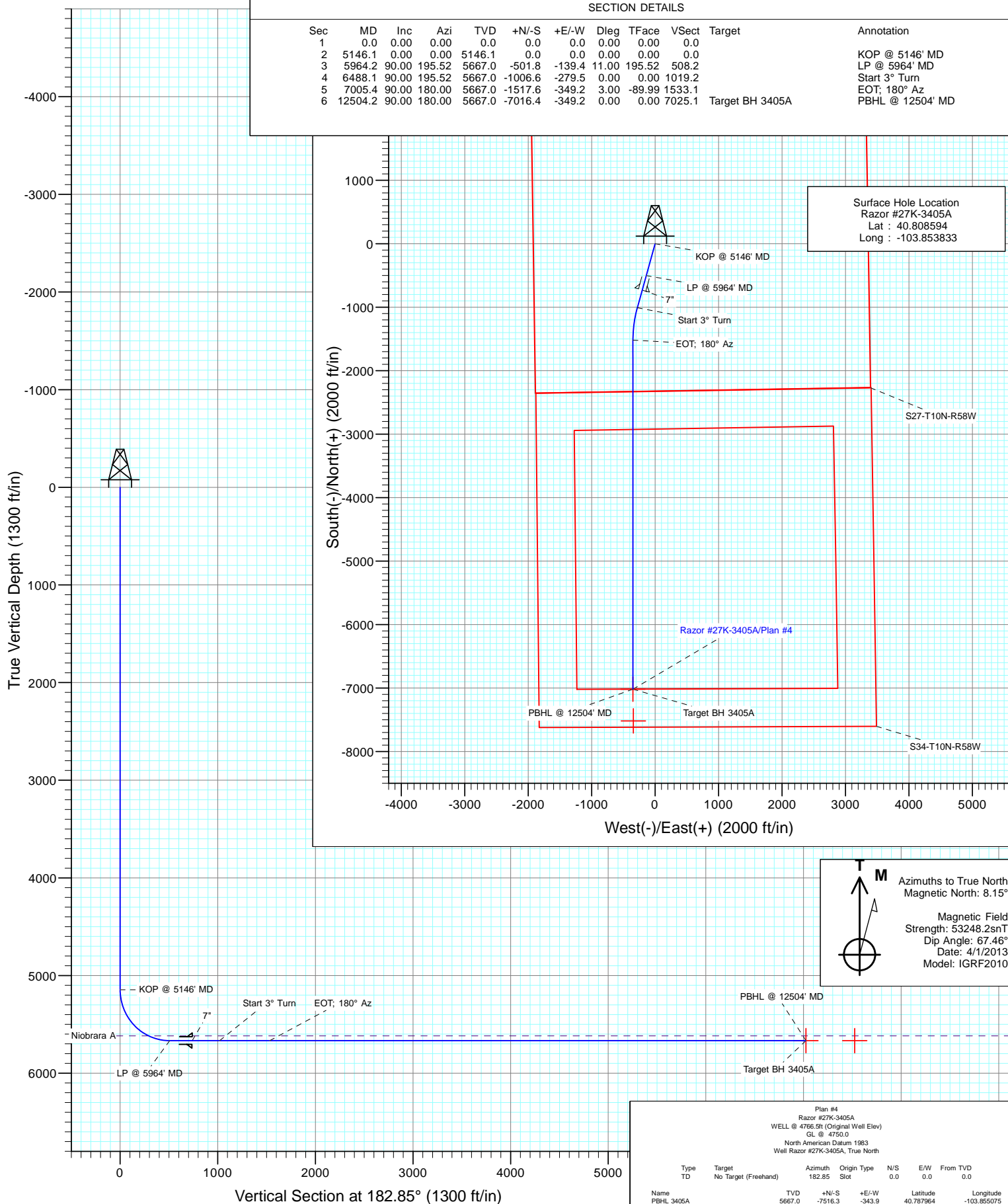


Project: Weld County, CO
Site: S27-T10N-R58W
Well: Razor #27K-3405A
Wellbore: HZ
Design: Plan #4



SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Target	Annotation
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0		KOP @ 5146' MD
2	5146.1	0.00	0.00	5146.1	0.0	0.0	0.00	0.00	0.0		LP @ 5964' MD
3	5964.2	90.00	195.52	5667.0	-501.8	-139.4	11.00	195.52	508.2		Start 3° Turn
4	6488.1	90.00	195.52	5667.0	-1006.6	-279.5	0.00	0.00	1019.2		EOT: 180° Az
5	7005.4	90.00	180.00	5667.0	-1517.6	-349.2	3.00	-89.99	1533.1		
6	12504.2	90.00	180.00	5667.0	-7016.4	-349.2	0.00	0.00	7025.1	Target BH 3405A	PBHL @ 12504' MD



Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Razor #27K-3405A
Company:	Whiting Petroleum Corporation	TVD Reference:	WELL @ 4766.5ft (Original Well Elev)
Project:	Weld County, CO	MD Reference:	WELL @ 4766.5ft (Original Well Elev)
Site:	S27-T10N-R58W	North Reference:	True
Well:	Razor #27K-3405A	Survey Calculation Method:	Minimum Curvature
Wellbore:	HZ		
Design:	Plan #4		

Project	Weld County, CO		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Colorado Northern Zone		

Site		S27-T10N-R58W			
Site Position:		Northing:	1,541,650.73 ft	Latitude:	40.808594
From:	Lat/Long	Easting:	3,455,691.89 ft	Longitude:	-103.853833
Position Uncertainty:	0.0 ft	Slot Radius:	13.200 in	Grid Convergence:	1.06 °

Well	Razor #27K-3405A					
Well Position	+N/-S	0.0 ft	Northing:	1,541,650.71 ft	Latitude:	40.808594
	+E/-W	0.0 ft	Easting:	3,455,691.89 ft	Longitude:	-103.853833
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	4,750.0 ft

Wellbore	HZ				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
			(°)	(°)	(nT)
	IGRF2010	4/1/2013	8.15	67.46	53,248

Design	Plan #4				
Audit Notes:					
Version:	Phase:	PLAN	Tie On Depth:	0.0	
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction	
	(ft)	(ft)	(ft)	(°)	
	0.0	0.0	0.0	182.85	

Plan Sections										
Measured	Inclination	Azimuth	Vertical	+N/-S	+E/-W	Dogleg	Build	Turn	TFO	Target
Depth	(°)	(°)	Depth	(ft)	(ft)	Rate	Rate	Rate	(°)	
(ft)			(ft)			(°/100ft)	(°/100ft)	(°/100ft)		
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
5,146.1	0.00	0.00	5,146.1	0.0	0.0	0.00	0.00	0.00	0.00	
5,964.2	90.00	195.52	5,667.0	-501.8	-139.4	11.00	11.00	0.00	195.52	
6,488.1	90.00	195.52	5,667.0	-1,006.6	-279.5	0.00	0.00	0.00	0.00	
7,005.4	90.00	180.00	5,667.0	-1,517.6	-349.2	3.00	0.00	-3.00	-89.99	
12,504.2	90.00	180.00	5,667.0	-7,016.4	-349.2	0.00	0.00	0.00	0.00	Target BH 3405A

Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Razor #27K-3405A
Company:	Whiting Petroleum Corporation	TVD Reference:	WELL @ 4766.5ft (Original Well Elev)
Project:	Weld County, CO	MD Reference:	WELL @ 4766.5ft (Original Well Elev)
Site:	S27-T10N-R58W	North Reference:	True
Well:	Razor #27K-3405A	Survey Calculation Method:	Minimum Curvature
Wellbore:	HZ		
Design:	Plan #4		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
5,146.1	0.00	0.00	5,146.1	0.0	0.0	0.0	0.00	0.00	KOP @ 5146' MD
5,734.3	64.70	195.52	5,617.0	-287.4	-79.8	291.0	11.00	11.00	Niobrara A
5,964.2	89.99	195.52	5,667.0	-501.8	-139.4	508.1	11.00	11.00	LP @ 5964' MD
6,200.0	90.00	195.52	5,667.0	-729.0	-202.5	738.2	0.00	0.00	7"
6,488.1	90.00	195.52	5,667.0	-1,006.6	-279.5	1,019.2	0.00	0.00	Start 3° Turn
7,005.4	90.00	180.00	5,667.0	-1,517.6	-349.2	1,533.1	3.00	0.00	EOT; 180° Az
12,504.2	90.00	180.00	5,667.0	-7,016.4	-349.2	7,025.1	0.00	0.00	PBHL @ 12504' MD

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- hit/miss target									
- Shape									
PBHL 3405A	0.00	1.06	5,667.0	-7,516.3	-343.9	1,534,129.34	3,455,487.55	40.787964	-103.855075
- plan misses target center by 499.9ft at 12504.2ft MD (5667.0 TVD, -7016.4 N, -349.2 E)									
- Point									
Target BH 3405A	0.00	1.06	5,667.0	-7,016.4	-349.2	1,534,629.03	3,455,473.01	40.789336	-103.855094
- plan hits target center									
- Point									

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)
6,200.0	5,667.0	7"	7.000	7.500

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
5,734.3	5,617.0	Niobrara A		0.00	

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Comment
5,146.1	5,146.1	0.0	0.0	KOP @ 5146' MD
5,964.2	5,667.0	-501.8	-139.4	LP @ 5964' MD
6,488.1	5,667.0	-1,006.6	-279.5	Start 3° Turn
7,005.4	5,667.0	-1,517.6	-349.2	EOT; 180° Az
12,504.2	5,667.0	-7,016.4	-349.2	PBHL @ 12504' MD

Whiting Petroleum Corporation

Weld County, CO

S27-T10N-R58W

Razor #27K-3405A

HZ

Plan #3

Anticollision Report

11 June, 2013

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #27K-3405A
Project:	Weld County, CO	TVD Reference:	WELL @ 4766.5ft (Original Well Elev)
Reference Site:	S27-T10N-R58W	MD Reference:	WELL @ 4766.5ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Razor #27K-3405A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Reference	Plan #3		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	Stations	Error Model:	Systematic Ellipse
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 500.0ft	Error Surface:	Elliptical Conic
Warning Levels Evaluated at:	2.00 Sigma		

Survey Tool Program		Date	6/11/2013		
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
0.0	12,504.2	Plan #3 (HZ)	ISCWSA MWD	MWD - ISCWSA	

Summary						
Site Name	Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
S27-T10N-R58W						
Razor #27K-3406B - HZ - Plan #4	5,425.1	5,402.8	61.4	37.8	2.606	CC, ES
Razor #27K-3406B - HZ - Plan #4	12,504.2	12,471.8	341.3	81.8	1.315	Level 3, SF
Razor #27K-3407A - HZ - Plan #3	5,130.4	5,131.4	65.3	42.5	2.865	CC
Razor #27K-3407A - HZ - Plan #3	5,150.0	5,150.9	65.3	42.5	2.855	ES, SF
Razor #27K-3408B - HZ - Plan #3	1,000.0	999.0	123.4	119.2	29.173	CC, ES
Razor #27K-3408B - HZ - Plan #3	5,500.0	5,407.7	252.3	228.9	10.779	SF

Cathedral Energy Services

Anticollision Report

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Project:	Weld County, CO	TVD Reference:	WELL @ 4766.5ft (Original Well Elev)
Reference Site:	S27-T10N-R58W	MD Reference:	WELL @ 4766.5ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Razor #27K-3405A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S27-T10N-R58W - Razor #27K-3406B - HZ - Plan #4												Offset Site Error:	0.0 ft
Survey Program: 0-ISCSWA MWD												Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance							
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning
0.0	0.0	0.0	0.0	0.0	0.0	156.20	-74.7	32.9	81.7				
100.0	100.0	98.0	98.0	0.1	0.1	156.20	-74.7	32.9	81.7	81.5	0.19	439.444	
200.0	200.0	198.0	198.0	0.3	0.3	156.20	-74.7	32.9	81.7	81.0	0.63	129.047	
300.0	300.0	298.0	298.0	0.5	0.5	156.20	-74.7	32.9	81.7	80.6	1.08	75.445	
400.0	400.0	398.0	398.0	0.8	0.8	156.20	-74.7	32.9	81.7	80.1	1.53	53.304	
500.0	500.0	498.0	498.0	1.0	1.0	156.20	-74.7	32.9	81.7	79.7	1.98	41.210	
600.0	600.0	598.0	598.0	1.2	1.2	156.20	-74.7	32.9	81.7	79.2	2.43	33.589	
700.0	700.0	698.0	698.0	1.4	1.4	156.20	-74.7	32.9	81.7	78.8	2.88	28.347	
800.0	800.0	798.0	798.0	1.7	1.7	156.20	-74.7	32.9	81.7	78.3	3.33	24.520	
900.0	900.0	898.0	898.0	1.9	1.9	156.20	-74.7	32.9	81.7	77.9	3.78	21.604	
1,000.0	1,000.0	998.0	998.0	2.1	2.1	156.20	-74.7	32.9	81.7	77.4	4.23	19.307	
1,100.0	1,100.0	1,098.0	1,098.0	2.3	2.3	156.20	-74.7	32.9	81.7	77.0	4.68	17.452	
1,200.0	1,200.0	1,198.0	1,198.0	2.6	2.6	156.20	-74.7	32.9	81.7	76.5	5.13	15.922	
1,300.0	1,300.0	1,298.0	1,298.0	2.8	2.8	156.20	-74.7	32.9	81.7	76.1	5.58	14.639	
1,400.0	1,400.0	1,398.0	1,398.0	3.0	3.0	156.20	-74.7	32.9	81.7	75.6	6.03	13.547	
1,500.0	1,500.0	1,498.0	1,498.0	3.2	3.2	156.20	-74.7	32.9	81.7	75.2	6.48	12.607	
1,600.0	1,600.0	1,598.0	1,598.0	3.5	3.5	156.20	-74.7	32.9	81.7	74.7	6.93	11.789	
1,700.0	1,700.0	1,698.0	1,698.0	3.7	3.7	156.20	-74.7	32.9	81.7	74.3	7.38	11.070	
1,800.0	1,800.0	1,798.0	1,798.0	3.9	3.9	156.20	-74.7	32.9	81.7	73.8	7.83	10.434	
1,900.0	1,900.0	1,898.0	1,898.0	4.1	4.1	156.20	-74.7	32.9	81.7	73.4	8.27	9.867	
2,000.0	2,000.0	1,998.0	1,998.0	4.4	4.4	156.20	-74.7	32.9	81.7	72.9	8.72	9.359	
2,100.0	2,100.0	2,098.0	2,098.0	4.6	4.6	156.20	-74.7	32.9	81.7	72.5	9.17	8.900	
2,200.0	2,200.0	2,198.0	2,198.0	4.8	4.8	156.20	-74.7	32.9	81.7	72.0	9.62	8.485	
2,300.0	2,300.0	2,298.0	2,298.0	5.0	5.0	156.20	-74.7	32.9	81.7	71.6	10.07	8.106	
2,400.0	2,400.0	2,398.0	2,398.0	5.3	5.3	156.20	-74.7	32.9	81.7	71.1	10.52	7.760	
2,500.0	2,500.0	2,498.0	2,498.0	5.5	5.5	156.20	-74.7	32.9	81.7	70.7	10.97	7.442	
2,600.0	2,600.0	2,598.0	2,598.0	5.7	5.7	156.20	-74.7	32.9	81.7	70.2	11.42	7.149	
2,700.0	2,700.0	2,698.0	2,698.0	5.9	5.9	156.20	-74.7	32.9	81.7	69.8	11.87	6.878	
2,800.0	2,800.0	2,798.0	2,798.0	6.2	6.2	156.20	-74.7	32.9	81.7	69.3	12.32	6.627	
2,900.0	2,900.0	2,898.0	2,898.0	6.4	6.4	156.20	-74.7	32.9	81.7	68.9	12.77	6.394	
3,000.0	3,000.0	2,998.0	2,998.0	6.6	6.6	156.20	-74.7	32.9	81.7	68.4	13.22	6.176	
3,100.0	3,100.0	3,098.0	3,098.0	6.8	6.8	156.20	-74.7	32.9	81.7	68.0	13.67	5.973	
3,200.0	3,200.0	3,198.0	3,198.0	7.1	7.1	156.20	-74.7	32.9	81.7	67.5	14.12	5.783	
3,300.0	3,300.0	3,298.0	3,298.0	7.3	7.3	156.20	-74.7	32.9	81.7	67.1	14.57	5.605	
3,400.0	3,400.0	3,398.0	3,398.0	7.5	7.5	156.20	-74.7	32.9	81.7	66.6	15.02	5.437	
3,500.0	3,500.0	3,498.0	3,498.0	7.7	7.7	156.20	-74.7	32.9	81.7	66.2	15.47	5.279	
3,600.0	3,600.0	3,598.0	3,598.0	8.0	8.0	156.20	-74.7	32.9	81.7	65.7	15.92	5.130	
3,700.0	3,700.0	3,698.0	3,698.0	8.2	8.2	156.20	-74.7	32.9	81.7	65.3	16.37	4.989	
3,800.0	3,800.0	3,798.0	3,798.0	8.4	8.4	156.20	-74.7	32.9	81.7	64.8	16.82	4.856	
3,900.0	3,900.0	3,898.0	3,898.0	8.6	8.6	156.20	-74.7	32.9	81.7	64.4	17.27	4.729	
4,000.0	4,000.0	3,998.0	3,998.0	8.9	8.9	156.20	-74.7	32.9	81.7	63.9	17.71	4.609	
4,100.0	4,100.0	4,098.0	4,098.0	9.1	9.1	156.20	-74.7	32.9	81.7	63.5	18.16	4.495	
4,200.0	4,200.0	4,198.0	4,198.0	9.3	9.3	156.20	-74.7	32.9	81.7	63.0	18.61	4.386	
4,300.0	4,300.0	4,298.0	4,298.0	9.5	9.5	156.20	-74.7	32.9	81.7	62.6	19.06	4.283	
4,400.0	4,400.0	4,398.0	4,398.0	9.8	9.8	156.20	-74.7	32.9	81.7	62.1	19.51	4.184	
4,500.0	4,500.0	4,498.0	4,498.0	10.0	10.0	156.20	-74.7	32.9	81.7	61.7	19.96	4.090	
4,600.0	4,600.0	4,598.0	4,598.0	10.2	10.2	156.20	-74.7	32.9	81.7	61.2	20.41	4.000	
4,700.0	4,700.0	4,698.0	4,698.0	10.4	10.4	156.20	-74.7	32.9	81.7	60.8	20.86	3.914	
4,800.0	4,800.0	4,798.0	4,798.0	10.7	10.7	156.20	-74.7	32.9	81.7	60.3	21.31	3.831	
4,900.0	4,900.0	4,898.0	4,898.0	10.9	10.9	156.20	-74.7	32.9	81.7	59.9	21.76	3.752	
5,000.0	5,000.0	4,998.0	4,998.0	11.1	11.1	156.20	-74.7	32.9	81.7	59.4	22.21	3.676	
5,100.0	5,100.0	5,098.0	5,098.0	11.3	11.3	156.20	-74.7	32.9	81.7	59.0	22.66	3.603	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #27K-3405A
Project:	Weld County, CO	TVD Reference:	WELL @ 4766.5ft (Original Well Elev)
Reference Site:	S27-T10N-R58W	MD Reference:	WELL @ 4766.5ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Razor #27K-3405A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S27-T10N-R58W - Razor #27K-3406B - HZ - Plan #4													Offset Site Error: 0.0 ft	
Survey Program: 0-ISCWSA MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
5,146.1	5,146.1	5,144.1	5,144.1	11.4	11.4	156.20	-74.7	32.9	81.7	58.8	22.87	3.571		
5,150.0	5,150.0	5,148.0	5,148.0	11.4	11.4	-39.32	-74.7	32.9	81.6	58.8	22.88	3.568		
5,200.0	5,199.9	5,197.9	5,197.9	11.5	11.6	-40.74	-74.7	32.9	79.5	56.5	23.02	3.455		
5,250.0	5,249.3	5,245.7	5,245.7	11.6	11.7	-44.72	-74.9	32.9	74.1	51.1	23.06	3.214		
5,300.0	5,297.8	5,289.8	5,289.7	11.7	11.7	-50.29	-77.9	32.8	68.5	45.5	23.06	2.973		
5,350.0	5,344.8	5,334.5	5,333.9	11.8	11.8	-57.51	-84.7	32.5	64.2	41.1	23.13	2.775		
5,400.0	5,390.1	5,379.8	5,377.9	11.9	11.9	-66.24	-95.5	32.1	61.7	38.4	23.37	2.641		
5,425.1	5,412.0	5,402.8	5,399.8	11.9	11.9	-71.02	-102.4	31.8	61.4	37.8	23.56	2.606 CC, ES		
5,450.0	5,433.0	5,425.7	5,421.3	12.0	12.0	-75.89	-110.2	31.5	61.7	38.0	23.76	2.598		
5,500.0	5,473.4	5,472.3	5,463.9	12.1	12.1	-85.51	-129.0	30.8	64.6	40.4	24.17	2.673		
5,550.0	5,510.7	5,519.6	5,505.2	12.3	12.1	-94.16	-151.9	29.8	70.3	45.8	24.45	2.875		
5,600.0	5,544.7	5,567.7	5,544.9	12.5	12.3	-101.31	-179.0	28.8	78.4	53.9	24.56	3.194		
5,650.0	5,575.0	5,616.5	5,582.6	12.8	12.4	-106.86	-210.1	27.5	88.6	64.0	24.57	3.606		
5,700.0	5,601.4	5,666.3	5,617.8	13.1	12.6	-110.97	-245.2	26.1	100.3	75.7	24.57	4.081		
5,750.0	5,623.5	5,717.0	5,650.0	13.5	12.9	-113.88	-284.3	24.5	113.1	88.5	24.66	4.587		
5,800.0	5,641.3	5,768.7	5,678.8	13.9	13.2	-115.85	-327.3	22.8	126.7	101.9	24.89	5.091		
5,850.0	5,654.5	5,821.6	5,703.6	14.4	13.5	-117.07	-373.8	20.9	140.9	115.6	25.33	5.564		
5,900.0	5,663.0	5,875.6	5,724.0	14.9	14.0	-117.70	-423.8	18.9	155.4	129.4	25.97	5.984		
5,950.0	5,666.8	5,930.9	5,739.4	15.5	14.5	-117.87	-476.8	16.8	170.0	143.2	26.84	6.336		
5,964.2	5,667.0	5,946.9	5,742.8	15.6	14.6	-117.85	-492.4	16.2	174.2	147.1	27.12	6.423		
6,000.0	5,667.0	5,987.7	5,749.3	16.1	15.0	-118.31	-532.7	14.5	184.0	156.2	27.79	6.621		
6,100.0	5,667.0	6,095.4	5,753.1	17.3	16.3	-115.93	-640.1	10.2	205.9	175.2	30.71	6.704		
6,200.0	5,667.0	6,192.7	5,753.0	18.7	17.5	-113.41	-737.4	6.3	226.7	192.9	33.81	6.706		
6,300.0	5,667.0	6,290.1	5,753.0	20.2	18.9	-111.32	-834.7	2.4	248.0	211.0	37.01	6.700		
6,400.0	5,667.0	6,387.4	5,753.0	21.8	20.3	-109.55	-931.9	-1.5	269.5	229.2	40.30	6.686		
6,488.1	5,667.0	6,473.2	5,753.0	23.2	21.6	-108.22	-1,017.6	-4.9	288.6	245.3	43.26	6.671		
6,500.0	5,667.0	6,484.8	5,753.0	23.4	21.8	-108.03	-1,029.2	-5.4	291.1	247.5	43.68	6.666		
6,600.0	5,667.0	6,582.8	5,753.0	24.8	23.4	-106.73	-1,127.2	-9.4	310.0	262.9	47.05	6.587		
6,700.0	5,667.0	6,681.7	5,753.0	26.3	25.0	-105.87	-1,226.0	-13.3	323.9	273.6	50.37	6.431		
6,800.0	5,667.0	6,781.3	5,753.0	27.8	26.6	-105.36	-1,325.5	-17.3	332.9	279.3	53.60	6.212		
6,900.0	5,667.0	6,871.2	5,753.0	29.4	28.0	-105.08	-1,415.3	-19.4	338.5	282.1	56.41	6.001		
7,005.4	5,667.0	6,973.5	5,753.0	31.0	29.8	-104.94	-1,517.6	-19.4	341.3	281.8	59.51	5.735		
7,100.0	5,667.0	7,068.0	5,753.0	32.6	31.4	-104.94	-1,612.2	-19.4	341.3	278.7	62.65	5.449		
7,200.0	5,667.0	7,168.0	5,753.0	34.2	33.2	-104.94	-1,712.2	-19.4	341.3	275.3	66.03	5.170		
7,300.0	5,667.0	7,268.0	5,753.0	35.9	35.0	-104.94	-1,812.2	-19.4	341.3	271.9	69.44	4.915		
7,400.0	5,667.0	7,368.0	5,753.0	37.7	36.8	-104.94	-1,912.2	-19.4	341.3	268.4	72.89	4.683		
7,500.0	5,667.0	7,468.0	5,753.0	39.4	38.6	-104.94	-2,012.2	-19.4	341.3	265.0	76.37	4.470		
7,600.0	5,667.0	7,568.0	5,753.0	41.2	40.4	-104.94	-2,112.2	-19.4	341.3	261.5	79.86	4.274		
7,700.0	5,667.0	7,668.0	5,753.0	42.9	42.2	-104.94	-2,212.2	-19.4	341.3	258.0	83.38	4.094		
7,800.0	5,667.0	7,768.0	5,753.0	44.7	44.1	-104.94	-2,312.2	-19.4	341.3	254.4	86.92	3.927		
7,900.0	5,667.0	7,868.0	5,753.0	46.5	45.9	-104.94	-2,412.2	-19.4	341.3	250.9	90.47	3.773		
8,000.0	5,667.0	7,968.0	5,753.0	48.3	47.8	-104.94	-2,512.2	-19.4	341.3	247.3	94.04	3.630		
8,100.0	5,667.0	8,068.0	5,753.0	50.1	49.6	-104.94	-2,612.2	-19.4	341.3	243.7	97.62	3.497		
8,200.0	5,667.0	8,168.0	5,753.0	52.0	51.5	-104.94	-2,712.2	-19.4	341.3	240.1	101.21	3.373		
8,300.0	5,667.0	8,268.0	5,753.0	53.8	53.3	-104.94	-2,812.2	-19.4	341.3	236.5	104.81	3.257		
8,400.0	5,667.0	8,368.0	5,753.0	55.6	55.2	-104.94	-2,912.2	-19.4	341.3	232.9	108.42	3.148		
8,500.0	5,667.0	8,468.0	5,753.0	57.5	57.1	-104.94	-3,012.2	-19.4	341.3	229.3	112.03	3.047		
8,600.0	5,667.0	8,568.0	5,753.0	59.3	58.9	-104.94	-3,112.2	-19.4	341.3	225.7	115.66	2.951		
8,700.0	5,667.0	8,668.0	5,753.0	61.2	60.8	-104.94	-3,212.2	-19.4	341.3	222.0	119.29	2.861		
8,800.0	5,667.0	8,768.0	5,753.0	63.0	62.7	-104.94	-3,312.2	-19.4	341.3	218.4	122.92	2.777		
8,900.0	5,667.0	8,868.0	5,753.0	64.9	64.6	-104.94	-3,412.2	-19.4	341.3	214.8	126.57	2.697		
9,000.0	5,667.0	8,968.0	5,753.0	66.7	66.5	-104.94	-3,512.2	-19.4	341.3	211.1	130.21	2.621		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #27K-3405A
Project:	Weld County, CO	TVD Reference:	WELL @ 4766.5ft (Original Well Elev)
Reference Site:	S27-T10N-R58W	MD Reference:	WELL @ 4766.5ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Razor #27K-3405A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S27-T10N-R58W - Razor #27K-3406B - HZ - Plan #4													Offset Site Error:	0.0 ft
Survey Program: 0-ISCWSA MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance							
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning	
9,100.0	5,667.0	9,068.0	5,753.0	68.6	68.4	-104.94	-3,612.2	-19.4	341.3	207.5	133.87	2.550		
9,200.0	5,667.0	9,168.0	5,753.0	70.5	70.2	-104.94	-3,712.2	-19.4	341.3	203.8	137.52	2.482		
9,300.0	5,667.0	9,268.0	5,753.0	72.3	72.1	-104.94	-3,812.2	-19.4	341.3	200.2	141.18	2.418		
9,400.0	5,667.0	9,368.0	5,753.0	74.2	74.0	-104.94	-3,912.2	-19.4	341.3	196.5	144.85	2.357		
9,500.0	5,667.0	9,468.0	5,753.0	76.1	75.9	-104.94	-4,012.2	-19.4	341.3	192.8	148.51	2.298		
9,600.0	5,667.0	9,568.0	5,753.0	78.0	77.8	-104.94	-4,112.2	-19.4	341.3	189.2	152.18	2.243		
9,700.0	5,667.0	9,668.0	5,753.0	79.9	79.7	-104.94	-4,212.2	-19.4	341.3	185.5	155.86	2.190		
9,800.0	5,667.0	9,768.0	5,753.0	81.7	81.6	-104.94	-4,312.2	-19.4	341.3	181.8	159.53	2.140		
9,900.0	5,667.0	9,868.0	5,753.0	83.6	83.5	-104.94	-4,412.2	-19.4	341.3	178.1	163.21	2.091		
10,000.0	5,667.0	9,968.0	5,753.0	85.5	85.4	-104.94	-4,512.2	-19.4	341.3	174.4	166.89	2.045		
10,100.0	5,667.0	10,068.0	5,753.0	87.4	87.3	-104.94	-4,612.2	-19.4	341.3	170.8	170.57	2.001		
10,200.0	5,667.0	10,168.0	5,753.0	89.3	89.2	-104.94	-4,712.2	-19.4	341.3	167.1	174.26	1.959		
10,300.0	5,667.0	10,268.0	5,753.0	91.2	91.1	-104.94	-4,812.2	-19.4	341.3	163.4	177.95	1.918		
10,400.0	5,667.0	10,368.0	5,753.0	93.1	93.0	-104.94	-4,912.2	-19.4	341.3	159.7	181.64	1.879		
10,500.0	5,667.0	10,468.0	5,753.0	95.0	94.9	-104.94	-5,012.2	-19.4	341.3	156.0	185.33	1.842		
10,600.0	5,667.0	10,568.0	5,753.0	96.8	96.8	-104.94	-5,112.2	-19.4	341.3	152.3	189.02	1.806		
10,700.0	5,667.0	10,668.0	5,753.0	98.7	98.7	-104.94	-5,212.2	-19.4	341.3	148.6	192.71	1.771		
10,800.0	5,667.0	10,768.0	5,753.0	100.6	100.6	-104.94	-5,312.2	-19.4	341.3	144.9	196.41	1.738		
10,900.0	5,667.0	10,868.0	5,753.0	102.5	102.5	-104.94	-5,412.2	-19.4	341.3	141.2	200.10	1.706		
11,000.0	5,667.0	10,968.0	5,753.0	104.4	104.4	-104.94	-5,512.2	-19.4	341.3	137.5	203.80	1.675		
11,100.0	5,667.0	11,068.0	5,753.0	106.3	106.3	-104.94	-5,612.2	-19.4	341.3	133.8	207.50	1.645		
11,200.0	5,667.0	11,168.0	5,753.0	108.2	108.3	-104.94	-5,712.2	-19.4	341.3	130.1	211.20	1.616		
11,300.0	5,667.0	11,268.0	5,753.0	110.1	110.2	-104.94	-5,812.2	-19.4	341.3	126.4	214.90	1.588		
11,400.0	5,667.0	11,368.0	5,753.0	112.0	112.1	-104.94	-5,912.2	-19.4	341.3	122.7	218.60	1.561		
11,500.0	5,667.0	11,468.0	5,753.0	113.9	114.0	-104.94	-6,012.2	-19.4	341.3	119.0	222.30	1.535		
11,600.0	5,667.0	11,568.0	5,753.0	115.8	115.9	-104.94	-6,112.2	-19.4	341.3	115.3	226.01	1.510		
11,700.0	5,667.0	11,668.0	5,753.0	117.7	117.8	-104.94	-6,212.2	-19.4	341.3	111.6	229.71	1.486 Level 3		
11,800.0	5,667.0	11,768.0	5,753.0	119.6	119.7	-104.94	-6,312.2	-19.4	341.3	107.9	233.42	1.462 Level 3		
11,900.0	5,667.0	11,868.0	5,753.0	121.5	121.6	-104.94	-6,412.2	-19.4	341.3	104.2	237.12	1.439 Level 3		
12,000.0	5,667.0	11,968.0	5,753.0	123.4	123.5	-104.94	-6,512.2	-19.4	341.3	100.5	240.83	1.417 Level 3		
12,100.0	5,667.0	12,068.0	5,753.0	125.3	125.4	-104.94	-6,612.2	-19.4	341.3	96.8	244.54	1.396 Level 3		
12,200.0	5,667.0	12,168.0	5,753.0	127.3	127.4	-104.94	-6,712.2	-19.4	341.3	93.1	248.25	1.375 Level 3		
12,300.0	5,667.0	12,268.0	5,753.0	129.2	129.3	-104.94	-6,812.2	-19.4	341.3	89.4	251.96	1.355 Level 3		
12,400.0	5,667.0	12,368.0	5,753.0	131.1	131.2	-104.94	-6,912.2	-19.4	341.3	85.7	255.67	1.335 Level 3		
12,463.7	5,667.0	12,431.8	5,753.0	132.3	132.4	-104.94	-6,975.9	-19.4	341.3	83.3	258.00	1.323 Level 3		
12,504.2	5,667.0	12,471.8	5,753.0	133.1	133.2	-104.94	-7,015.9	-19.4	341.3	81.8	259.52	1.315 Level 3, SF		

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #27K-3405A
Project:	Weld County, CO	TVD Reference:	WELL @ 4766.5ft (Original Well Elev)
Reference Site:	S27-T10N-R58W	MD Reference:	WELL @ 4766.5ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Razor #27K-3405A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S27-T10N-R58W - Razor #27K-3407A - HZ - Plan #3													Offset Site Error: 0.0 ft	
Survey Program: 0-ISCSWA MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	1.0	1.0	0.0	0.0	90.00	0.0	65.3	65.3					
100.0	100.0	101.0	101.0	0.1	0.1	90.00	0.0	65.3	65.3	65.1	0.19	343.986		
200.0	200.0	201.0	201.0	0.3	0.3	90.00	0.0	65.3	65.3	64.7	0.64	102.168		
300.0	300.0	301.0	301.0	0.5	0.5	90.00	0.0	65.3	65.3	64.2	1.09	59.993		
400.0	400.0	401.0	401.0	0.8	0.8	90.00	0.0	65.3	65.3	63.8	1.54	42.464		
500.0	500.0	501.0	501.0	1.0	1.0	90.00	0.0	65.3	65.3	63.3	1.99	32.862		
600.0	600.0	601.0	601.0	1.2	1.2	90.00	0.0	65.3	65.3	62.9	2.44	26.802		
700.0	700.0	701.0	701.0	1.4	1.4	90.00	0.0	65.3	65.3	62.4	2.89	22.629		
800.0	800.0	801.0	801.0	1.7	1.7	90.00	0.0	65.3	65.3	62.0	3.34	19.580		
900.0	900.0	901.0	901.0	1.9	1.9	90.00	0.0	65.3	65.3	61.5	3.79	17.255		
1,000.0	1,000.0	1,001.0	1,001.0	2.1	2.1	90.00	0.0	65.3	65.3	61.1	4.24	15.424		
1,100.0	1,100.0	1,101.0	1,101.0	2.3	2.3	90.00	0.0	65.3	65.3	60.6	4.69	13.944		
1,200.0	1,200.0	1,201.0	1,201.0	2.6	2.6	90.00	0.0	65.3	65.3	60.2	5.13	12.724		
1,300.0	1,300.0	1,301.0	1,301.0	2.8	2.8	90.00	0.0	65.3	65.3	59.7	5.58	11.699		
1,400.0	1,400.0	1,401.0	1,401.0	3.0	3.0	90.00	0.0	65.3	65.3	59.3	6.03	10.828		
1,500.0	1,500.0	1,501.0	1,501.0	3.2	3.2	90.00	0.0	65.3	65.3	58.8	6.48	10.077		
1,600.0	1,600.0	1,601.0	1,601.0	3.5	3.5	90.00	0.0	65.3	65.3	58.4	6.93	9.424		
1,700.0	1,700.0	1,701.0	1,701.0	3.7	3.7	90.00	0.0	65.3	65.3	57.9	7.38	8.850		
1,800.0	1,800.0	1,801.0	1,801.0	3.9	3.9	90.00	0.0	65.3	65.3	57.5	7.83	8.342		
1,900.0	1,900.0	1,901.0	1,901.0	4.1	4.1	90.00	0.0	65.3	65.3	57.1	8.28	7.889		
2,000.0	2,000.0	2,001.0	2,001.0	4.4	4.4	90.00	0.0	65.3	65.3	56.6	8.73	7.483		
2,100.0	2,100.0	2,101.0	2,101.0	4.6	4.6	90.00	0.0	65.3	65.3	56.2	9.18	7.116		
2,200.0	2,200.0	2,201.0	2,201.0	4.8	4.8	90.00	0.0	65.3	65.3	55.7	9.63	6.784		
2,300.0	2,300.0	2,301.0	2,301.0	5.0	5.0	90.00	0.0	65.3	65.3	55.3	10.08	6.482		
2,400.0	2,400.0	2,401.0	2,401.0	5.3	5.3	90.00	0.0	65.3	65.3	54.8	10.53	6.205		
2,500.0	2,500.0	2,501.0	2,501.0	5.5	5.5	90.00	0.0	65.3	65.3	54.4	10.98	5.951		
2,600.0	2,600.0	2,601.0	2,601.0	5.7	5.7	90.00	0.0	65.3	65.3	53.9	11.43	5.717		
2,700.0	2,700.0	2,701.0	2,701.0	5.9	5.9	90.00	0.0	65.3	65.3	53.5	11.88	5.500		
2,800.0	2,800.0	2,801.0	2,801.0	6.2	6.2	90.00	0.0	65.3	65.3	53.0	12.33	5.300		
2,900.0	2,900.0	2,901.0	2,901.0	6.4	6.4	90.00	0.0	65.3	65.3	52.6	12.78	5.113		
3,000.0	3,000.0	3,001.0	3,001.0	6.6	6.6	90.00	0.0	65.3	65.3	52.1	13.23	4.940		
3,100.0	3,100.0	3,101.0	3,101.0	6.8	6.8	90.00	0.0	65.3	65.3	51.7	13.68	4.777		
3,200.0	3,200.0	3,201.0	3,201.0	7.1	7.1	90.00	0.0	65.3	65.3	51.2	14.13	4.625		
3,300.0	3,300.0	3,301.0	3,301.0	7.3	7.3	90.00	0.0	65.3	65.3	50.8	14.57	4.483		
3,400.0	3,400.0	3,401.0	3,401.0	7.5	7.5	90.00	0.0	65.3	65.3	50.3	15.02	4.348		
3,500.0	3,500.0	3,501.0	3,501.0	7.7	7.7	90.00	0.0	65.3	65.3	49.9	15.47	4.222		
3,600.0	3,600.0	3,601.0	3,601.0	8.0	8.0	90.00	0.0	65.3	65.3	49.4	15.92	4.103		
3,700.0	3,700.0	3,701.0	3,701.0	8.2	8.2	90.00	0.0	65.3	65.3	49.0	16.37	3.990		
3,800.0	3,800.0	3,801.0	3,801.0	8.4	8.4	90.00	0.0	65.3	65.3	48.5	16.82	3.884		
3,900.0	3,900.0	3,901.0	3,901.0	8.6	8.6	90.00	0.0	65.3	65.3	48.1	17.27	3.783		
4,000.0	4,000.0	4,001.0	4,001.0	8.9	8.9	90.00	0.0	65.3	65.3	47.6	17.72	3.687		
4,100.0	4,100.0	4,101.0	4,101.0	9.1	9.1	90.00	0.0	65.3	65.3	47.2	18.17	3.595		
4,200.0	4,200.0	4,201.0	4,201.0	9.3	9.3	90.00	0.0	65.3	65.3	46.7	18.62	3.509		
4,300.0	4,300.0	4,301.0	4,301.0	9.5	9.5	90.00	0.0	65.3	65.3	46.3	19.07	3.426		
4,400.0	4,400.0	4,401.0	4,401.0	9.8	9.8	90.00	0.0	65.3	65.3	45.8	19.52	3.347		
4,500.0	4,500.0	4,501.0	4,501.0	10.0	10.0	90.00	0.0	65.3	65.3	45.4	19.97	3.272		
4,600.0	4,600.0	4,601.0	4,601.0	10.2	10.2	90.00	0.0	65.3	65.3	44.9	20.42	3.200		
4,700.0	4,700.0	4,701.0	4,701.0	10.4	10.4	90.00	0.0	65.3	65.3	44.5	20.87	3.131		
4,800.0	4,800.0	4,801.0	4,801.0	10.7	10.7	90.00	0.0	65.3	65.3	44.0	21.32	3.065		
4,900.0	4,900.0	4,901.0	4,901.0	10.9	10.9	90.00	0.0	65.3	65.3	43.6	21.77	3.001		
5,000.0	5,000.0	5,001.0	5,001.0	11.1	11.1	90.00	0.0	65.3	65.3	43.1	22.22	2.941		
5,100.0	5,100.0	5,101.0	5,101.0	11.3	11.3	90.00	0.0	65.3	65.3	42.7	22.67	2.882		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #27K-3405A
Project:	Weld County, CO	TVD Reference:	WELL @ 4766.5ft (Original Well Elev)
Reference Site:	S27-T10N-R58W	MD Reference:	WELL @ 4766.5ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Razor #27K-3405A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S27-T10N-R58W - Razor #27K-3407A - HZ - Plan #3													Offset Site Error:	0.0 ft
Survey Program: 0-ISWWSA MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Total Uncertainty Axis	Separation Factor	Warning			
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)		Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)						
5,130.4	5,130.4	5,131.4	5,131.4	11.4	11.4	90.00	0.0	65.3	65.3	42.5	22.80	2.865 CC		
5,146.1	5,146.1	5,147.1	5,147.1	11.4	11.4	90.00	0.0	65.3	65.3	42.5	22.87	2.856		
5,150.0	5,150.0	5,150.9	5,150.9	11.4	11.4	-105.51	0.0	65.3	65.3	42.5	22.89	2.855 ES, SF		
5,200.0	5,199.9	5,200.0	5,199.9	11.5	11.5	-105.31	-2.7	65.9	66.6	43.6	23.04	2.891		
5,250.0	5,249.3	5,248.3	5,247.7	11.6	11.6	-104.92	-9.8	67.2	70.1	46.9	23.18	3.022		
5,300.0	5,297.8	5,296.7	5,294.6	11.7	11.7	-104.37	-21.2	69.5	75.6	52.3	23.31	3.244		
5,350.0	5,344.8	5,344.7	5,340.0	11.8	11.8	-103.68	-36.7	72.5	83.2	59.8	23.45	3.551		
5,400.0	5,390.1	5,392.3	5,383.2	11.9	11.9	-102.89	-56.1	76.2	92.8	69.2	23.61	3.932		
5,450.0	5,433.0	5,439.3	5,424.1	12.0	12.0	-101.99	-78.9	80.7	104.3	80.5	23.82	4.379		
5,500.0	5,473.4	5,485.8	5,462.2	12.1	12.1	-101.01	-104.9	85.8	117.5	93.4	24.09	4.879		
5,550.0	5,510.7	5,531.7	5,497.5	12.3	12.3	-99.95	-133.8	91.4	132.4	107.9	24.43	5.418		
5,600.0	5,544.7	5,577.1	5,529.6	12.5	12.4	-98.81	-165.3	97.5	148.7	123.8	24.86	5.979		
5,650.0	5,575.0	5,621.9	5,558.4	12.8	12.7	-97.59	-198.9	104.1	166.3	140.9	25.39	6.549		
5,700.0	5,601.4	5,666.3	5,584.0	13.1	12.9	-96.31	-234.5	111.0	185.1	159.0	26.01	7.114		
5,750.0	5,623.5	5,710.3	5,606.3	13.5	13.2	-94.97	-271.7	118.2	204.8	178.1	26.73	7.663		
5,800.0	5,641.3	5,754.0	5,625.1	13.9	13.6	-93.58	-310.5	125.8	225.4	197.9	27.54	8.186		
5,850.0	5,654.5	5,797.6	5,640.5	14.4	14.0	-92.16	-350.5	133.6	246.7	218.3	28.44	8.675		
5,900.0	5,663.0	5,841.2	5,652.5	14.9	14.4	-90.72	-391.6	141.6	268.5	239.1	29.41	9.127		
5,950.0	5,666.8	5,884.9	5,660.9	15.5	14.9	-89.27	-433.6	149.8	290.6	260.1	30.46	9.539		
5,964.2	5,667.0	5,897.4	5,662.7	15.6	15.0	-88.86	-445.8	152.1	296.9	266.1	30.76	9.650		
6,000.0	5,667.0	5,929.0	5,665.8	16.1	15.4	-89.55	-476.7	158.1	312.8	281.2	31.57	9.908		
6,100.0	5,667.0	6,018.3	5,667.0	17.3	16.5	-89.82	-564.3	175.2	357.5	323.5	33.99	10.518		
6,200.0	5,667.0	6,107.8	5,667.0	18.7	17.7	-89.84	-652.1	192.3	402.2	365.6	36.61	10.987		
6,300.0	5,667.0	6,197.3	5,667.0	20.2	19.0	-89.86	-740.0	209.4	446.9	407.5	39.39	11.343		
6,400.0	5,667.0	6,286.7	5,667.0	21.8	20.4	-89.87	-827.8	226.5	491.5	449.2	42.33	11.613		

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #27K-3405A
Project:	Weld County, CO	TVD Reference:	WELL @ 4766.5ft (Original Well Elev)
Reference Site:	S27-T10N-R58W	MD Reference:	WELL @ 4766.5ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Razor #27K-3405A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S27-T10N-R58W - Razor #27K-3408B - HZ - Plan #3													Offset Site Error: 0.0 ft	
Survey Program: 0-ISCWSA MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	127.23	-74.7	98.3	123.4					
100.0	100.0	99.0	99.0	0.1	0.1	127.23	-74.7	98.3	123.4	123.2	0.19	661.004		
200.0	200.0	199.0	199.0	0.3	0.3	127.23	-74.7	98.3	123.4	122.8	0.63	194.400		
300.0	300.0	299.0	299.0	0.5	0.5	127.23	-74.7	98.3	123.4	122.4	1.08	113.819		
400.0	400.0	399.0	399.0	0.8	0.8	127.23	-74.7	98.3	123.4	121.9	1.53	80.466		
500.0	500.0	499.0	499.0	1.0	1.0	127.23	-74.7	98.3	123.4	121.5	1.98	62.230		
600.0	600.0	599.0	599.0	1.2	1.2	127.23	-74.7	98.3	123.4	121.0	2.43	50.732		
700.0	700.0	699.0	699.0	1.4	1.4	127.23	-74.7	98.3	123.4	120.6	2.88	42.821		
800.0	800.0	799.0	799.0	1.7	1.7	127.23	-74.7	98.3	123.4	120.1	3.33	37.044		
900.0	900.0	899.0	899.0	1.9	1.9	127.23	-74.7	98.3	123.4	119.7	3.78	32.641		
1,000.0	1,000.0	999.0	999.0	2.1	2.1	127.23	-74.7	98.3	123.4	119.2	4.23	29.173 CC, ES		
1,100.0	1,100.0	1,095.2	1,095.2	2.3	2.3	127.54	-76.1	99.0	124.9	120.3	4.65	26.886		
1,200.0	1,200.0	1,195.0	1,194.9	2.6	2.5	128.17	-79.1	100.7	128.1	123.1	5.05	25.366		
1,300.0	1,300.0	1,294.9	1,294.8	2.8	2.7	128.78	-82.2	102.3	131.3	125.9	5.46	24.047		
1,400.0	1,400.0	1,394.9	1,394.7	3.0	2.9	129.36	-85.3	104.0	134.5	128.7	5.88	22.888		
1,500.0	1,500.0	1,494.8	1,494.5	3.2	3.1	129.92	-88.4	105.6	137.8	131.5	6.30	21.867		
1,600.0	1,600.0	1,594.7	1,594.4	3.5	3.3	130.45	-91.4	107.3	141.0	134.3	6.73	20.962		
1,700.0	1,700.0	1,694.7	1,694.3	3.7	3.5	130.95	-94.5	108.9	144.3	137.1	7.16	20.156		
1,800.0	1,800.0	1,794.6	1,794.2	3.9	3.7	131.43	-97.6	110.6	147.6	140.0	7.59	19.435		
1,900.0	1,900.0	1,894.6	1,894.0	4.1	3.9	131.89	-100.7	112.2	150.8	142.8	8.03	18.788		
2,000.0	2,000.0	1,994.5	1,993.9	4.4	4.1	132.33	-103.7	113.9	154.1	145.6	8.47	18.204		
2,100.0	2,100.0	2,094.4	2,093.8	4.6	4.3	132.76	-106.8	115.5	157.4	148.5	8.91	17.675		
2,200.0	2,200.0	2,194.4	2,193.7	4.8	4.6	133.16	-109.9	117.2	160.7	151.4	9.35	17.193		
2,300.0	2,300.0	2,294.3	2,293.6	5.0	4.8	133.55	-113.0	118.8	164.0	154.2	9.79	16.754		
2,400.0	2,400.0	2,394.2	2,393.4	5.3	5.0	133.92	-116.0	120.5	167.3	157.1	10.23	16.351		
2,500.0	2,500.0	2,494.2	2,493.3	5.5	5.2	134.28	-119.1	122.1	170.7	160.0	10.68	15.981		
2,600.0	2,600.0	2,594.1	2,593.2	5.7	5.5	134.63	-122.2	123.8	174.0	162.9	11.13	15.640		
2,700.0	2,700.0	2,694.1	2,693.1	5.9	5.7	134.96	-125.2	125.4	177.3	165.8	11.57	15.325		
2,800.0	2,800.0	2,794.0	2,793.0	6.2	5.9	135.28	-128.3	127.1	180.7	168.7	12.02	15.033		
2,900.0	2,900.0	2,893.9	2,892.8	6.4	6.1	135.59	-131.4	128.7	184.0	171.6	12.47	14.761		
3,000.0	3,000.0	2,893.9	2,992.7	6.6	6.4	135.89	-134.5	130.4	187.4	174.5	12.92	14.508		
3,100.0	3,100.0	3,093.8	3,092.6	6.8	6.6	136.17	-137.5	132.0	190.7	177.4	13.37	14.272		
3,200.0	3,200.0	3,193.8	3,192.5	7.1	6.8	136.45	-140.6	133.7	194.1	180.3	13.82	14.051		
3,300.0	3,300.0	3,293.7	3,292.3	7.3	7.1	136.72	-143.7	135.3	197.5	183.2	14.27	13.843		
3,400.0	3,400.0	3,393.6	3,392.2	7.5	7.3	136.98	-146.8	137.0	200.9	186.1	14.72	13.649		
3,500.0	3,500.0	3,493.6	3,492.1	7.7	7.5	137.23	-149.8	138.6	204.2	189.1	15.17	13.466		
3,600.0	3,600.0	3,593.5	3,592.0	8.0	7.8	137.47	-152.9	140.3	207.6	192.0	15.62	13.293		
3,700.0	3,700.0	3,693.5	3,691.9	8.2	8.0	137.70	-156.0	141.9	211.0	194.9	16.07	13.130		
3,800.0	3,800.0	3,793.4	3,791.7	8.4	8.2	137.93	-159.0	143.6	214.4	197.9	16.52	12.976		
3,900.0	3,900.0	3,893.3	3,891.6	8.6	8.4	138.15	-162.1	145.2	217.8	200.8	16.97	12.830		
4,000.0	4,000.0	3,993.3	3,991.5	8.9	8.7	138.36	-165.2	146.9	221.2	203.7	17.43	12.692		
4,100.0	4,100.0	4,093.2	4,091.4	9.1	8.9	138.57	-168.3	148.5	224.6	206.7	17.88	12.561		
4,200.0	4,200.0	4,193.2	4,191.2	9.3	9.1	138.77	-171.3	150.2	228.0	209.6	18.33	12.436		
4,300.0	4,300.0	4,293.1	4,291.1	9.5	9.4	138.96	-174.4	151.8	231.4	212.6	18.78	12.317		
4,400.0	4,400.0	4,393.0	4,391.0	9.8	9.6	139.15	-177.5	153.5	234.8	215.5	19.24	12.204		
4,500.0	4,500.0	4,493.0	4,490.9	10.0	9.8	139.33	-180.6	155.1	238.2	218.5	19.69	12.096		
4,600.0	4,600.0	4,592.9	4,590.8	10.2	10.1	139.51	-183.6	156.8	241.6	221.4	20.14	11.992		
4,700.0	4,700.0	4,692.8	4,690.6	10.4	10.3	139.69	-186.7	158.4	245.0	224.4	20.60	11.894		
4,800.0	4,800.0	4,792.8	4,790.5	10.7	10.5	139.85	-189.8	160.1	248.4	227.4	21.05	11.799		
4,900.0	4,900.0	4,892.7	4,890.4	10.9	10.8	140.02	-192.8	161.7	251.8	230.3	21.51	11.709		
5,000.0	5,000.0	4,992.7	4,990.3	11.1	11.0	140.18	-195.9	163.4	255.2	233.3	21.96	11.622		
5,100.0	5,100.0	5,092.6	5,090.2	11.3	11.2	140.33	-199.0	165.0	258.7	236.2	22.42	11.539		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #27K-3405A
Project:	Weld County, CO	TVD Reference:	WELL @ 4766.5ft (Original Well Elev)
Reference Site:	S27-T10N-R58W	MD Reference:	WELL @ 4766.5ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Razor #27K-3405A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S27-T10N-R58W - Razor #27K-3408B - HZ - Plan #3													Offset Site Error: 0.0 ft	
Survey Program: 0-ISWWSA MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth	Vertical Depth	Measured Depth	Vertical Depth	Reference	Offset	Highside Toolface	Offset Wellbore Centre		Between Centres	Between Ellipses	Total Uncertainty Axis	Separation Factor		
(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(°)	+N/-S (ft)	+E/-W (ft)	(ft)	(ft)				
5,146.1	5,146.1	5,138.7	5,136.2	11.4	11.4	140.40	-200.4	165.8	260.2	237.6	22.63	11.502		
5,150.0	5,150.0	5,142.6	5,140.1	11.4	11.4	-55.10	-200.5	165.8	260.4	237.9	22.48	11.582		
5,200.0	5,199.9	5,192.5	5,190.0	11.5	11.5	-55.52	-202.1	166.7	260.5	237.8	22.66	11.498		
5,250.0	5,249.3	5,242.1	5,239.5	11.6	11.6	-57.04	-203.6	167.5	258.0	235.2	22.78	11.324		
5,300.0	5,297.8	5,278.6	5,276.0	11.7	11.7	-58.98	-205.3	168.4	254.1	231.2	22.85	11.117		
5,350.0	5,344.8	5,311.5	5,308.7	11.8	11.8	-61.22	-208.7	170.2	251.1	228.2	22.91	10.958		
5,400.0	5,390.1	5,350.0	5,346.5	11.9	11.9	-64.28	-214.9	173.5	249.6	226.6	23.04	10.833		
5,421.1	5,408.5	5,357.6	5,354.0	11.9	11.9	-64.96	-216.4	174.4	249.4	226.3	23.07	10.810		
5,450.0	5,433.0	5,376.2	5,371.9	12.0	12.0	-66.60	-220.5	176.6	249.8	226.6	23.17	10.780		
5,500.0	5,473.4	5,407.7	5,402.0	12.1	12.1	-69.51	-228.8	181.0	252.3	228.9	23.41	10.779 SF		
5,550.0	5,510.7	5,438.6	5,430.9	12.3	12.2	-72.36	-238.5	186.2	257.6	233.8	23.73	10.853		
5,600.0	5,544.7	5,468.8	5,458.4	12.5	12.4	-75.02	-249.3	192.0	265.8	241.7	24.13	11.015		
5,650.0	5,575.0	5,500.0	5,486.1	12.8	12.5	-77.59	-262.0	198.9	277.3	252.7	24.62	11.265		
5,700.0	5,601.4	5,526.7	5,509.1	13.1	12.7	-79.29	-274.1	205.3	292.1	266.9	25.14	11.616		
5,750.0	5,623.5	5,550.0	5,528.5	13.5	12.8	-80.17	-285.3	211.4	310.0	284.4	25.67	12.077		
5,800.0	5,641.3	5,581.2	5,553.6	13.9	13.0	-81.67	-301.7	220.1	331.0	304.6	26.36	12.556		
5,850.0	5,654.5	5,607.1	5,573.5	14.4	13.2	-82.07	-316.2	227.9	354.7	327.7	27.02	13.127		
5,900.0	5,663.0	5,632.0	5,591.9	14.9	13.4	-81.92	-331.0	235.9	380.9	353.1	27.71	13.745		
5,950.0	5,666.8	5,656.0	5,608.9	15.5	13.5	-81.26	-345.9	243.9	409.2	380.8	28.41	14.402		
5,964.2	5,667.0	5,662.6	5,613.4	15.6	13.6	-80.98	-350.2	246.2	417.6	389.0	28.62	14.594		
6,000.0	5,667.0	5,679.8	5,624.9	16.1	13.7	-83.11	-361.4	252.2	439.5	410.2	29.31	14.996		

Cathedral Energy Services

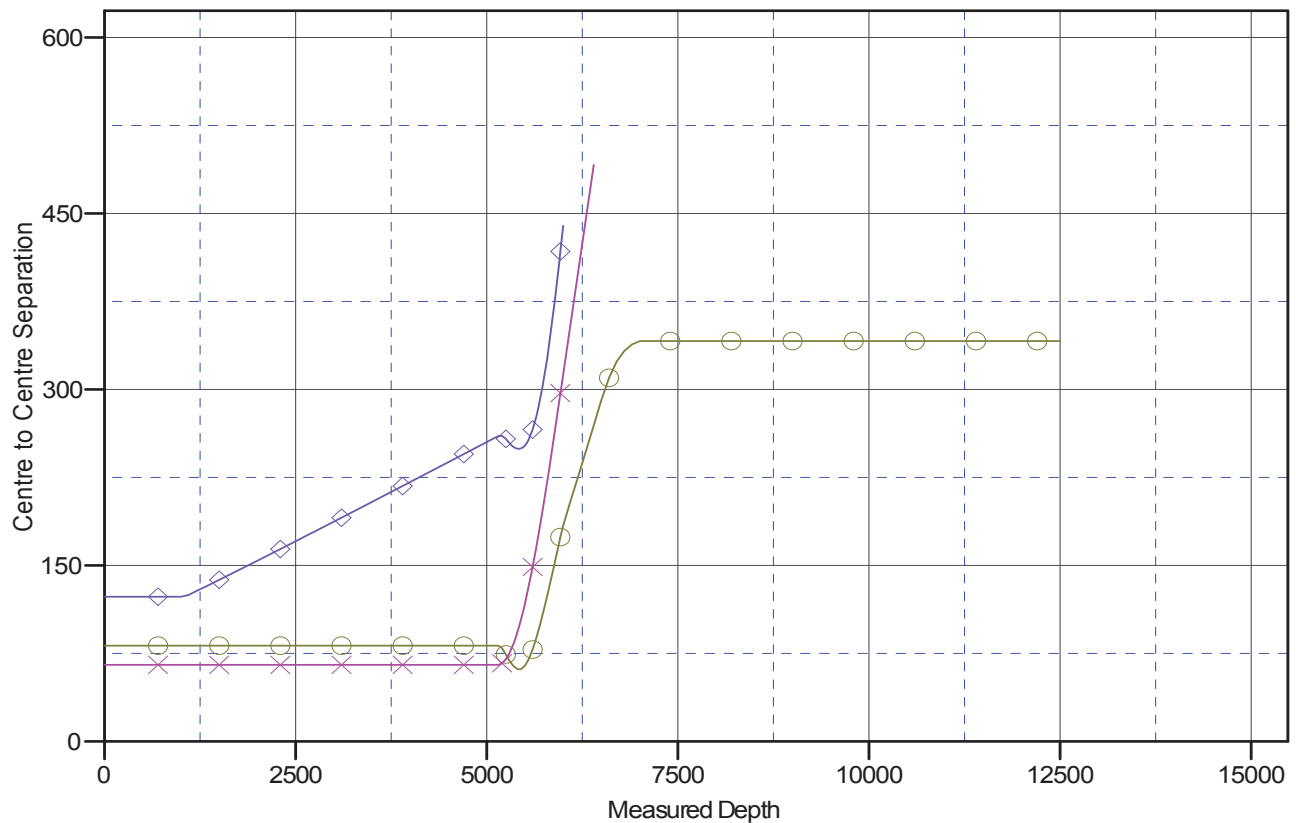
Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #27K-3405A
Project:	Weld County, CO	TVD Reference:	WELL @ 4766.5ft (Original Well Elev)
Reference Site:	S27-T10N-R58W	MD Reference:	WELL @ 4766.5ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Razor #27K-3405A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Reference Depths are relative to WELL @ 4766.5ft (Original Well Elev)
 Offset Depths are relative to Offset Datum
 Central Meridian is -105.500000 °

Coordinates are relative to: Razor #27K-3405A
 Coordinate System is US State Plane 1983, Colorado Northern Zone
 Grid Convergence at Surface is: 1.06°

Ladder Plot



LEGEND

—○— Razor #27K-3406B, HZ, Plan #4 V0
 —×— Razor #27K-3407A, HZ, Plan #3 V0
 —◇— Razor #27K-3408B, HZ, Plan #3 V0