

FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
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Inspection Date: 07/19/2013

Document Number: 663801304

Overall Inspection: Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____
	334761	334761	LONGWORTH, MIKE		

Operator Information:

OGCC Operator Number: 100185 Name of Operator: ENCANA OIL & GAS (USA) INC

Address: 370 17TH ST STE 1700

City: DENVER State: CO Zip: 80202-

Contact Information:

Contact Name	Phone	Email	Comment
Insp., General	970-285-2665	cogcc.inspections@encana.com	
KELLERBY, SHAUN		shaun.kellerby@state.co.us	

Compliance Summary:

QtrQtr: NWNW Sec: 16 Twp: 7S Range: 95W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
286065	WELL	PR	02/18/2008	GW	045-12604	ENYEART 16-4 (PD16)	X
288790	WELL	PR	02/11/2008	GW	045-13575	ENYEART 16-4BB(PD16)	X
288793	WELL	PR	02/14/2008	GW	045-13574	ENYEART 16-5BB(PD16)	X
288799	WELL	PR	02/08/2008	GW	045-13573	ENYEART 16-5(PD16)	X
300667	WELL	PR	05/05/2011	GW	045-17968	ENYEART GARDNER 16-5D (PD16)	X
300668	WELL	PR	10/07/2010	GW	045-17969	ENYEART 17-8C (PD16)	X
300669	WELL	PR	05/27/2010	GW	045-17970	ENYEART PAVISICH 16-3C (PD16)	X
300670	WELL	PR	05/12/2010	GW	045-17971	ENYEART 17-1C (PD 16)	X
300671	WELL	PR	05/22/2010	GW	045-17972	ENYEART 16-4D (PD16)	X
300672	WELL	PR	05/23/2010	GW	045-17973	ENYEART 16-4C(PD16)	X

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	7	300 BBLS	STEEL AST	39.443300,108.009540	
S/U/V:	Satisfactory		Comment:		
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action					Corrective Date
Comment					
Venting:					
Yes/No	Comment				
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 334761

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 286065 Type: WELL API Number: 045-12604 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 288790 Type: WELL API Number: 045-13575 Status: PR Insp. Status: PR

Producing Well				
Comment: <input style="width: 80%;" type="text" value="Producing well"/>				
Facility ID: <u>288793</u>	Type: <u>WELL</u>	API Number: <u>045-13574</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <input style="width: 80%;" type="text" value="Producing well"/>				
Facility ID: <u>288799</u>	Type: <u>WELL</u>	API Number: <u>045-13573</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <input style="width: 80%;" type="text" value="Producing well"/>				
Facility ID: <u>300667</u>	Type: <u>WELL</u>	API Number: <u>045-17968</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <input style="width: 80%;" type="text" value="Producing well"/>				
Facility ID: <u>300668</u>	Type: <u>WELL</u>	API Number: <u>045-17969</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <input style="width: 80%;" type="text" value="Producing well"/>				
Facility ID: <u>300669</u>	Type: <u>WELL</u>	API Number: <u>045-17970</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <input style="width: 80%;" type="text" value="Producing well"/>				
Facility ID: <u>300670</u>	Type: <u>WELL</u>	API Number: <u>045-17971</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <input style="width: 80%;" type="text" value="Producing well"/>				
Facility ID: <u>300671</u>	Type: <u>WELL</u>	API Number: <u>045-17972</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <input style="width: 80%;" type="text" value="Producing well"/>				
Facility ID: <u>300672</u>	Type: <u>WELL</u>	API Number: <u>045-17973</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <input style="width: 80%;" type="text" value="Producing well"/>				

Environmental				
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Spills/Releases:				
Type of Spill: _____	Description: _____	Estimated Spill Volume: _____		
Comment: <input style="width: 90%;" type="text"/>				
Corrective Action: _____				Date: _____
Reportable: _____	GPS: Lat _____	Long _____		
Proximity to Surface Water: _____	Depth to Ground Water: _____			

Water Well:				
DWR Receipt Num: _____	Owner Name: _____	GPS: _____	Lat _____	Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? Pass CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized? Pass

1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____
 Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
 Debris removed _____ No disturbance /Location never built _____
 Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____
 Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
 Compaction alleviation _____ Dust and erosion control _____
 Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
 Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding		Gravel	Pass			
Ditches	Pass	Culverts	Pass			
Gravel	Pass	Ditches	Pass			
Berms	Pass	Berms	Pass			
Compaction		Compaction	Pass			

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: _____

CA: _____