

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10414
2. Name of Operator: CASCADE PETROLEUM LLC
3. Address: 1331 17TH STREET #400
City: DENVER State: CO Zip: 80202
4. Contact Name: Melissa Lasley
Phone: (303) 407-6518
Fax: (303) 407-6501

5. API Number 05-073-06491-00
6. County: LINCOLN
7. Well Name: FORRISTALL STATE
Well Number: 22-10S-56W-01
8. Location: QtrQtr: SENW Section: 22 Township: 10S Range: 56W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: ATOKA Status: DRY AND ABANDONED Treatment Type: ACID JOB
Treatment Date: 02/18/2013 End Date: 02/20/2013 Date of First Production this formation:
Perforations Top: 7984 Bottom: 7994 No. Holes: 60 Hole size: 0

Provide a brief summary of the formation treatment:

Open Hole: ☐

Perforate Atoka 7984-94' 6SPF. POOH ALL SHOTS FIRED.

Pump 30 Bbls of 10% HCL +adds. Flushed with 55 Bbls of 2% KCL

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 85

Max pressure during treatment (psi): 1900

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 30

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 73

Fresh water used in treatment (bbl): 55

Disposition method for flowback: DISPOSAL

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/19/2013 Hours: 10 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 73
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0 GOR: 0
Test Method: Swab Casing PSI: 0 Tubing PSI: 0 Choke Size:
Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7945 Tbg setting date: 02/15/2013 Packer Depth: 7943

Reason for Non-Production: Swabbed dry

Date formation Abandoned: 02/27/2013 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

** Bridge Plug Depth: 7640 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: CHEROKEE Status: TEMPORARILY ABANDONED Treatment Type: ACID JOB
Treatment Date: 02/21/2013 End Date: 04/06/2013 Date of First Production this formation: 05/07/2013
Perforations Top: 7536 Bottom: 7678 No. Holes: 336 Hole size: 0
Provide a brief summary of the formation treatment: _____ Open Hole: ☐

Cherokee A: 7,536'-7,546' = 50bbls 15%HCL & 106bbls 2%KCL
Cherokee B: 7,580'-7,596' = 40bbls 15%HCL & 50bbls 2%KCL
Cherokee C: 7,606'-7,616' = 50bbls 15%HCL & 100bbls 2%KCL
Cherokee D: 7,658'-7,678' = 6bbls 10%HCL & 60bbl gel acid

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 462

Max pressure during treatment (psi): 590

Total gas used in treatment (mcf): _____

Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____

Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): 146

Number of staged intervals: _____

Recycled water used in treatment (bbl): _____

Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): 316

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): _____

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/08/2013 Hours: 24 Bbl oil: 2 Mcf Gas: 0 Bbl H2O: 423

Calculated 24 hour rate: Bbl oil: 2 Mcf Gas: 0 Bbl H2O: 423 GOR: 0

Test Method: Pumping Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: 0 API Gravity Oil: 39

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7500 Tbg setting date: 05/01/2013 Packer Depth: _____

Reason for Non-Production: SI to move uphole for testing

Date formation Abandoned: 07/09/2013 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt _____

** Bridge Plug Depth: 7498 ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Melissa Lasley

Title: Engineering Technician Date: _____ Email: mlasley@cascadepetroleum.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)