

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400449001

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Eileen Roberts
Phone: (303) 2284330
Fax: (303) 2284286

5. API Number 05-123-26283-00
6. County: WELD
7. Well Name: Guttersen USX
Well Number: CC17-15
8. Location: QtrQtr: SWSE Section: 17 Township: 4N Range: 63W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J SAND Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/19/2011 End Date: 10/19/2011 Date of First Production this formation: 12/16/2011

Perforations Top: 7208 Bottom: 7250 No. Holes: 96 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd the J-Sand w/ 74017 gals of Silverstim and Slick Water with 115733#'s of Ottawa sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 1762 Max pressure during treatment (psi): 3365

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.59

Total acid used in treatment (bbl): 0 Number of staged intervals: 7

Recycled water used in treatment (bbl): 252 Flowback volume recovered (bbl): 243

Fresh water used in treatment (bbl): 1739 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 115733 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/21/2011 Hours: 24 Bbl oil: 16 Mcf Gas: 12 Bbl H2O: 50

Calculated 24 hour rate: Bbl oil: 16 Mcf Gas: 12 Bbl H2O: 50 GOR: 750

Test Method: FLOWING Casing PSI: 500 Tubing PSI: 0 Choke Size: 020/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1357 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7182 Tbg setting date: 12/24/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Eileen Roberts _____

Title: Regulatory Specialist _____

Date: _____

Email: eroberts@nobleenergyinc.com _____

:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group Comment Comment Date

--	--	--

Total: 0 comment(s)