

State of Colorado
Oil and Gas Conservation Commission

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FOR OGCC USE ONLY

RECEIVED
4/16/2013

SPILL/RELEASE REPORT

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

FACILITY ID:

OPERATOR INFORMATION

Name of Operator: _____ OGCC Operator No: _____	Phone Numbers
Address: _____	No: _____
City: _____ State: _____ Zip: _____	Fax: _____
Contact Person: _____	E-Mail: _____

DESCRIPTION OF SPILL OR RELEASE

Date of Incident: _____ Facility Name & No.: _____	County: _____
Type of Facility (well, tank battery, flow line, pit): _____	QtrQtr: _____ Section: _____
Well Name and Number: _____	Township: _____ Range: _____
API Number: _____	Meridian: _____
Specify volume spilled and recovered (in bbls) for the following materials:	
Oil spilled: _____ Oil recov'd: _____ Water spilled: _____ Water recov'd: _____ Other spilled: _____ Other recov'd: _____	
Ground Water impacted? Yes No	Surface Water impacted? Yes No
Contained within berm? Yes No	Area and vertical extent of spill: _____ x _____
Current land use: _____	Weather conditions: _____
Soil/geology description: _____	
IF LESS THAN A MILE , report distance IN FEET to nearest.... Surface water: _____ wetlands: _____ buildings: _____	
Livestock: _____ water wells: _____ Depth to shallowest ground water: _____	
Cause of spill (e.g., equipment failure, human error, etc.): _____ Detailed description of the spill/release incident: _____	

CORRECTIVE ACTION

Describe immediate response (how stopped, contained and recovered):

Describe any emergency pits constructed:

How was the extent of contamination determined:

Further remediation activities proposed (attach separate sheet if needed):

Describe measures taken to prevent problem from reoccurring:

OTHER NOTIFICATIONS

List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

Date	Agency	Contact	Phone	Response

Spill/Release Tracking No: **2145504**

J24NW WELL PAD (COGCC Location ID – 335058)

FORM 19 – NARRATIVE RESPONSE

Date of Discovery – 04/04/2013

Detailed description of the spill/release incident:

In preparation for reoccupation of the well pad, the production tank battery was removed, and a large stain was discovered beneath the secondary containment liner. The construction contractor notified his Encana supervisor and Parachute Environmental On-Call.

Describe immediate response (how stopped, contained and recovered):

The stain is the result of a previously unknown historic release from the tank battery, and apparent failure of the secondary containment liner. The apparent lateral extent of impacts is within the footprint of the tank battery, and during the subsequent excavation of impacted material, a vertical depth to deepest known impacts was estimated to be approximately ten feet below grade.

Describe any emergency pits constructed:

No emergency pits were constructed.

How was the extent of contamination determined?:

The volume of spilled fluid is unknown. We believe that the lateral extent of impacts is within the footprint of the tank battery (approximately 60 feet by 60 feet), and that the vertical depth of impacts is approximately 10 feet.

Further remediation activities proposed (attach separate sheet if needed):

During the initial investigation of the release, material was excavated to determine the extent of impacts and to collect samples for laboratory analysis. Due to time constraints associated with the reoccupation and the estimated volume of impacted material, stockpiled material was returned to the excavation for later in-situ remediation. After lab results are received a determination of remediation requirements will be made. If lab results demonstrate compliance with COGCC Table 910-1, a Sundry (Form 4) will be submitted referencing the generated spill number with lab results. Should further remediation be required a Form 27 will be prepared and submitted to detail proposed in-situ remediation plans.

Describe measures taken to prevent problem from reoccurring:

It is unusual to encounter impacts below tank battery secondary containments. Encana has instituted a number of containment design improvements, including the use of more durable materials. In addition, Encana's policy is to immediately report all spills to appropriate personnel for clean up and investigation.



J24NW Well Pad

GRASS MESA UNIT

Garfield County, Colorado

0 2,100 4,200 Feet

1 inch = 2,000 feet

J24NW Well Pad
Location ID - 335058

T006S-R093W

T006S-R092W

Encana Site Boundary

Access Road

Township Boundary

Surface Ownership

- Not Identified Below (clear)
- EnCana (transparent)
- USFS (transparent)
- BLM (transparent)

