



Weatherford®

Drilling Services

PROPOSAL



DEJOUR ENERGY INC.
RESOURCEFUL. ENTERPRISING.

DEJOUR ENERGY INC.

15A PAD / 2/3-8-15

GARFIELD COUNTY, COLORADO

PLAN 2

JUNE 22, 2011

Weatherford International Ltd.

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Project: GARFIELD COUNTY CO
Site: PAD 15A
Well: 2/3-8-15
Wellbore: 2/3-8-15
Design: Design #2
Latitude: 39° 31' 40.355 N
Longitude: 107° 32' 59.847 W
GL: 5893.00
KB: WELL @ 5913.00ft (Original Well Elev)

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	Start Build 3.50
1057.15	30.00	82.05	1018.52	30.32	217.22	3.50	82.05	219.32	Start 2930.60 hold at 1057.15 MD
3987.75	30.00	82.05	3556.48	232.87	1668.45	0.00	0.00	1684.63	Start Drop -3.50
4844.89	0.00	0.00	4375.00	263.19	1885.67	3.50	180.00	1903.95	Start 2355.00 hold at 4844.89 MD
7199.89	0.00	0.00	6730.00	263.19	1885.67	0.00	0.00	1903.95	TD at 7199.89

WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
PBHL 2/3-8-15	6730.00	263.19	1885.67	39° 31' 42.955 N	107° 32' 35.781 W	Circle (Radius: 100.00)

WELL DETAILS: 2/3-8-15

+N/-S	+E/-W	Northing	Ground Level: Easting	5893.00 Latitude	Longitude	Slot
0.00	0.00	1623681.25	2421812.06	39° 31' 40.355 N	107° 32' 59.847 W	

PROJECT DETAILS: GARFIELD COUNTY CO

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: Colorado Central Zone
System Datum: Mean Sea Level

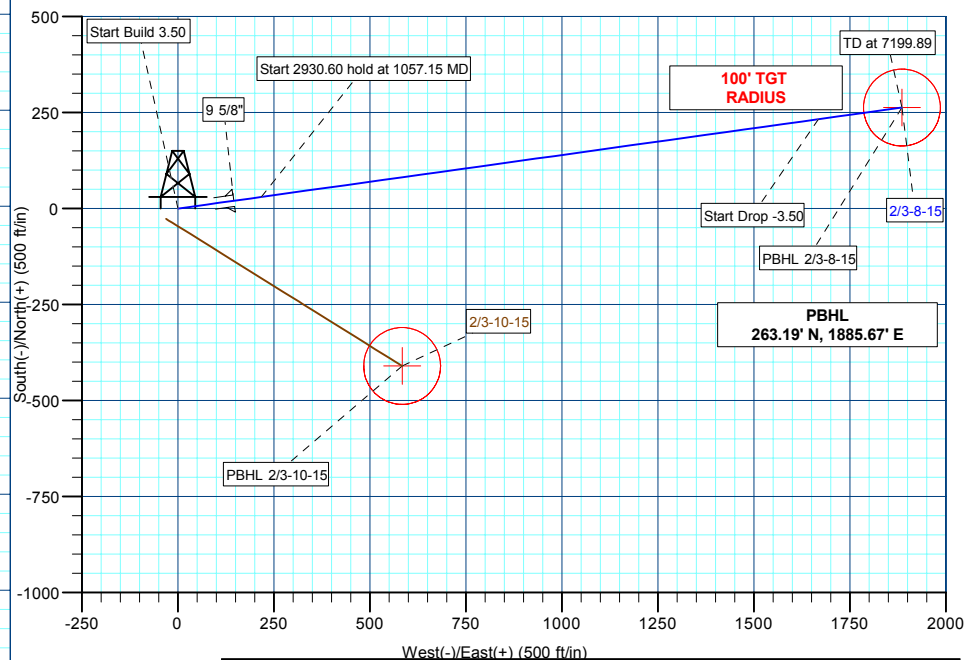
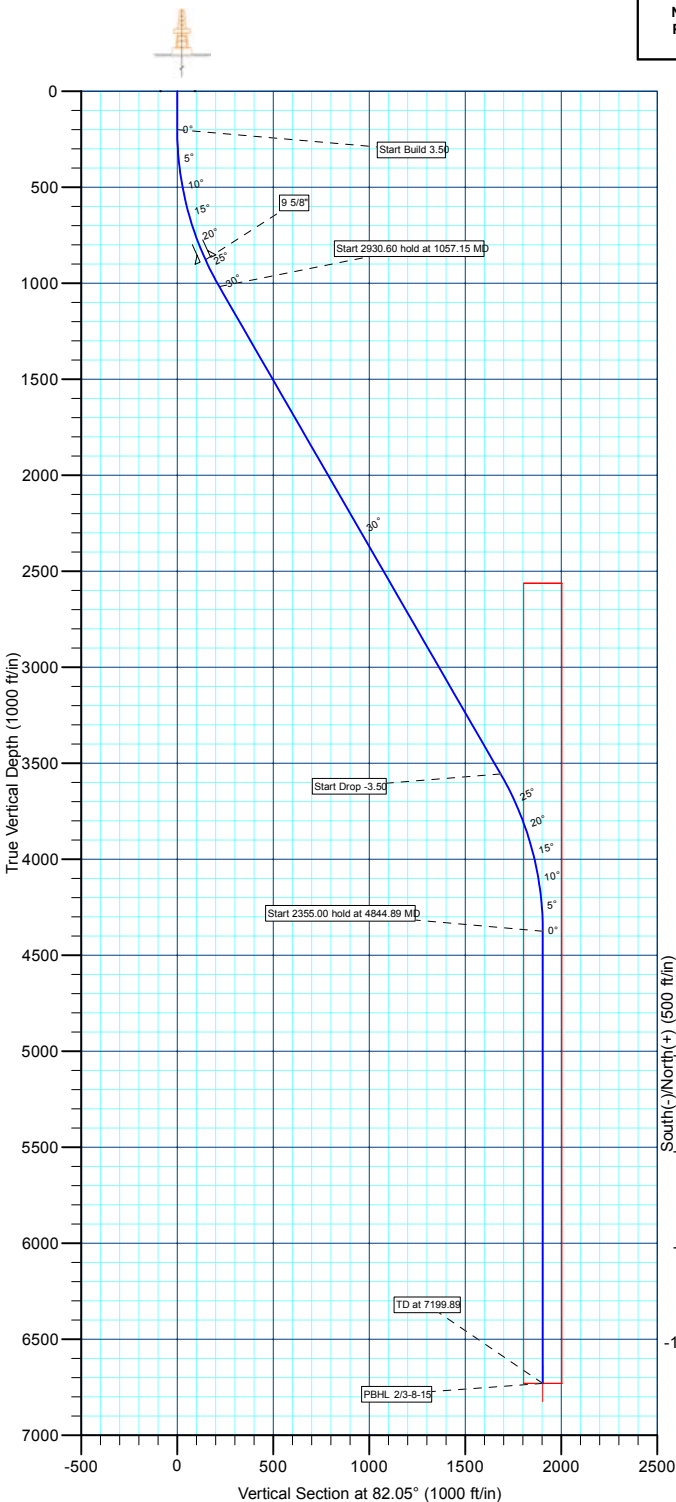


Azimuths to True North
Magnetic North: 10.15°

Magnetic Field
Strength: 52306.1snT
Dip Angle: 65.87°
Date: 6/17/2011
Model: BGGM2010

CASING DETAILS

TVD	MD	Name	Size
878.86	900.00	9 5/8"	9-5/8



Plan: Design #2 (2/3-8-15/2/3-8-15)

Created By: TRACY WILLIAMS Date: 13:18, June 22 2011



DEJOUR ENERGY COMPANY

GARFIELD COUNTY CO

PAD 15A

2/3-8-15

2/3-8-15

Plan: Design #2

Standard Planning Report

22 June, 2011



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well 2/3-8-15
Company:	DEJOUR ENERGY COMPANY	TVD Reference:	WELL @ 5913.00ft (Original Well Elev)
Project:	GARFIELD COUNTY CO	MD Reference:	WELL @ 5913.00ft (Original Well Elev)
Site:	PAD 15A	North Reference:	True
Well:	2/3-8-15	Survey Calculation Method:	Minimum Curvature
Wellbore:	2/3-8-15		
Design:	Design #2		

Project	GARFIELD COUNTY CO		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Colorado Central Zone		

Site	PAD 15A				
Site Position:		Northing:	1,623,655.45 ft	Latitude:	39° 31' 40.093 N
From:	Lat/Long	Easting:	2,421,780.50 ft	Longitude:	107° 33' 0.243 W
Position Uncertainty:	0.00 ft	Slot Radius:	"	Grid Convergence:	-1.29 °

Well	2/3-8-15					
Well Position	+N/-S	26.51 ft	Northing:	1,623,681.25 ft	Latitude:	39° 31' 40.355 N
	+E/-W	30.97 ft	Easting:	2,421,812.06 ft	Longitude:	107° 32' 59.847 W
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	5,893.00 ft

Wellbore	2/3-8-15				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	BGGM2010	6/17/2011	10.15	65.87	52,306

Design	Design #2			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	82.05

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,057.15	30.00	82.05	1,018.52	30.32	217.22	3.50	3.50	0.00	82.05	
3,987.75	30.00	82.05	3,556.48	232.87	1,668.45	0.00	0.00	0.00	0.00	
4,844.89	0.00	0.00	4,375.00	263.19	1,885.67	3.50	-3.50	0.00	180.00	
7,199.89	0.00	0.00	6,730.00	263.19	1,885.67	0.00	0.00	0.00	0.00	PBHL 2/3-8-15

Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well 2/3-8-15
Company:	DEJOUR ENERGY COMPANY	TVD Reference:	WELL @ 5913.00ft (Original Well Elev)
Project:	GARFIELD COUNTY CO	MD Reference:	WELL @ 5913.00ft (Original Well Elev)
Site:	PAD 15A	North Reference:	True
Well:	2/3-8-15	Survey Calculation Method:	Minimum Curvature
Wellbore:	2/3-8-15		
Design:	Design #2		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 3.50									
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	3.50	82.05	299.94	0.42	3.02	3.05	3.50	3.50	0.00
400.00	7.00	82.05	399.50	1.69	12.08	12.20	3.50	3.50	0.00
500.00	10.50	82.05	498.32	3.79	27.15	27.41	3.50	3.50	0.00
600.00	14.00	82.05	596.03	6.72	48.16	48.63	3.50	3.50	0.00
700.00	17.50	82.05	692.26	10.47	75.04	75.77	3.50	3.50	0.00
800.00	21.00	82.05	786.66	15.03	107.69	108.73	3.50	3.50	0.00
9 5/8"									
900.00	24.50	82.05	878.86	20.37	145.98	147.40	3.50	3.50	0.00
1,000.00	28.00	82.05	968.54	26.49	189.78	191.62	3.50	3.50	0.00
Start 2930.60 hold at 1057.15 MD									
1,057.15	30.00	82.05	1,018.52	30.32	217.22	219.32	3.50	3.50	0.00
1,100.00	30.00	82.05	1,055.63	33.28	238.44	240.75	0.00	0.00	0.00
1,200.00	30.00	82.05	1,142.23	40.19	287.96	290.75	0.00	0.00	0.00
1,300.00	30.00	82.05	1,228.83	47.10	337.48	340.75	0.00	0.00	0.00
1,400.00	30.00	82.05	1,315.43	54.01	387.00	390.75	0.00	0.00	0.00
1,500.00	30.00	82.05	1,402.04	60.93	436.52	440.75	0.00	0.00	0.00
1,600.00	30.00	82.05	1,488.64	67.84	486.04	490.75	0.00	0.00	0.00
1,700.00	30.00	82.05	1,575.24	74.75	535.56	540.75	0.00	0.00	0.00
1,800.00	30.00	82.05	1,661.84	81.66	585.08	590.75	0.00	0.00	0.00
1,900.00	30.00	82.05	1,748.45	88.57	634.60	640.75	0.00	0.00	0.00
2,000.00	30.00	82.05	1,835.05	95.48	684.12	690.75	0.00	0.00	0.00
2,100.00	30.00	82.05	1,921.65	102.40	733.64	740.75	0.00	0.00	0.00
2,200.00	30.00	82.05	2,008.25	109.31	783.16	790.75	0.00	0.00	0.00
2,300.00	30.00	82.05	2,094.86	116.22	832.68	840.75	0.00	0.00	0.00
2,400.00	30.00	82.05	2,181.46	123.13	882.20	890.75	0.00	0.00	0.00
2,500.00	30.00	82.05	2,268.06	130.04	931.72	940.75	0.00	0.00	0.00
2,600.00	30.00	82.05	2,354.66	136.95	981.24	990.75	0.00	0.00	0.00
2,700.00	30.00	82.05	2,441.27	143.87	1,030.76	1,040.75	0.00	0.00	0.00
2,800.00	30.00	82.05	2,527.87	150.78	1,080.28	1,090.75	0.00	0.00	0.00
2,900.00	30.00	82.05	2,614.47	157.69	1,129.80	1,140.75	0.00	0.00	0.00
3,000.00	30.00	82.05	2,701.07	164.60	1,179.32	1,190.75	0.00	0.00	0.00
3,100.00	30.00	82.05	2,787.68	171.51	1,228.84	1,240.75	0.00	0.00	0.00
3,200.00	30.00	82.05	2,874.28	178.42	1,278.36	1,290.75	0.00	0.00	0.00
3,300.00	30.00	82.05	2,960.88	185.34	1,327.88	1,340.75	0.00	0.00	0.00
3,400.00	30.00	82.05	3,047.48	192.25	1,377.40	1,390.75	0.00	0.00	0.00
3,500.00	30.00	82.05	3,134.08	199.16	1,426.92	1,440.75	0.00	0.00	0.00
3,600.00	30.00	82.05	3,220.69	206.07	1,476.44	1,490.75	0.00	0.00	0.00
3,700.00	30.00	82.05	3,307.29	212.98	1,525.96	1,540.75	0.00	0.00	0.00
3,800.00	30.00	82.05	3,393.89	219.89	1,575.48	1,590.75	0.00	0.00	0.00
3,900.00	30.00	82.05	3,480.49	226.80	1,625.00	1,640.75	0.00	0.00	0.00
Start Drop -3.50									
3,987.75	30.00	82.05	3,556.48	232.87	1,668.45	1,684.63	0.00	0.00	0.00
4,000.00	29.57	82.05	3,567.12	233.71	1,674.48	1,690.71	3.50	-3.50	0.00
4,100.00	26.07	82.05	3,655.55	240.16	1,720.70	1,737.38	3.50	-3.50	0.00
4,200.00	22.57	82.05	3,746.66	245.85	1,761.48	1,778.56	3.50	-3.50	0.00
4,300.00	19.07	82.05	3,840.11	250.77	1,796.68	1,814.10	3.50	-3.50	0.00
4,400.00	15.57	82.05	3,935.56	254.88	1,826.16	1,843.86	3.50	-3.50	0.00
4,500.00	12.07	82.05	4,032.65	258.18	1,849.82	1,867.75	3.50	-3.50	0.00
4,600.00	8.57	82.05	4,131.02	260.66	1,867.56	1,885.66	3.50	-3.50	0.00
4,700.00	5.07	82.05	4,230.30	262.30	1,879.32	1,897.54	3.50	-3.50	0.00

Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well 2/3-8-15
Company:	DEJOUR ENERGY COMPANY	TVD Reference:	WELL @ 5913.00ft (Original Well Elev)
Project:	GARFIELD COUNTY CO	MD Reference:	WELL @ 5913.00ft (Original Well Elev)
Site:	PAD 15A	North Reference:	True
Well:	2/3-8-15	Survey Calculation Method:	Minimum Curvature
Wellbore:	2/3-8-15		
Design:	Design #2		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,800.00	1.57	82.05	4,330.11	263.10	1,885.06	1,903.33	3.50	-3.50	0.00
Start 2355.00 hold at 4844.89 MD									
4,844.89	0.00	0.00	4,375.00	263.19	1,885.67	1,903.95	3.50	-3.50	0.00
4,900.00	0.00	0.00	4,430.11	263.19	1,885.67	1,903.95	0.00	0.00	0.00
5,000.00	0.00	0.00	4,530.11	263.19	1,885.67	1,903.95	0.00	0.00	0.00
5,100.00	0.00	0.00	4,630.11	263.19	1,885.67	1,903.95	0.00	0.00	0.00
5,200.00	0.00	0.00	4,730.11	263.19	1,885.67	1,903.95	0.00	0.00	0.00
5,300.00	0.00	0.00	4,830.11	263.19	1,885.67	1,903.95	0.00	0.00	0.00
5,400.00	0.00	0.00	4,930.11	263.19	1,885.67	1,903.95	0.00	0.00	0.00
5,500.00	0.00	0.00	5,030.11	263.19	1,885.67	1,903.95	0.00	0.00	0.00
5,600.00	0.00	0.00	5,130.11	263.19	1,885.67	1,903.95	0.00	0.00	0.00
5,700.00	0.00	0.00	5,230.11	263.19	1,885.67	1,903.95	0.00	0.00	0.00
5,800.00	0.00	0.00	5,330.11	263.19	1,885.67	1,903.95	0.00	0.00	0.00
5,900.00	0.00	0.00	5,430.11	263.19	1,885.67	1,903.95	0.00	0.00	0.00
6,000.00	0.00	0.00	5,530.11	263.19	1,885.67	1,903.95	0.00	0.00	0.00
6,100.00	0.00	0.00	5,630.11	263.19	1,885.67	1,903.95	0.00	0.00	0.00
6,200.00	0.00	0.00	5,730.11	263.19	1,885.67	1,903.95	0.00	0.00	0.00
6,300.00	0.00	0.00	5,830.11	263.19	1,885.67	1,903.95	0.00	0.00	0.00
6,400.00	0.00	0.00	5,930.11	263.19	1,885.67	1,903.95	0.00	0.00	0.00
6,500.00	0.00	0.00	6,030.11	263.19	1,885.67	1,903.95	0.00	0.00	0.00
6,600.00	0.00	0.00	6,130.11	263.19	1,885.67	1,903.95	0.00	0.00	0.00
6,700.00	0.00	0.00	6,230.11	263.19	1,885.67	1,903.95	0.00	0.00	0.00
6,800.00	0.00	0.00	6,330.11	263.19	1,885.67	1,903.95	0.00	0.00	0.00
6,900.00	0.00	0.00	6,430.11	263.19	1,885.67	1,903.95	0.00	0.00	0.00
7,000.00	0.00	0.00	6,530.11	263.19	1,885.67	1,903.95	0.00	0.00	0.00
7,100.00	0.00	0.00	6,630.11	263.19	1,885.67	1,903.95	0.00	0.00	0.00
7,199.89	0.00	0.00	6,730.00	263.19	1,885.67	1,903.95	0.00	0.00	0.00

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- hit/miss target									
- Shape									
PBHL 2/3-8-15	0.00	0.00	6,730.00	263.19	1,885.67	1,623,901.83	2,423,703.18	39° 31' 42.955 N	107° 32' 35.781 W
- plan hits target center									
- Circle (radius 100.00)									

Casing Points					
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")	
900.00	878.86	9 5/8"	9-5/8	12-1/4	

Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well 2/3-8-15
Company:	DEJOUR ENERGY COMPANY	TVD Reference:	WELL @ 5913.00ft (Original Well Elev)
Project:	GARFIELD COUNTY CO	MD Reference:	WELL @ 5913.00ft (Original Well Elev)
Site:	PAD 15A	North Reference:	True
Well:	2/3-8-15	Survey Calculation Method:	Minimum Curvature
Wellbore:	2/3-8-15		
Design:	Design #2		

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
200.00	200.00	0.00	0.00	Start Build 3.50
1,057.15	1,018.52	30.32	217.22	Start 2930.60 hold at 1057.15 MD
3,987.75	3,556.48	232.87	1,668.45	Start Drop -3.50
4,844.89	4,375.00	263.19	1,885.67	Start 2355.00 hold at 4844.89 MD
7,199.89	6,730.00	263.19	1,885.67	TD at 7199.89

DEJOUR ENERGY COMPANY

GARFIELD COUNTY CO

PAD 15A

2/3-8-15

2/3-8-15

Design #2

Anticollision Report

22 June, 2011

Company:	DEJOUR ENERGY COMPANY	Local Co-ordinate Reference:	Well 2/3-8-15
Project:	GARFIELD COUNTY CO	TVD Reference:	WELL @ 5913.00ft (Original Well Elev)
Reference Site:	PAD 15A	MD Reference:	WELL @ 5913.00ft (Original Well Elev)
Site Error:	0.00ft	North Reference:	True
Reference Well:	2/3-8-15	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00ft	Output errors are at	2.00 sigma
Reference Wellbore	2/3-8-15	Database:	EDM 2003.21 Single User Db
Reference Design:	Design #2	Offset TVD Reference:	Offset Datum

Reference	Design #2
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria
Interpolation Method:	MD Interval 100.00ft
Depth Range:	Unlimited
Results Limited by:	Maximum center-center distance of 11,000.00ft
Warning Levels Evaluated at:	2.00 Sigma
Error Model:	ISCWSA
Scan Method:	Closest Approach 3D
Error Surface:	Elliptical Conic

Survey Tool Program		Date	6/22/2011		
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
0.00	7,199.89	Design #2 (2/3-8-15)	MWD	MWD - Standard	

Summary						
Site Name	Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
PAD 15A						
2/3-10-15 - 2/3-10-15 - Design #2	200.00	200.00	40.77	40.14	64.776	CC, ES
2/3-10-15 - 2/3-10-15 - Design #2	1,900.00	1,849.29	450.16	427.31	19.706	SF

Offset Design		PAD 15A - 2/3-10-15 - 2/3-10-15 - Design #2											Offset Site Error: 0.00 ft	
Survey Program: 0-MWD													Offset Well Error: 0.00 ft	
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor		
0.00	0.00	0.00	0.00	0.00	0.00	-130.57	-26.51	-30.97	40.77					
100.00	100.00	100.00	100.00	0.09	0.09	-130.57	-26.51	-30.97	40.77	40.59	0.18	226.715		
200.00	200.00	200.00	200.00	0.31	0.31	-130.57	-26.51	-30.97	40.77	40.14	0.63	64.776	CC, ES	
300.00	299.94	300.52	300.48	0.54	0.53	146.73	-27.68	-29.09	42.68	41.61	1.07	39.845		
400.00	399.50	400.89	400.63	0.79	0.75	145.08	-31.19	-23.47	48.43	46.89	1.54	31.456		
500.00	498.32	500.98	500.11	1.09	1.02	143.03	-37.00	-14.14	58.07	55.98	2.08	27.888		
600.00	596.03	600.66	598.60	1.50	1.34	141.04	-45.07	-1.19	71.58	68.86	2.73	26.241		
700.00	692.26	699.79	695.80	2.02	1.73	139.29	-55.34	15.30	88.96	85.45	3.50	25.391		
800.00	786.66	798.24	791.41	2.65	2.20	137.81	-67.75	35.21	110.13	105.70	4.43	24.874		
900.00	878.86	895.92	885.18	3.42	2.73	136.54	-82.21	58.40	135.03	129.52	5.51	24.504		
1,000.00	968.54	992.71	976.86	4.31	3.35	135.43	-98.61	84.72	163.57	156.81	6.76	24.203		
1,100.00	1,055.63	1,088.65	1,066.36	5.34	4.04	134.67	-116.88	114.05	195.28	187.11	8.18	23.887		
1,200.00	1,142.23	1,184.58	1,154.31	6.40	4.82	133.59	-137.13	146.53	227.13	217.37	9.76	23.263		
1,300.00	1,228.83	1,280.40	1,240.48	7.47	5.68	131.85	-159.28	182.08	258.60	247.09	11.51	22.463		
1,400.00	1,315.43	1,375.76	1,324.41	8.55	6.63	129.66	-183.21	220.48	289.97	276.55	13.42	21.607		
1,500.00	1,402.04	1,470.10	1,406.15	9.63	7.62	127.42	-208.12	260.46	321.56	306.14	15.41	20.860		
1,600.00	1,488.64	1,564.28	1,487.72	10.72	8.63	125.57	-233.03	300.43	353.51	336.09	17.42	20.289		
1,700.00	1,575.24	1,658.66	1,569.60	11.80	9.60	124.07	-257.85	340.26	385.74	366.35	19.39	19.894		
1,800.00	1,661.84	1,753.78	1,653.68	12.89	10.43	123.26	-281.36	377.99	418.02	396.83	21.18	19.735		
1,900.00	1,748.45	1,849.29	1,739.90	13.98	11.17	123.09	-303.09	412.85	450.16	427.31	22.84	19.706	SF	
2,000.00	1,835.05	1,944.85	1,827.81	15.07	11.86	123.45	-322.89	444.64	482.12	457.72	24.40	19.757		
2,100.00	1,921.65	2,040.13	1,916.95	16.17	12.49	124.23	-340.69	473.19	513.98	488.14	25.85	19.886		
2,200.00	2,008.25	2,134.80	2,006.82	17.26	13.04	125.35	-356.40	498.41	545.87	518.70	27.16	20.096		
2,300.00	2,094.86	2,228.55	2,096.96	18.35	13.53	126.74	-370.01	520.25	577.96	549.61	28.35	20.389		
2,400.00	2,181.46	2,321.07	2,186.89	19.45	13.94	128.34	-381.51	538.70	610.48	581.09	29.39	20.771		

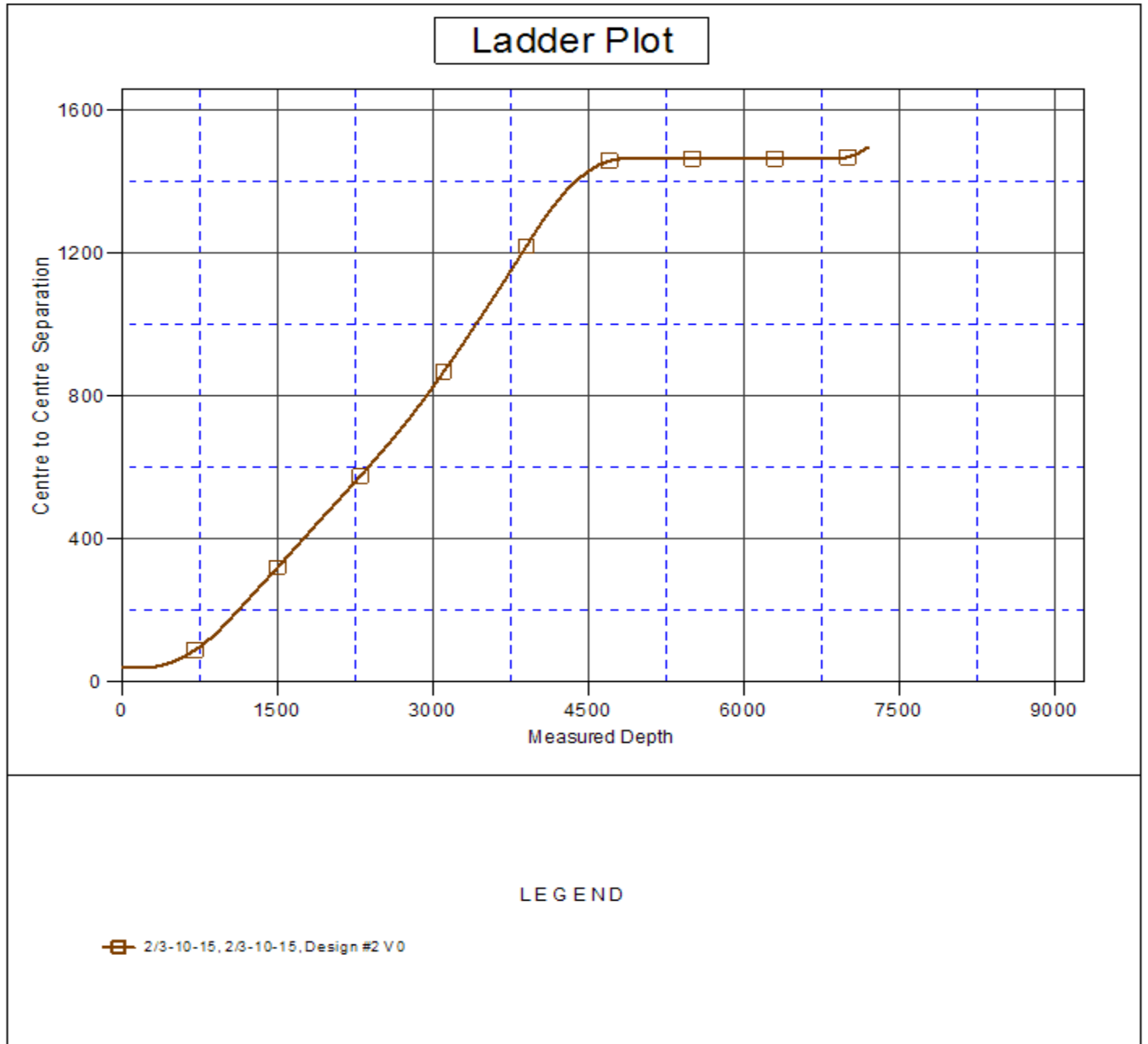
CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Company:	DEJOUR ENERGY COMPANY	Local Co-ordinate Reference:	Well 2/3-8-15
Project:	GARFIELD COUNTY CO	TVD Reference:	WELL @ 5913.00ft (Original Well Elev)
Reference Site:	PAD 15A	MD Reference:	WELL @ 5913.00ft (Original Well Elev)
Site Error:	0.00ft	North Reference:	True
Reference Well:	2/3-8-15	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00ft	Output errors are at	2.00 sigma
Reference Wellbore	2/3-8-15	Database:	EDM 2003.21 Single User Db
Reference Design:	Design #2	Offset TVD Reference:	Offset Datum

Offset Design												PAD 15A - 2/3-10-15 - 2/3-10-15 - Design #2		Offset Site Error: 0.00 ft	
Survey Program: 0-MWD												Offset Well Error: 0.00 ft			
Reference		Offset		Semi Major Axis			Distance						Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor			
2,500.00	2,268.06	2,412.10	2,276.15	20.54	14.29	130.10	-390.93	553.82	643.65	613.36	30.29	21.247			
2,600.00	2,354.66	2,500.00	2,362.95	21.64	14.57	131.95	-398.23	565.54	677.72	646.66	31.06	21.820			
2,700.00	2,441.27	2,588.70	2,451.02	22.73	14.79	133.93	-403.81	574.48	712.90	681.23	31.68	22.505			
2,800.00	2,527.87	2,673.88	2,535.92	23.83	14.95	135.93	-407.45	580.33	749.42	717.25	32.17	23.295			
2,900.00	2,614.47	2,756.78	2,618.73	24.92	15.06	137.93	-409.38	583.43	787.47	754.92	32.55	24.194			
3,000.00	2,701.07	2,839.13	2,701.07	26.02	15.14	139.97	-409.79	584.08	827.18	794.36	32.82	25.204			
3,100.00	2,787.68	2,925.73	2,787.68	27.11	15.21	141.99	-409.79	584.08	868.12	835.10	33.02	26.293			
3,200.00	2,874.28	3,012.33	2,874.28	28.21	15.28	143.84	-409.79	584.08	909.95	876.74	33.21	27.400			
3,300.00	2,960.88	3,098.94	2,960.88	29.30	15.35	145.55	-409.79	584.08	952.58	919.18	33.40	28.520			
3,400.00	3,047.48	3,185.54	3,047.48	30.40	15.43	147.11	-409.79	584.08	995.89	962.30	33.60	29.643			
3,500.00	3,134.08	3,272.14	3,134.08	31.49	15.50	148.56	-409.79	584.08	1,039.81	1,006.01	33.80	30.766			
3,600.00	3,220.69	3,358.74	3,220.69	32.59	15.58	149.89	-409.79	584.08	1,084.24	1,050.24	34.01	31.883			
3,700.00	3,307.29	3,445.35	3,307.29	33.69	15.66	151.13	-409.79	584.08	1,129.15	1,094.92	34.23	32.991			
3,800.00	3,393.89	3,531.95	3,393.89	34.78	15.75	152.27	-409.79	584.08	1,174.47	1,140.01	34.46	34.086			
3,900.00	3,480.49	3,618.55	3,480.49	35.88	15.83	153.34	-409.79	584.08	1,220.15	1,185.45	34.70	35.165			
4,000.00	3,567.12	3,705.18	3,567.12	36.96	15.92	154.42	-409.79	584.08	1,266.12	1,231.19	34.94	36.241			
4,100.00	3,655.55	3,793.60	3,655.55	37.82	16.01	155.98	-409.79	584.08	1,309.33	1,274.28	35.05	37.357			
4,200.00	3,746.66	3,884.71	3,746.66	38.56	16.10	157.25	-409.79	584.08	1,347.64	1,312.47	35.17	38.321			
4,300.00	3,840.11	3,978.17	3,840.11	39.19	16.20	158.28	-409.79	584.08	1,380.84	1,345.57	35.27	39.145			
4,400.00	3,935.56	4,073.62	3,935.56	39.70	16.31	159.09	-409.79	584.08	1,408.74	1,373.38	35.36	39.844			
4,500.00	4,032.65	4,170.71	4,032.65	40.11	16.41	159.71	-409.79	584.08	1,431.18	1,395.78	35.40	40.427			
4,600.00	4,131.02	4,269.08	4,131.02	40.41	16.53	160.16	-409.79	584.08	1,448.04	1,412.64	35.40	40.901			
4,700.00	4,230.30	4,368.35	4,230.30	40.62	16.64	160.45	-409.79	584.08	1,459.23	1,423.87	35.36	41.270			
4,800.00	4,330.11	4,468.17	4,330.11	40.74	16.76	160.59	-409.79	584.08	1,464.69	1,429.43	35.27	41.534			
4,900.00	4,430.11	4,568.16	4,430.11	40.80	16.88	-117.34	-409.79	584.08	1,465.27	1,429.94	35.33	41.474			
5,000.00	4,530.11	4,668.16	4,530.11	40.85	17.00	-117.34	-409.79	584.08	1,465.27	1,429.72	35.55	41.212			
5,100.00	4,630.11	4,768.16	4,630.11	40.90	17.12	-117.34	-409.79	584.08	1,465.27	1,429.49	35.78	40.948			
5,200.00	4,730.11	4,868.16	4,730.11	40.96	17.25	-117.34	-409.79	584.08	1,465.27	1,429.26	36.02	40.683			
5,300.00	4,830.11	4,968.16	4,830.11	41.01	17.38	-117.34	-409.79	584.08	1,465.27	1,429.02	36.25	40.417			
5,400.00	4,930.11	5,068.16	4,930.11	41.07	17.51	-117.34	-409.79	584.08	1,465.27	1,428.78	36.49	40.150			
5,500.00	5,030.11	5,168.16	5,030.11	41.13	17.64	-117.34	-409.79	584.08	1,465.27	1,428.53	36.74	39.883			
5,600.00	5,130.11	5,268.16	5,130.11	41.19	17.77	-117.34	-409.79	584.08	1,465.27	1,428.28	36.99	39.614			
5,700.00	5,230.11	5,368.16	5,230.11	41.25	17.91	-117.34	-409.79	584.08	1,465.27	1,428.03	37.24	39.346			
5,800.00	5,330.11	5,468.16	5,330.11	41.31	18.05	-117.34	-409.79	584.08	1,465.27	1,427.78	37.50	39.077			
5,900.00	5,430.11	5,568.16	5,430.11	41.37	18.19	-117.34	-409.79	584.08	1,465.27	1,427.52	37.76	38.809			
6,000.00	5,530.11	5,668.16	5,530.11	41.44	18.33	-117.34	-409.79	584.08	1,465.27	1,427.25	38.02	38.540			
6,100.00	5,630.11	5,768.16	5,630.11	41.50	18.47	-117.34	-409.79	584.08	1,465.27	1,426.99	38.29	38.272			
6,200.00	5,730.11	5,868.16	5,730.11	41.57	18.61	-117.34	-409.79	584.08	1,465.27	1,426.72	38.56	38.004			
6,300.00	5,830.11	5,968.16	5,830.11	41.64	18.76	-117.34	-409.79	584.08	1,465.27	1,426.44	38.83	37.737			
6,400.00	5,930.11	6,068.16	5,930.11	41.70	18.91	-117.34	-409.79	584.08	1,465.27	1,426.17	39.11	37.470			
6,500.00	6,030.11	6,168.16	6,030.11	41.77	19.06	-117.34	-409.79	584.08	1,465.27	1,425.89	39.38	37.204			
6,600.00	6,130.11	6,268.16	6,130.11	41.84	19.21	-117.34	-409.79	584.08	1,465.27	1,425.61	39.67	36.939			
6,700.00	6,230.11	6,368.16	6,230.11	41.92	19.36	-117.34	-409.79	584.08	1,465.27	1,425.32	39.95	36.675			
6,800.00	6,330.11	6,468.16	6,330.11	41.99	19.51	-117.34	-409.79	584.08	1,465.27	1,425.03	40.24	36.412			
6,862.92	6,393.03	6,531.08	6,393.03	42.04	19.61	-117.34	-409.79	584.08	1,465.27	1,424.85	40.42	36.248			
6,900.00	6,430.11	6,558.06	6,420.00	42.06	19.65	-117.34	-409.79	584.08	1,465.31	1,424.79	40.52	36.167			
7,000.00	6,530.11	6,558.06	6,420.00	42.14	19.65	-117.34	-409.79	584.08	1,469.40	1,428.76	40.64	36.152			
7,100.00	6,630.11	6,558.06	6,420.00	42.21	19.65	-117.34	-409.79	584.08	1,480.26	1,439.48	40.78	36.303			
7,199.89	6,730.00	6,558.06	6,420.00	42.29	19.65	-117.34	-409.79	584.08	1,497.71	1,456.80	40.91	36.612			

Company:	DEJOUR ENERGY COMPANY	Local Co-ordinate Reference:	Well 2/3-8-15
Project:	GARFIELD COUNTY CO	TVD Reference:	WELL @ 5913.00ft (Original Well Elev)
Reference Site:	PAD 15A	MD Reference:	WELL @ 5913.00ft (Original Well Elev)
Site Error:	0.00ft	North Reference:	True
Reference Well:	2/3-8-15	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00ft	Output errors are at	2.00 sigma
Reference Wellbore	2/3-8-15	Database:	EDM 2003.21 Single User Db
Reference Design:	Design #2	Offset TVD Reference:	Offset Datum

Reference Depths are relative to WELL @ 5913.00ft (Original Well Elev) Coordinates are relative to: 2/3-8-15
Offset Depths are relative to Offset Datum Coordinate System is US State Plane 1983, Colorado Central Zone
Central Meridian is 105° 30' 0.000 W ° Grid Convergence at Surface is: -1.29°



Company:	DEJOUR ENERGY COMPANY	Local Co-ordinate Reference:	Well 2/3-8-15
Project:	GARFIELD COUNTY CO	TVD Reference:	WELL @ 5913.00ft (Original Well Elev)
Reference Site:	PAD 15A	MD Reference:	WELL @ 5913.00ft (Original Well Elev)
Site Error:	0.00ft	North Reference:	True
Reference Well:	2/3-8-15	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00ft	Output errors are at	2.00 sigma
Reference Wellbore	2/3-8-15	Database:	EDM 2003.21 Single User Db
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