

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400439990

Date Received:

07/11/2013

PluggingBond SuretyID

20030107

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE COMMINGLE

Refiling

Sidetrack

3. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

4. COGCC Operator Number: 96850

5. Address: 1001 17TH STREET - SUITE #1200

City: DENVER State: CO Zip: 80202

6. Contact Name: Greg Davis Phone: (303)606-4071 Fax: (303)629-8268

Email: greg.j.davis@wpxenergy.com

7. Well Name: Puckett Well Number: GM 701-28-HN1

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 16319

WELL LOCATION INFORMATION

10. QtrQtr: Lot 4 Sec: 28 Twp: 6S Rng: 96W Meridian: 6

Latitude: 39.498867 Longitude: -108.119486

Footage at Surface: 1314 feet FNL/FSL FNL 1035 feet FEL/FWL FWL

11. Field Name: Grand Valley Field Number: 31290

12. Ground Elevation: 5598 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 04/13/2012 PDOP Reading: 1.8 Instrument Operator's Name: Robert Kay

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 430 FNL 998 FWL 535 FEL/FWL 629 FWL
Bottom Hole: FNL/FSL 535 FNL 629 FWL
Sec: 21 Twp: 6S Rng: 96W Sec: 21 Twp: 6S Rng: 96W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 388 ft

18. Distance to nearest property line: 229 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 5130 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
MANCOS	MNCS			
NIOBRARA	NBRR			

21. Mineral Ownership: Fee State Federal Indian Lease #: COC24099

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

25. Distance to Nearest Mineral Lease Line: 435 ft 26. Total Acres in Lease: 857

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: Re-use and evaporation

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	24	20	47.44#	0	100	50	100	0
SURF	17+1/2	13+3/8	68#	0	2,930	877	2,930	0
1ST	9+7/8	7+5/8	33.7#	0	10,920	891	10,920	0
2ND	6+1/2	5+1/2	23#	0	9,769		9,769	0
1ST TAPER	6+1/2	4+1/2	15.1#	9769	16,319	481	16,319	

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Closed Loop. Cmt 200' above uppermost mvrd sand. Production string will be tapered. 5 1/2" to 9769' tapered to 4 1/2" to 16319' Cement top will be 10420'

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Greg Davis

Title: Supervisor Permits Date: 7/11/2013 Email: greg.j.davis@wpenergy.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER

05

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Date retrieval failed for the subreport 'ImpBelief_NTC' located at: \\W\Intpub\Net\Reports\belief_ntr_rdl. Please check th

Attachment Check List

Att Doc Num	Name
400439990	FORM 2 SUBMITTED
400441792	SURFACE AGRMT/SURETY
400441806	TOPO MAP
400441900	DEVIATED DRILLING PLAN
400441906	DIRECTIONAL DATA
400443882	WELL LOCATION PLAT
400444944	FED. DRILLING PERMIT
400446004	EXCEPTION LOC WAIVERS
400446246	EXCEPTION LOC REQUEST

Total Attach: 9 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Location ID still needs to be removed.	7/16/2013 11:54:46 AM
Permit	Missing plugging bond and needs location ID removed.	7/12/2013 11:27:30 AM

Total: 2 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)