

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400348381

Date Received:

07/11/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 46685
2. Name of Operator: KINDER MORGAN CO2 CO LP
3. Address: 17801 HWY 491
City: CORTEZ State: CO Zip: 81321
4. Contact Name: Paul Belanger
Phone: (970) 882-2464
Fax: (970) 88-5221

5. API Number 05-083-06697-01
6. County: MONTEZUMA
7. Well Name: YG
Well Number: 1
8. Location: QtrQtr: SWNE Section: 14 Township: 37N Range: 18W Meridian: N
9. Field Name: MCELMO Field Code: 53674

Completed Interval

FORMATION: LEADVILLE Status: PRODUCING Treatment Type: ACID JOB
Treatment Date: 10/30/2012 End Date: 10/30/2012 Date of First Production this formation: 01/02/2013
Perforations Top: 8031 Bottom: 9801 No. Holes: Hole size:
Provide a brief summary of the formation treatment: Open Hole: ☒

Acid Date: 10/30/12
Acidize OH w/ 17,220 gal 28% HCl foamed w/ N2

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 134 Max pressure during treatment (psi): 2624
Total gas used in treatment (mcf): 11 Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: NITROGEN Min frac gradient (psi/ft):
Total acid used in treatment (bbl): 410 Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): 84 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/02/2013 Hours: 16 Bbl oil: 0 Mcf Gas: 6628 Bbl H2O: 34
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 9641 Bbl H2O: 50 GOR: 0
Test Method: flow Casing PSI: 611 Tubing PSI: Choke Size:
Gas Disposition: SOLD Gas Type: CO2 Btu Gas: 0 API Gravity Oil: 0
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

This well was a tubing-less completion flow test through casing and the pressure reported is pressure at the top of the well. Production gets reported to a unit-designated well API 05-033-06134-01 (DC6). Non-flammable CO2 gas produced and thus green completion per rule 805 (3) does not apply.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Paul E. Belanger

Title: Regulatory Contractor

Date: 7/11/2013

Email: Paul_Belanger@KinderMorgan.com

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Attachment Check List

Att Doc Num	Name
400348381	FORM 5A SUBMITTED
400446165	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Permit	These forms are not showing up in my tasks.	7/12/2013 7:01:12 AM
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Total: 1 comment(s)