

# WELLBORE DIAGRAM AFTER P&A OPERATIONS

**Company:** TIGGES OIL, LLC  
**Lease:** LONG  
**Location:** SWSE, 25, 6N, 67W  
**Spud Date:**

**Well No.:** 1  
**County:** WELD  
**Compl Date:**

**API:** 05-123-11162  
**Field:** LAPOUDRE SOUTH  
**State:** COLORADO  
**Well Status:**

## WELLHEAD:

### Surface Casing

Size: 8 5/8  
 Wght: 24.0#  
 Type:  
 Depth: 251  
 Csg ID:  
 Csg Drift:  
 TOC: SURFACE  
 Hole Size: 12 1/4

Pumped 136 sxs of cement  
 from 348' to surface (covering casing shoe)

### Intermediate Casing

Size:  
 Wght:  
 Type:  
 Depth:  
 Csg ID:  
 Csg Drift:  
 TOC:  
 Hole Size:

Pumped 110 sxs of cement from 506' to 388'

### Production Casing

Size: 4 1/2  
 Wght: 11.6#  
 Type:  
 Depth: 4,326  
 Csg ID:  
 Csg Drift:  
 DV Tool:  
 TOC: 3,280  
 Hole Size: 7 7/8

Cut casing at 2,584'

## PERFORATIONS:

STAGE 7: \_\_\_\_\_  
 STAGE 6: \_\_\_\_\_  
 STAGE 5: \_\_\_\_\_  
 STAGE 4: \_\_\_\_\_  
 STAGE 3: \_\_\_\_\_  
 STAGE 2: \_\_\_\_\_  
 STAGE 1: \_\_\_\_\_

Pumped 5 sxs of cement on top of CICR  
 Set CICR at 3,369  
 Pumped 50 sxs of cement under CICR

**Updated:**  
**By:** Aron Rascon

TOF: \_\_\_\_\_  
 PBTD: \_\_\_\_\_  
 TD: 4,326

