

# WELLBORE DIAGRAM AFTER P&A OPERATIONS

**Company:** TIGGES OIL, LLC  
**Lease:** LONG  
**Location:** SWSE, 25, 6N, 67W  
**Spud Date:** \_\_\_\_\_

**Well No.:** 1  
**County:** WELD  
**Compl Date:** \_\_\_\_\_

**API:** 05-123-11162  
**Field:** LAPOUDRE SOUTH  
**State:** COLORADO  
**Well Status:** \_\_\_\_\_

**WELLHEAD:**

**Surface Casing**

Size: 8 5/8  
 Wght: 24.0#  
 Type:  
 Depth: 251  
 Csg ID:  
 Csg Drift:  
 TOC: SURFACE  
 Hole Size: 12 1/4

Pumped 136 sxs of cement from 348' to surface (covering casing shoe)

**Intermediate Casing**

Size:  
 Wght:  
 Type:  
 Depth:  
 Csg ID:  
 Csg Drift:  
 TOC:  
 Hole Size:

Pumped 110 sxs of cement from 506' to 388'

**Production Casing**

Size: 4 1/2  
 Wght: 11.6#  
 Type:  
 Depth: 4,326  
 Csg ID:  
 Csg Drift:  
 DV Tool:  
 TOC: 3,280  
 Hole Size: 7 7/8

Cut casing at 2,584'

**PERFORATIONS:**

- STAGE 7: \_\_\_\_\_
- STAGE 6: \_\_\_\_\_
- STAGE 5: \_\_\_\_\_
- STAGE 4: \_\_\_\_\_
- STAGE 3: \_\_\_\_\_
- STAGE 2: \_\_\_\_\_
- STAGE 1: \_\_\_\_\_

Pumped 5 sxs of cement on top of CICR  
 Set CICR at 3,369  
 Pumped 50 sxs of cement under CICR

TOF: \_\_\_\_\_  
 PBTD: \_\_\_\_\_  
 TD: 4,326

**Updated:**  
**By: Aron Rascon**

