

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109

SPILL/RELEASE REPORT

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

FOR OGCC USE ONLY

Spill report taken by:

FACILITY ID:

OPERATOR INFORMATION

Name of Operator: Encana Oil & Gas (USA) Inc.	OGCC Operator No: 100185	Phone Numbers
Address: 143 Diamond Avenue		No: 970.285.2735
City: Parachute	State: CO Zip: 81635	Fax: 970.285.2705
Contact Person: Charles Jensen - Hydrogeologist		E-Mail: charles.jensen@encana.com

DESCRIPTION OF SPILL OR RELEASE

Date of Incident: 3/30/2013	Facility Name & No.: P27 Well Pad	County: Garfield
Type of Facility (well, tank battery, flow line, pit): Well Pad		QtrQtr: SESE Section: 27
Well Name and Number: NA		Township: 5S Range: 95W
API Number: 05-045-11175		Meridian: 6th

Specify volume spilled and recovered (in bbls) for the following materials:

Oil spilled: NA Oil recov'd: NA Water spilled: 20 Water recov'd: 15 Other spilled: NA Other recov'd: NA

Ground Water impacted? ☐ Yes ☒ No Surface Water impacted? ☐ Yes ☒ No

Contained within berm? ☒ Yes ☐ No Area and vertical extent of spill: 300' x 50' x 0.25'

Current land use: rangeland Weather conditions: clear, cool

Soil/geology description: Rock outcrop - Torriorthents Complex, very steep

IF LESS THAN A MILE, report distance IN FEET to nearest.... Surface water: NA* wetlands: NA buildings: NA

Livestock: NA water wells: NA Depth to shallowest ground water: >30'

Cause of spill (e.g., equipment failure, human error, etc.): Natural disaster Detailed description of the spill/release incident:

* East Fork of Parachute Creek (300' from spill) is dry. Large shale boulder fell from canyon wall and damaged piping on meter skid causing a release of produced water. Based on production rates and area of impact, approximately 20 bbls were spilled.

CORRECTIVE ACTION

Describe immediate response (how stopped, contained and recovered):

Upon discovering pressure loss on the pad, the wells were shut-in. A vac truck was deployed to recover free liquids. No visual sheen or odor was observed. 15 bbls of produced water was recovered.

Describe any emergency pits constructed:

NA

How was the extent of contamination determined:

Visual observation/wet surface. Extent was limited to a portion of the pad surface. Nothing left location.

Further remediation activities proposed (attach separate sheet if needed):

Follow-up soil samples are scheduled to be collected and analyzed for Table 910-1 compounds.

Describe measures taken to prevent problem from reoccurring:

Discussions are taking place to address rockslides and other geohazards.

OTHER NOTIFICATIONS

List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

Date	Agency	Contact	Phone	Response

Spill/Release Tracking No: _____



