

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400440108

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number:	10447	Contact Name	Shauna Redican
Name of Operator:	URSA OPERATING COMPANY LLC	Phone:	(720) 508-8350
Address:	1050 17TH STREET #2400	Fax:	(720) 508-8368
City:	DENVER	State:	CO
Zip:	80265	Email:	sredican@ursaresources.com

Complete the Attachment
Checklist

OP OGCC

API Number :	05-	045	20113	00	OGCC Facility ID Number:	420279			
Well/Facility Name:	McLin	Well/Facility Number:	C3						
Location QtrQtr:	NESE	Section:	13	Township:	6S	Range:	92W	Meridian:	6
County:	GARFIELD	Field Name:	KOKOPELLI						
Federal, Indian or State Lease Number:									

Survey Plat

Directional Survey

Srvc Eqpmt Diagram

Technical Info Page

Other

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☒ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude 39.525300 PDOP Reading 2.4 Date of Measurement 08/05/2010
Longitude -107.607103 GPS Instrument Operator's Name Scott Aibner

LOCATION CHANGE (all measurements in Feet)

Well will be: DIRECTIONAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr NESE Sec 13

New **Surface** Location **To** QtrQtr NESE Sec 13

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 13

New **Top of Productive Zone** Location **To** Sec 13

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 13 Twp 6S

New **Bottomhole** Location Sec 13 Twp 6S

Is location in High Density Area? No

Distance, in feet, to nearest building 1254, public road: 1478, above ground utility: 326, railroad: 8402,

property line: 790, lease line: 290, well in same formation: 221

Ground Elevation 5725 feet Surface owner consultation date 03/17/2010

FNL/FSL		FEL/FWL	
1928	FSL	206	FEL
1917	FSL	211	FEL
Twp 6S	Range 92W	Meridian 6	
Twp 6S	Range 92W	Meridian 6	
2381	FSL	574	FEL
2510	FSL	844	FEL
Twp 6S	Range 92W		
Twp 6S	Range 92W		
2252	FNL	1704	FEL
2510	FSL	844	FEL
Range 92W			
Range 92W			

**

**

** attach deviated drilling plan

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT				
Objective Formation	Formation Code	Spacing Order Number	Unit Acreage	Unit Configuration

OTHER CHANGES

☐ REMOVE FROM SURFACE BOND
 Signed surface use agreement is a required attachment

☐ CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER

From:
 Name
 MCLIN
 Number
 C3
 Effective Date:

To:
 Name
 Number

☐ ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number has not been drilled.
 ☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number has not been constructed (Permitted and constructed pit requires closure per Rule 905)
 ☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number:

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.
 ☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ REQUEST FOR CONFIDENTIAL STATUS

☐ DIGITAL WELL LOG UPLOAD

☐ DOCUMENTS SUBMITTED
 Purpose of Submission:

RECLAMATION

INTERIM RECLAMATION

☐ Interim Reclamation will commence approximately _____
Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.
Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____
Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 07/27/2013

☐ REPORT OF WORK DONE Date Work Completed _____

- ☐ Intent to Recomplete (Form 2 also required)
- ☐ Request to Vent or Flare
- ☐ E&P Waste Mangement Plan
- ☒ Change Drilling Plan
- ☐ Repair Well
- ☐ Beneficial Reuse of E&P Waste
- ☐ Gross Interval Change
- ☐ Rule 502 variance requested. Must provide detailed info regarding request.
- ☐ Other _____
- ☐ Status Update/Change of Remediation Plans for Spills and Releases

COMMENTS:

New TD is 7342'. Production casing will be cemented from TD to >500' above TOG using 609 sacks of cement.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
First String	7	7		8	4	1		2	11.6	0	7342	609	7342	
Conductor casing	20				16				55	0	60	50	60	0
Surface String	12	1		4	8	5		8	24/32	0	1000	267	1000	0

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

BMP

Type

Comment

--	--

Operator Comments:

This Form 4 Sundry is being submitted to modify SHL and BHL. The mineral lease description and lease acreage from the new proposed BHL is the same as originally permitted. The spacing unit information has not changed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Shauna Redican
Title: Permit Representative Email: sredican@ursaresources.com Date: 6/28/2013

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 7/11/2013

CONDITIONS OF APPROVAL, IF ANY:

No additional formation(s) will be permitted as a result of increase in total drilling depth.

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Corrected scout card for new TD. Attached revised well loc. plat and dev. drlg. plan for legal location.	7/10/2013 7:05:20 AM
Permit	Proposed BHL not a legal location. Spacing order 191-68 requires 100' setback from unit boundary.	7/3/2013 8:34:43 AM

Total: 2 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2157158	DEVIATED DRILLING PLAN
2157159	WELL LOCATION PLAT
400440108	FORM 4 SUBMITTED

Total Attach: 3 Files