

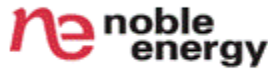


Fw: Dechant 42-19 API #05-123-22152  
Joe Brnak  
to:  
rsnyder  
06/17/2013 04:05 PM  
Hide Details  
From: Joe Brnak/NobleEnergy/Samedan

To: rsnyder@nobleenergyinc.com

Joe Brnak  
Base Sub-Ops Team Lead  
Base Production

direct: 970-304-5108  
cell: 970-381-1234  
fax: 970-304-5099  
nobleenergyinc.com



----- Forwarded by Joe Brnak/NobleEnergy/Samedan on 06/17/2013 04:05 PM -----

From: Diana Burn - DNR <diana.burn@state.co.us>  
To: jbrnak@nobleenergyinc.com, mike.hickey@state.co.us  
Date: 06/11/2013 09:08 AM  
Subject: RE: Dechant 42-19 API #05-123-22152

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Please proceed as proposed.

Thanks,  
Diana

**From:** [jbrnak@nobleenergyinc.com](mailto:jbrnak@nobleenergyinc.com) [mailto:[jbrnak@nobleenergyinc.com](mailto:jbrnak@nobleenergyinc.com)]  
**Sent:** Tuesday, June 11, 2013 8:38 AM  
**To:** [diana.burn@state.co.us](mailto:diana.burn@state.co.us); [mike.hickey@state.co.us](mailto:mike.hickey@state.co.us)  
**Subject:** Dechant 42-19 API #05-123-22152

Diana;

As we have discussed about the plugging procedures on the Dechant 42-19 API #05-123-22152, Noble would like to plug this well as we have casing integrity issues with having dropped a bit & scraper with 11 jts 2 3/8" tubing. We believe the bit and scraper have gone outside the production casing above the TOC, at 6488'. We ran back in and screwed into it and came out of hole with an additional 7 jts 2 3/8" tubing seeing mud on the out side of tubing. This would put the top of fish @ 6358'.

This well is a J-Sand only well with the perfs from 7788' - 7842'. The top of cement is at 6749'. Noble Energy would like to P&A this well because it would be uneconomic and we have a rig over the hole to plug this prior to the upcoming horizontal frac.

This is the procedure we would like to propose:

Shoot 2 squeeze holes at 5750', set cement retainer at 5650', pump 140 sks thru retainer giving a 673' plug outside casing, sting out of retainer and pump 10 sks above retainer bringing TOC inside 4 1/2" csg to 5522'.

Cut 4 1/2" casing at 4900' and POOH laying it down. Pump 100 sk cement plug from 4900' - 4579'. If continues circulation is achieved throughout pumping this plug, no tagging of this plug required.

Pull up hole to 2500' with tubing, pump 100 sk cement plug from 2500' - 2179'. If continues circulation is achieved throughout pumping this plug, no tagging of this plug required.

Pull up hole with tubing to 950'. pump cement from 950' to surface. taking approximately 300 sks. Wait and tag cement plug. Top off if necessary. Cut and cap 8 5/8" surface casing 6 - 8 ft below ground level and backfill to original ground level.

Thanks,  
Joe Brnak

Joe Brnak  
Base Sub-Ops Team Lead  
Base Production

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