

BISON OIL WELL CEMENTING, INC.

1547 Gaylord Street
Denver, Colorado 80206
Phone: 303-296-3010
Fax: 303-298-8143
E-mail: bisonoil1@qwestoffice.net



INVOICE #
LOCATION
FOREMAN

11986
WCR 39+20
CALVIN REIMER

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY
6-13-13	Dechant 42-19	19	2N	65W	Weld
BILL TO	CONSULTANT				
Noble	Scott				
OWNER	RIG NAME & NUMBER				
Noble	Key Rig 100				
MAILING ADDRESS	DISTANCE TO LOCATION		UNITS ON LOCATION		
	19 miles				
CITY	TIME REQUESTED		TIME ARRIVED ON LOCATION		
	10 To 11 am / 7 AM.		10:20 am / 6:35 am		
STATE, ZIP	TIME LEFT LOCATION				
	11:00 am.				
WELL DATA			Cement Makeup		
HOLE SIZE	TUBING SIZE	PERFORATIONS	Cement Blend	NEAT-G	
	2 3/8		Cement - Specs	lbs	Yield
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT		15.8	1.15
	5636		Annulus Factor	Capacity Factor	
CASING SIZE	TUBING WEIGHT	OPEN HOLE	.0873	.0039	
4 1/2	4.7		TYPE OF TREATMENT		
CASING DEPTH	TUBING CONDITION	TREATMENT VIA	<input type="checkbox"/> Surface Pipe <input type="checkbox"/> Production <input type="checkbox"/> Squeeze <input type="checkbox"/> MISC Pump <input checked="" type="checkbox"/> P&A		
CASING WEIGHT	PACKER DEPTH				
11.6 lb.					
CASING CONDITION		HYD HHP = RATE X PRESSURE / 40.8			
		% Excess			
Max Rate	?	BBL to Pit			
Max Pressure	2500	N/A			

DESCRIPTION OF JOB EVENTS

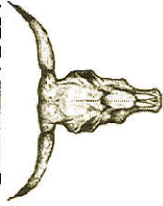
MIRU, Safety meeting, Psi test to 100 Psi, BREAK CIRC, Mix + pump 150 sks, 30.72 bbls Slurry at 15.8 lbs 1.15 yield, Displace 19.9 bbls H2O, Washup, Rig down

X
Authorization To Proceed

Title

X 6-13-13
Date

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 39120
 Calvin Reimer

Treatment Report Page 2

DESCRIPTION OF JOB EVENTS

Safety Meeting	Displace 1			Displace 2			Displace 3			Displace 4			Displace 5		
	BBLs	Time	PSI	BBLs	Time	PSI	BBLs	Time	PSI	BBLs	Time	PSI	BBLs	Time	PSI
MIRU 6:45am 7:44am	0	9:57am	790	0			0			0			0		
CIRCULATE 9:43am	10	10:00am	970	10			10			10			10		
Drop Plug	120	10:04am	1360	20			20			20			20		
N/A	30			30			30			30			30		
	40			40			40			40			40		
M & P	50			50			50			50			50		
	60			60			60			60			60		
Time Sacks	70			70			70			70			70		
9:47am 9:57am 150	80			80			80			80			80		
	90			90			90			90			90		
	100			100			100			100			100		
	110			110			110			110			110		
	120			120			120			120			120		
	130			130			130			130			130		
	140			140			140			140			140		
	150			150			150			150			150		

Notes:

USED 150 SKS, 30.72 bbls Slurry, Displace 17.9 bbls 1420 Rtg Pulled out of Retainer with 2 bbls Slurry 102K Left on top of Retainer

X *Kevin Humble*

X *Coman*

X 6-12-13

Work Performed

Title

Date

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Calvin Ramirez

Treatment Report Page 2

DESCRIPTION OF JOB EVENTS

Safety Meeting	12:52pm	Displace 1			Displace 2			Displace 3			Displace 4			Displace 5		
MIRU	11:00am	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI
CIRCULATE	1:00pm	0	1:18pm	420	0	2:34pm	70	10	4:22pm	60	0			0		
Drop Plug		10	1:24pm	580	10	2:37pm	170	10			10			10		
		190	1:22pm	670	20			20			20			20		
		30			30			30			30			30		
		40			40			40			40			40		
		50			50			50			50			50		
M & P																
Time	Sacks	60			60			60			60			60		
		70			70			70			70			70		
1:13pm / 1:18pm	100	80			80			80			80			80		
2:27pm / 2:34pm	100	90			90			90			90			90		
3:55pm / 4:22pm	336	100			100			100			100			100		
		110			110			110			110			110		
		120			120			120			120			120		
		130			130			130			130			130		
		140			140			140			140			140		
		150			150			150			150			150		

Notes:

USED 536 SKS, 109.78 bbls slurry

2nd Plug 100 SKS, 20.48 bbls slurry at 4900', 3rd Plug 100 SKS, 20.45 bbls slurry at 2500', 4th Plug 536 SKS
68.81 bbls slurry 950' to surface

X Boat Turnble

X No-16p

X 6-14-13

Work Performed

Title

Date

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Calvin Reimers

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY
6-14-13	Dechant 42-19	19	2N	65W	Weld
BILL TO	CONSULTANT				
Noble	Scott				
OWNER	RIG NAME & NUMBER				
Noble	Key Rig 100				
MAILING ADDRESS	DISTANCE TO LOCATION		UNITS ON LOCATION		
	19 miles		3106/3203		
CITY	TIME REQUESTED		TIME ARRIVED ON LOCATION		
	10:00 am.		9:30 am.		
STATE, ZIP	TIME LEFT LOCATION				
	6:00 pm				

WELL DATA

HOLE SIZE	TUBING SIZE	PERFORATIONS
	2 3/8	
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT
	4900, 2500, 950	
CASING SIZE	TUBING WEIGHT	OPEN HOLE
	4.7 lb.	
CASING DEPTH	TUBING CONDITION	TREATMENT VIA
	Good	
CASING WEIGHT	PACKER DEPTH	

CASING CONDITION	
Max Rate	?
Max Pressure	2500

Cement Makeup

Cement Blend	NEAT G		
Cement - Specs	lbs	Yield	Water Requirements
	15.8	1.15	5
Annulus Factor	Capacity Factor		
	.0039		

TYPE OF TREATMENT

<input type="checkbox"/> Surface Pipe	<input type="checkbox"/> Production	<input type="checkbox"/> Squeeze
<input type="checkbox"/> MISC Pump	<input checked="" type="checkbox"/> P&A	

HYD HHP = RATE X PRESSURE / 40.8

% Excess
BBL to Pit

N/A

DESCRIPTION OF JOB EVENTS

Mirco, Safety meeting, Bi test to 1000 B, 2nd Plug, BREAK CIRC, Mix + pump 100SK, 20.48 bbls. Slurry at 15.8 lbs 1.15 yield, Displace 14 bbls. H₂O to 4900', 3rd Plug, BREAK CIRC, Mix + pump 100SK, 20.48 bbls. Slurry at 15.8 lbs 1.15 yield, Displace 7.2 bbls. H₂O to 2500', 4th Plug, BREAK CIRC, Mix + pump from 950 to surface at 15.8 lbs 1.15 yield, Displace 1/2 bbl., Top off, Wash up, Rig down

X *Kevin Trumble*
Authorization To Proceed

Title

X 6-14-13
Date

SERVICE INVOICE

№ 11907

WELL NO. AND FARM Dechant 42-19		COUNTY Weld	STATE Colo.	DATE 6-14-13	
CHARGE TO Noble		WELL LOCATION SEC. 19 TWP. 2N RANGE 65W		CONTRACTOR Key Rig 100	
			DELIVERED TO WCR 39+20	LOCATION 1 Shop	CODE
			SHIPPED VIA 3106/3203	LOCATION 2 WCR 39+20	CODE
			TYPE AND PURPOSE OF JOB P/A DAY 2	LOCATION 3 Shop	CODE
				WELL TYPE GAS	CODE

PRICE REFERENCE	DESCRIPTION	UNITS		UNIT PRICE	AMOUNT	
		QTY.	MEAS.			
	Pump Charge	1	EA.	1500.00	1500	00
	G-NEAT	536	BK	22.75	12,194	00
	Truck Mileage 4.00 mile 60 mile min One Way	2	EA.	240.00	480	00
	Pickup Mileage 1.50 mile 60 mile min. One Way	1	EA.	90.00	90	00
	IRON Insp. FEE Dechant 42-19	1	EA.	500.00	500	00
	Data Int. APC Pad Crowder I-B 139436	1	EA.	225.00	225	00
	SUGAR 3.3/17	100	Lb.	2.00	200	00
	Waiting Time	4	Hr.	250.00	1000	00
	Total Weight Loaded Miles		Ton Miles			

TAX REFERENCES

Thanks Calvin

"TAXES WILL BE ADDED AT CORPORATE OFFICE"

SUB TOTAL

TAX

TOTAL

SUBJECT TO CORRECTION

Customer or His Agent

Bison Oil Well Cementing, Inc. Representative

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

1738 Wynkoop St., Ste. 102
Denver, Colorado 80202
Phone: 303-296-3010
Fax: 303-298-8143
E-mail: bisonoil1@qwestoffice.net



No 11992

WELL NO. AND FARM Dechant 42-19		COUNTY Weld	STATE Colo.	DATE 6-18-13	
CHARGE TO Noble		WELL LOCATION SEC. 19 TWP. 2N RANGE 65W		CONTRACTOR Key Rig 100	
			DELIVERED TO WCR 39+20	LOCATION 1 Shop	CODE
			SHIPPED VIA 3106	LOCATION 2 WCR 39+20	CODE
			TYPE AND PURPOSE OF JOB P/A Top off Day 3	LOCATION 3 Shop	CODE
				WELL TYPE Gas	CODE

PRICE REFERENCE	DESCRIPTION	UNITS		UNIT PRICE	AMOUNT	
		QTY.	MEAS.			
	Pump Charge	1	EA	1500.00	1500	00
	G-NEAT	51	SR	22.75	1160	25
	TRUCK Mileage 4.00 mile 60 mile min. One Way	1	EA.	240.00	240	00
	Pickup Mileage 1.50 mile 60 mile min. ONE WAY	1	EA.	90.00	90	00
	IRON Insp Fee	1	EA.	500.00	500	00
	Dochant 42-19					
	APC Paul Crowder 18H =					
	139436					
	3.3/17					

If this account is not paid within 30 days of invoice date a FINANCE CHARGE will be made. Computed at a single monthly rate of 1 1/4% which is equal to an ANNUAL PERCENTAGE RATE OF 18%.

TAX REFERENCES

Thanks Calvin

"TAXES WILL BE ADDED AT CORPORATE OFFICE"

SUB TOTAL

TAX

TOTAL

SUBJECT TO CORRECTION

Customer or His Agent

Bison Oil Well Cementing, Inc. Representative

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

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Colvin Reimers

Treatment Report Page 2

DESCRIPTION OF JOB EVENTS

Safety Meeting	3:20pm	Displace 1			Displace 2			Displace 3			Displace 4			Displace 5		
MIRU	3:00pm	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI
CIRCULATE	N/A	0	N/A		0			0			0			0		
Drop Plug		10			10			10			10			10		
		20			20			20			20			20		
		30			30			30			30			30		
		40			40			40			40			40		
		50			50			50			50			50		
M & P		60			60			60			60			60		
Time	Sacks	70			70			70			70			70		
3:25pm/3:30pm	51	80			80			80			80			80		
		90			90			90			90			90		
		100			100			100			100			100		
		110			110			110			110			110		
		120			120			120			120			120		
		130			130			130			130			130		
		140			140			140			140			140		
		150			150			150			150			150		

Notes:

Top off used 51 sks, 10.44 bbls Slurry

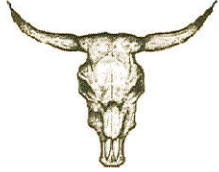
X Port Humbler
Work Performed

X Co-Rep
Title

X 6-18-13
Date

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11992
39+20
CALVIN REIDERS

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY
6-18-13	Dechant 42-19	19	2N	65W	Weld
BILL TO	CONSULTANT				
Noble	Scott				
OWNER	RIG NAME & NUMBER				
Noble	Key Rig 100				
MAILING ADDRESS	DISTANCE TO LOCATION		UNITS ON LOCATION		
	19 miles		3106		
CITY	TIME REQUESTED		TIME ARRIVED ON LOCATION		
	2:30 to 3:00pm		3:00pm		
STATE, ZIP	TIME LEFT LOCATION				
	4:30pm				
WELL DATA			Cement Makeup		
HOLE SIZE	TUBING SIZE	PERFORATIONS	Cement Blend	G-NEAT	
N/A			Cement - Specs	lbs	Yield
				15.8	1.15
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT	Annulus Factor	Capacity Factor	
90'			.0637	N/A	
CASING SIZE	TUBING WEIGHT	OPEN HOLE	TYPE OF TREATMENT		
8 3/8			<input type="checkbox"/> Surface Pipe <input type="checkbox"/> Production <input type="checkbox"/> Squeeze		
CASING DEPTH	TUBING CONDITION	TREATMENT VIA	<input type="checkbox"/> MISC Pump <input checked="" type="checkbox"/> P&A		
90'					
CASING WEIGHT	PACKER DEPTH				
24 lb					
CASING CONDITION	N/A	HYD HHP = RATE X PRESSURE / 40.8			
Max Rate	?	% Excess			
Max Pressure	100	BBL to Pit			
		N/A			

DESCRIPTION OF JOB EVENTS

Mixup, Safety meeting, Mix + pump to surface at 15.8/lbs 1.15 yield
Washup. Rig down,

X Paul Thumble
Authorization To Proceed

Co. Rep
Title

X 6-18-13
Date

SUPERIOR WELL SERVICES

SALES AND SERVICE FIELD TICKET

TICKET NO. 45- 008797

SERVICE DATE 6/11/13

TICKET PAGE of

0903 Master Field Ticket

CHARGE TO NOBLE ENERGY INC.		LEASE NAME OR PROJECT DECHANT 42-19	
ADDRESS		COUNTY WELD	STATE COLORADO
		FIELD WATTENBERG	WELL PERMIT NUMBER 05-123-
OWNER		SERVICE ENGINEER CHUCK BRIGGS	
PURCHASE ORDER / REFERENCE	JOB TYPE SQUEEZE HOLES	CALLED OUT TIME 11:15 DATE 6/11/13	ON LOCATION TIME 11:35AM DATE 6/11/13
		COMPLETED TIME DATE 6/11/13	

SIGNATURE of CUSTOMER OR CUSTOMER'S AGENT

(PLEASE PRINT NAME HERE)

I have read, understood and agreed to the terms and conditions printed on the reverse side hereof which include, but are not limited to, LIMITED WARRANTY, INDEMNITY, RELEASE and PAYMENT and represent that I have full power and authority to execute this agreement.

X

SCOTT T.

LOC	PRICE REFERENCE			AMOUNT	DESCRIPTION	UNIT COST	TOTAL COST
45	75	805	1005	ONE	MIN. SQUEEZE JLTS	1,600 ⁰⁰	1,600 ⁰⁰
45	70	255	1000	ONE	PACK - OFF	400 ⁰⁰	400 ⁰⁰
45	70	200	9998	X	FUEL SURCHARGE	3.57¢	56 ⁰⁰
					2 SQUEEZE HOLES @ 5750		
					Dechant 42-19		
					APC Dad Crowder 1-18HZ		
					AFE: 139436		
					2.31 <i>Scott Finello</i>		
					THANK YOU!		
					CONNELL / SARCHET		

CUSTOMER OR AGENT SIGNATURE

X

I acknowledge that the equipment, materials and services as listed on this filed ticket were received.

Unless satisfactory credit terms have been established prior to services payment in advance may be required. All invoices rendered for services performed by Superior Well Services shall be paid as indicated on the invoice within thirty days (30) from date of receipt. If not paid within thirty (30) days the unpaid amount is subject to interest at one and one half percent (1 1/2 %) per month (eighteen percent per annum). All discounts indicated on the invoice are based upon payment within the invoice payment term and are subject to being cancelled by Superior Well Services if not paid within terms. If it should be necessary to employ an attorney to collect the amount due, you will be held liable for attorneys' fees and collection costs. Superior Well Services, price book is incorporated herein by reference, which also contains all invoice payment terms.

Subtotal

2.056⁰⁰

Discount

-400

Bal Due

→ \$1.656⁰⁰

Main—White

Customer-Canary

Field—Pink

SUPERIOR WELL SERVICES

SALES AND SERVICE FIELD TICKET

TICKET NO. 45- 008570

SERVICE DATE 6-13-13

TICKET PAGE of

0903 Master Field Ticket

CHARGE TO <i>Noble</i>		LEASE NAME OR PROJECT <i>Dechant 42-19</i>	
ADDRESS		COUNTY <i>Weld</i>	STATE <i>Colorado</i>
		FIELD <i>Wattenburg</i>	WELL PERMIT NUMBER <i>05-123-</i>
OWNER		SERVICE ENGINEER <i>Harry Brackelsberg</i>	
PURCHASE ORDER / REFERENCE	JOB TYPE <i>P.A.</i>	CALLED OUT TIME <i>12:30</i> DATE	ON LOCATION TIME <i>12:50</i> DATE
		COMPLETED TIME DATE	

SIGNATURE of CUSTOMER OR CUSTOMER'S AGENT

(PLEASE PRINT NAME HERE)

I have read, understood and agreed to the terms and conditions printed on the reverse side hereof which include, but are not limited to, LIMITED WARRANTY, INDEMNITY, RELEASE and PAYMENT and represent that I have full power and authority to execute this agreement.

X

Scott Trumble

[illegible]

CUSTOMER OR AGENT SIGNATURE

X

I acknowledge that the equipment, materials and services as listed on this filed ticket were received.

Unless satisfactory credit terms have been established prior to services rendered, payment in advance may be required. All invoices rendered for services performed by Superior Wind Services shall be paid as indicated on the invoice within thirty days (30) from date of receipt. If not paid within thirty (30) days the unpaid amount is subject to interest at one and one half percent (1 1/2%) per month (eighteen percent per annum). All discounts indicated on the invoice are based upon payment within the invoice payment term and are subject to being cancelled by Superior Wind Services if not paid within terms. If it should be necessary to employ an attorney to collect the amount due, it will be held liable for attorneys' fees and collection costs. Superior Wind Services, price book is incorporated herein by reference, which also contains all invoice payment terms.

Subtotal	3445.00
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Discount	1245-
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Bal Due	➡	\$2700
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Main—White

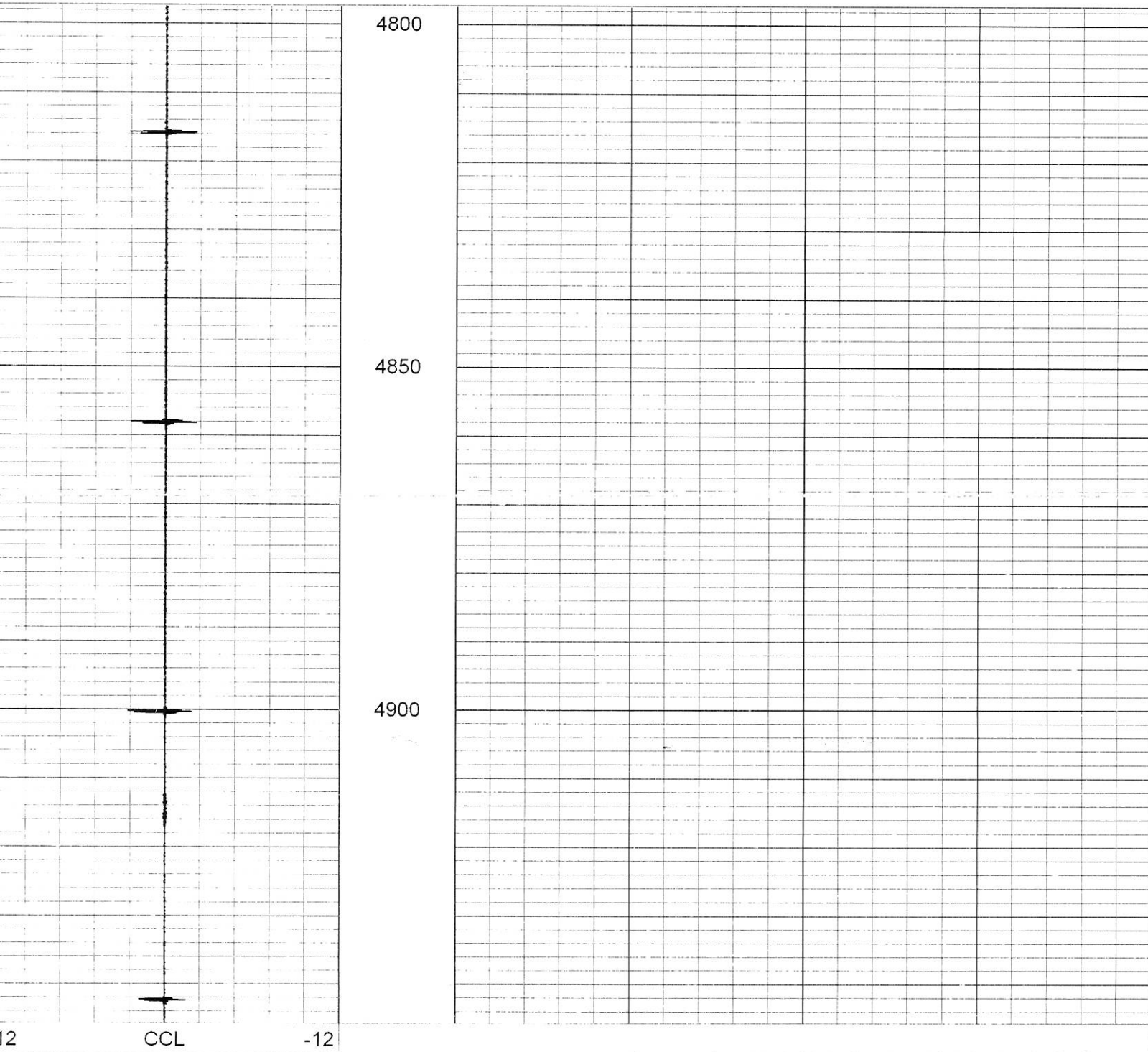
Customer-Canary

Field—Pink



Database File: bust trumble.db
Dataset Pathname: pass1
Presentation Format: ccl
Dataset Creation: Thu Jun 13 13:49:55 2013 by Log SCH 120430
Charted by: Depth in Feet scaled 1:240

12 CCL -12



6869

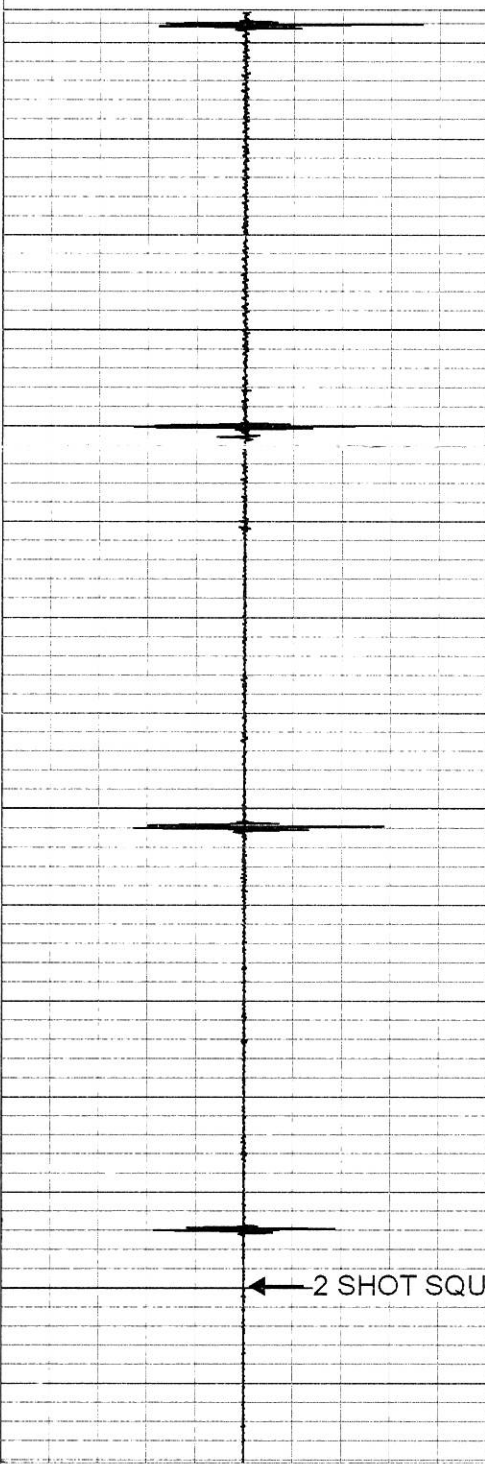


COMPLETION
& PRODUCTION
SERVICES CO.

DECHANT 42-19

Database File: dechant2shot.db
Dataset Pathname: pass3
Presentation Format: ccl
Dataset Creation: Tue Jun 11 12:30:28 2013 by Log SCH 120430
Charted by: Depth in Feet scaled 1:240

6 CCL -6
0 LSPD (ft/min) -1000



5650

5700

NCPS 6-11-13
2 SHOT SQUEEZE HOLES at 5750
11 GRAM CHARGES
Scott Trumble

← 2 SHOT SQUEEZE HOLES at 5750

6 CCL -6
0 LSPD (ft/min) -1000