

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

Doc #
200382858

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 328.a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 10442		Contact Name and Telephone	
Name of Operator: Hunter Ridge Energy Services LLC		Mitch Steinke	
Address: 143 Diamond Avenue		No: cell: 303-918-3844, Office: 970-285-2654	
City: Parachute	State: CO	Zip: 81635	Fax:
API Number: 05-045-21850	Field Name: Wildcat	Field Number: 99999	
Well Name: SG		Number: WD09B-30 N30 495	
Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW Sec 30 T4S, R95W 6th PM			

	Oper	OGCC
Pressure Chart		
Cement Band Log		
Tracer Survey		
Temperature Survey		

SHUT-IN PRODUCTION WELL INJECTION WELL **Facility No.:** Location: 431328

Part I Pressure Test

- 5-Year UIC Test
 Test to Maintain SI/TA Status
 Reset Packer
 Verification of Repairs
 Tubing/Packer Leak
 Casing Leak
 Other (Describe) Injection Permit Pending

Describe Repairs: _____

NA - Not Applicable	Wellbore Data at Time Test	
Injection/Producing Zone(s)	Perforated Interval: <input type="checkbox"/> NA	Open Hole Interval: <input checked="" type="checkbox"/> NA
Wasatch	6843' - 9251'	

Casing Test <input checked="" type="checkbox"/> NA
Use when perforations or open hole is isolated by bridge plug or cement plug
Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test				<input type="checkbox"/> NA
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
3-1/2"	6796'	6766'	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	

Test Data					
Test Date	Well Status During Test	Date of Last Approved MIT	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
7-8-2013	Shut In	NA	8	1200	1200
Starting Casing Test Pressure	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Final Casing Test Pressure	Pressure Loss or Gain During Test	
2522	2512	2510	2509	- 13	

Test Witnessed by State Representative? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	OGCC Field Representative: <u>Craig Burger</u>
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Part II Wellbore Channel Test Complete only if well is or will be an injection well.
Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

<input type="checkbox"/> Tracer Survey Run Date: _____	<input checked="" type="checkbox"/> CBL or Equivalent Run Date: <u>5-5-2013</u>	<input type="checkbox"/> Temperature Survey Run Date: _____
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Mitchell J. Steinke

Signed: [Signature] **Title:** Completions Supervisor **Date:** 7-8-13

OGCC Approval: [Signature] **Title:** NW Field Inspector **Date:** 7-8-13

Conditions of Approval, if any: _____