

US ROCKIES REGION

Anadarko Daily Summary Report

Well: WARREN FARMS INC "B" #1

Project:COLORADO-WELD-NAD83-UTM13	Site:GOBBLER 1-22HZ	Rig Name No:ENSIGN 12/12
Event: CONST- CAP WELL WORK	Start Date: 6/14/2013	End Date:
Active Datum: RKB @5,085.00usft (above Mean Sea Level)		UWI: 0/2/N/66/W/22/0/NENE/6/0/0/0/0/0/0

Report No	Report Date	MD (usft)	24 Hr Summary
1	06/14/2013		Miru Ensign 328, prep pump And tank, sdfn.
2	06/17/2013		Crew to loc, blew well dn, killed well, 30 dn csg, 20 dn tbg, water-bio, nd wh, nu BOP, miru PICK TESTING, emi tbg, all good, miru J-W WIRELINE, rih with 4 1/2 gauge rig to 7,400', rih with 4 1/2 k-55 cibp, SET CIBP @ 7,360', sand cap, test to 1,000 psi,
3	06/18/2013		Crew to loc, miru HS TESTING, Hydro test in with stinger, sting in to cicr, miru SANJEL, pump 20 bbls fresh to catch cir, establish injection rate @ 1,950 psi 3 bbls a min, pump 24 bbls cement(125 sx) 50/50 poz"g" 13.5 ppf, displaced with 27.5 bbls,
4	06/19/2013		Crew to loc, nd BOP, nd surface wh, spear 4 1/2 csg, unland csg, change out surface wh, land 4 1/2 csg, miru RUNNING IRON WELDING, weld 4 1/2 bell nipple, nu new 5,000 psi wh, nu BOP, tih with 3 7/8 conebit-sub, tag cmt @ 6,000', drill out to 6,700', cir
5	06/20/2013		Crew to loc, drilled from 6,700' to cicr @ 6,840', drilled out cicr, drilled dn to 7,350,, tooh, ld bit-sub,miru J-W WIRELINE, logged from 7,350' to surface, swi sdfn.
6	06/24/2013		Crew to loc, RU J-W wireline RIH log from 7350 to surface under pressure, e-mail log to Engineer & proceed with prog, PU bit TIH drill out CIBP pushed down to 7780, TOOHL bit, PU 10K RBP TIH set it @ 7177 KB pressure test to 500 psi good test SWI SDFN.
7	06/25/2013		Crew to loc, TOOHL, PU weatherford RBP TIH to 7114 set RBP & test to 500 psi good test, TOOHL W/ retrieving head, PU XN nipple TIH W 226 jts 2 3/8, ND BOP's NU WH land well @ 6969, RU Hydrotester & test WH to 5000 psi held good SWI RDMO.