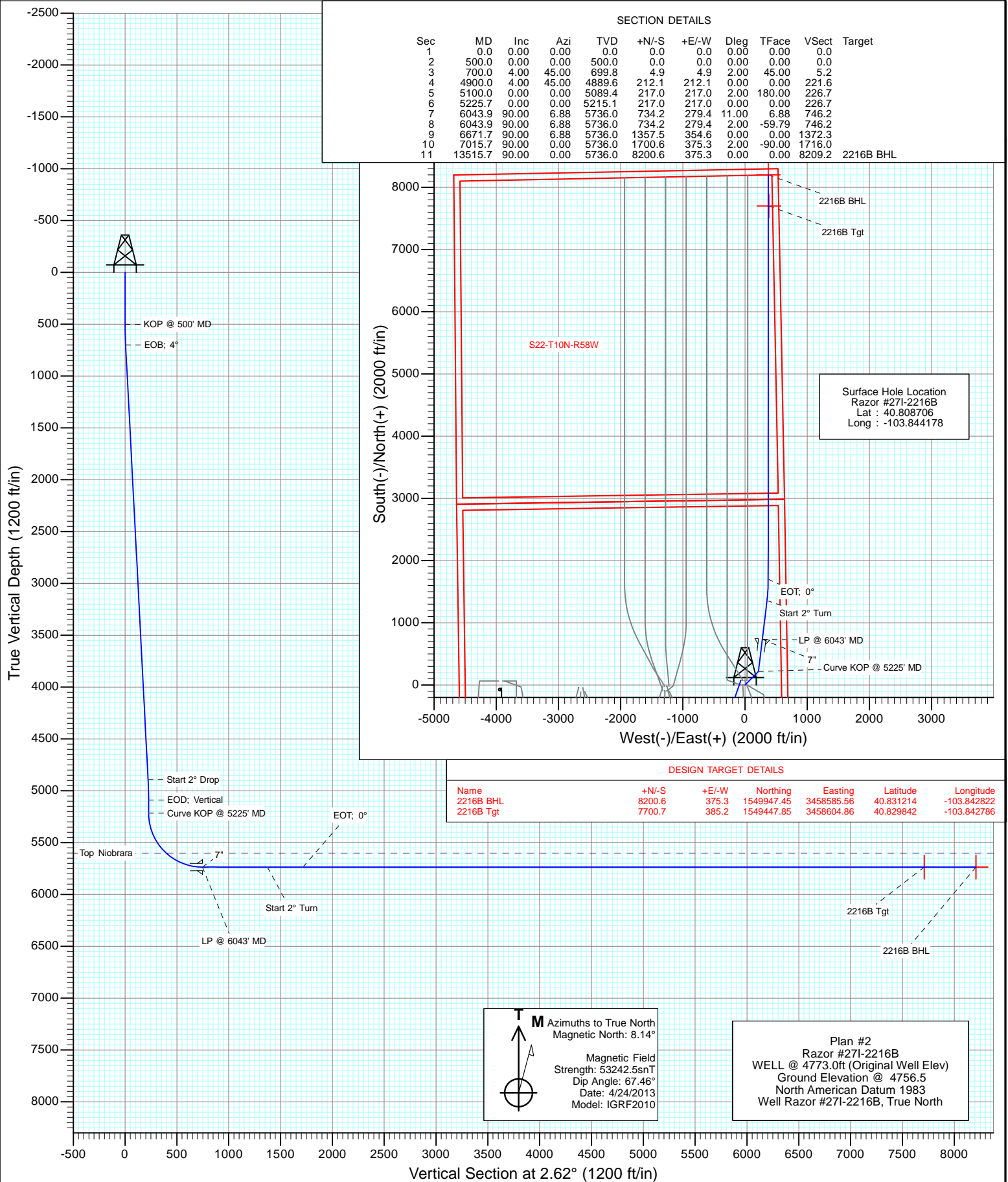




Project: Weld County, CO
Site: S27-T10N-R58W
Well: Razor #271-2216B
Wellbore: HZ
Design: Plan #2



Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Razor #27I-2216B
Company:	Whiting Petroleum Corporation	TVD Reference:	WELL @ 4773.0ft (Original Well Elev)
Project:	Weld County, CO	MD Reference:	WELL @ 4773.0ft (Original Well Elev)
Site:	S27-T10N-R58W	North Reference:	True
Well:	Razor #27I-2216B	Survey Calculation Method:	Minimum Curvature
Wellbore:	HZ		
Design:	Plan #2		

Project	Weld County, CO		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Colorado Northern Zone		

Site		S27-T10N-R58W			
Site Position:		Northing:	1,541,650.73 ft	Latitude:	40.808594
From:	Lat/Long	Easting:	3,455,691.89 ft	Longitude:	-103.853833
Position Uncertainty:	0.0 ft	Slot Radius:	13.200 in	Grid Convergence:	1.06 °

Well	Razor #27I-2216B					
Well Position	+N/-S	0.0 ft	Northing:	1,541,741.26 ft	Latitude:	40.808706
	+E/-W	0.0 ft	Easting:	3,458,363.48 ft	Longitude:	-103.844178
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	4,756.5 ft

Wellbore	HZ				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	4/24/2013	8.14	67.46	53,242

Design	Plan #2			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	2.62

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.00	0.00	0.00	0.00	
700.0	4.00	45.00	699.8	4.9	4.9	2.00	2.00	0.00	45.00	
4,900.0	4.00	45.00	4,889.6	212.1	212.1	0.00	0.00	0.00	0.00	
5,100.0	0.00	0.00	5,089.4	217.0	217.0	2.00	-2.00	0.00	180.00	
5,225.7	0.00	0.00	5,215.1	217.0	217.0	0.00	0.00	0.00	0.00	
6,043.9	90.00	6.88	5,736.0	734.2	279.4	11.00	11.00	0.00	6.88	
6,043.9	90.00	6.88	5,736.0	734.2	279.4	2.00	1.00	-1.72	-59.79	
6,671.7	90.00	6.88	5,736.0	1,357.5	354.6	0.00	0.00	0.00	0.00	
7,015.7	90.00	0.00	5,736.0	1,700.6	375.3	2.00	0.00	-2.00	-90.00	
13,515.7	90.00	0.00	5,736.0	8,200.6	375.3	0.00	0.00	0.00	0.00	2216B BHL

Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Razor #27I-2216B
Company:	Whiting Petroleum Corporation	TVD Reference:	WELL @ 4773.0ft (Original Well Elev)
Project:	Weld County, CO	MD Reference:	WELL @ 4773.0ft (Original Well Elev)
Site:	S27-T10N-R58W	North Reference:	True
Well:	Razor #27I-2216B	Survey Calculation Method:	Minimum Curvature
Wellbore:	HZ		
Design:	Plan #2		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	KOP @ 500' MD
600.0	2.00	45.00	600.0	1.2	1.2	1.3	2.00	2.00	
700.0	4.00	45.00	699.8	4.9	4.9	5.2	2.00	2.00	EOB; 4°
800.0	4.00	45.00	799.6	9.9	9.9	10.3	0.00	0.00	
900.0	4.00	45.00	899.4	14.8	14.8	15.5	0.00	0.00	
1,000.0	4.00	45.00	999.1	19.7	19.7	20.6	0.00	0.00	
1,100.0	4.00	45.00	1,098.9	24.7	24.7	25.8	0.00	0.00	
1,200.0	4.00	45.00	1,198.6	29.6	29.6	30.9	0.00	0.00	
1,300.0	4.00	45.00	1,298.4	34.5	34.5	36.1	0.00	0.00	
1,400.0	4.00	45.00	1,398.1	39.5	39.5	41.2	0.00	0.00	
1,500.0	4.00	45.00	1,497.9	44.4	44.4	46.4	0.00	0.00	
1,600.0	4.00	45.00	1,597.6	49.3	49.3	51.5	0.00	0.00	
1,700.0	4.00	45.00	1,697.4	54.3	54.3	56.7	0.00	0.00	
1,800.0	4.00	45.00	1,797.2	59.2	59.2	61.8	0.00	0.00	
1,900.0	4.00	45.00	1,896.9	64.1	64.1	67.0	0.00	0.00	
2,000.0	4.00	45.00	1,996.7	69.1	69.1	72.1	0.00	0.00	
2,100.0	4.00	45.00	2,096.4	74.0	74.0	77.3	0.00	0.00	
2,200.0	4.00	45.00	2,196.2	78.9	78.9	82.4	0.00	0.00	
2,300.0	4.00	45.00	2,295.9	83.9	83.9	87.6	0.00	0.00	
2,400.0	4.00	45.00	2,395.7	88.8	88.8	92.8	0.00	0.00	
2,500.0	4.00	45.00	2,495.5	93.7	93.7	97.9	0.00	0.00	
2,600.0	4.00	45.00	2,595.2	98.7	98.7	103.1	0.00	0.00	
2,700.0	4.00	45.00	2,695.0	103.6	103.6	108.2	0.00	0.00	
2,800.0	4.00	45.00	2,794.7	108.5	108.5	113.4	0.00	0.00	
2,900.0	4.00	45.00	2,894.5	113.5	113.5	118.5	0.00	0.00	
3,000.0	4.00	45.00	2,994.2	118.4	118.4	123.7	0.00	0.00	
3,100.0	4.00	45.00	3,094.0	123.3	123.3	128.8	0.00	0.00	
3,200.0	4.00	45.00	3,193.7	128.2	128.2	134.0	0.00	0.00	
3,300.0	4.00	45.00	3,293.5	133.2	133.2	139.1	0.00	0.00	
3,400.0	4.00	45.00	3,393.3	138.1	138.1	144.3	0.00	0.00	
3,500.0	4.00	45.00	3,493.0	143.0	143.0	149.4	0.00	0.00	
3,600.0	4.00	45.00	3,592.8	148.0	148.0	154.6	0.00	0.00	
3,700.0	4.00	45.00	3,692.5	152.9	152.9	159.7	0.00	0.00	
3,800.0	4.00	45.00	3,792.3	157.8	157.8	164.9	0.00	0.00	
3,900.0	4.00	45.00	3,892.0	162.8	162.8	170.0	0.00	0.00	
4,000.0	4.00	45.00	3,991.8	167.7	167.7	175.2	0.00	0.00	
4,100.0	4.00	45.00	4,091.6	172.6	172.6	180.4	0.00	0.00	
4,200.0	4.00	45.00	4,191.3	177.6	177.6	185.5	0.00	0.00	
4,300.0	4.00	45.00	4,291.1	182.5	182.5	190.7	0.00	0.00	
4,400.0	4.00	45.00	4,390.8	187.4	187.4	195.8	0.00	0.00	
4,500.0	4.00	45.00	4,490.6	192.4	192.4	201.0	0.00	0.00	
4,600.0	4.00	45.00	4,590.3	197.3	197.3	206.1	0.00	0.00	
4,700.0	4.00	45.00	4,690.1	202.2	202.2	211.3	0.00	0.00	
4,800.0	4.00	45.00	4,789.9	207.2	207.2	216.4	0.00	0.00	
4,900.0	4.00	45.00	4,889.6	212.1	212.1	221.6	0.00	0.00	Start 2° Drop
5,000.0	2.00	45.00	4,989.5	215.8	215.8	225.4	2.00	-2.00	
5,100.0	0.00	0.00	5,089.4	217.0	217.0	226.7	2.00	-2.00	EOD; Vertical

Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Razor #27I-2216B
Company:	Whiting Petroleum Corporation	TVD Reference:	WELL @ 4773.0ft (Original Well Elev)
Project:	Weld County, CO	MD Reference:	WELL @ 4773.0ft (Original Well Elev)
Site:	S27-T10N-R58W	North Reference:	True
Well:	Razor #27I-2216B	Survey Calculation Method:	Minimum Curvature
Wellbore:	HZ		
Design:	Plan #2		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
5,200.0	0.00	0.00	5,189.4	217.0	217.0	226.7	0.00	0.00	
5,225.7	0.00	0.00	5,215.1	217.0	217.0	226.7	0.00	0.00	Curve KOP @ 5225' MD
5,300.0	8.17	6.88	5,289.2	222.3	217.7	232.0	11.00	11.00	
5,400.0	19.17	6.88	5,386.2	245.7	220.5	255.5	11.00	11.00	
5,500.0	30.17	6.88	5,476.9	287.1	225.5	297.1	11.00	11.00	
5,600.0	41.17	6.88	5,558.1	344.9	232.5	355.2	11.00	11.00	
5,658.8	47.64	6.88	5,600.0	385.7	237.4	396.2	11.00	11.00	Top Niobrara
5,700.0	52.17	6.88	5,626.6	417.0	241.2	427.6	11.00	11.00	
5,800.0	63.17	6.88	5,680.0	500.8	251.3	511.7	11.00	11.00	
5,900.0	74.17	6.88	5,716.3	593.1	262.4	604.5	11.00	11.00	
6,000.0	85.17	6.88	5,734.2	690.6	274.2	702.5	11.00	11.00	
6,043.9	90.00	6.88	5,736.0	734.2	279.4	746.2	10.99	10.99	LP @ 6043' MD
6,044.9	90.00	6.88	5,736.0	735.2	279.6	747.2	0.06	0.03	7"
6,100.0	90.00	6.88	5,736.0	789.9	286.2	802.1	0.00	0.00	
6,200.0	90.00	6.88	5,736.0	889.1	298.1	901.8	0.00	0.00	
6,300.0	90.00	6.88	5,736.0	988.4	310.1	1,001.6	0.00	0.00	
6,400.0	90.00	6.88	5,736.0	1,087.7	322.1	1,101.3	0.00	0.00	
6,500.0	90.00	6.88	5,736.0	1,187.0	334.1	1,201.0	0.00	0.00	
6,600.0	90.00	6.88	5,736.0	1,286.3	346.0	1,300.7	0.00	0.00	
6,671.7	90.00	6.88	5,736.0	1,357.5	354.6	1,372.3	0.00	0.00	Start 2° Turn
6,700.0	90.00	6.31	5,736.0	1,385.6	357.9	1,400.5	2.00	0.00	
6,800.0	90.00	4.31	5,736.0	1,485.1	367.1	1,500.4	2.00	0.00	
6,900.0	90.00	2.31	5,736.0	1,585.0	372.9	1,600.3	2.00	0.00	
7,000.0	90.00	0.31	5,736.0	1,684.9	375.2	1,700.3	2.00	0.00	
7,015.7	90.00	0.00	5,736.0	1,700.6	375.3	1,716.0	2.00	0.00	EOT; 0°
7,100.0	90.00	0.00	5,736.0	1,784.9	375.3	1,800.2	0.00	0.00	
7,200.0	90.00	0.00	5,736.0	1,884.9	375.3	1,900.1	0.00	0.00	
7,300.0	90.00	0.00	5,736.0	1,984.9	375.3	2,000.0	0.00	0.00	
7,400.0	90.00	0.00	5,736.0	2,084.9	375.3	2,099.9	0.00	0.00	
7,500.0	90.00	0.00	5,736.0	2,184.9	375.3	2,199.8	0.00	0.00	
7,600.0	90.00	0.00	5,736.0	2,284.9	375.3	2,299.7	0.00	0.00	
7,700.0	90.00	0.00	5,736.0	2,384.9	375.3	2,399.6	0.00	0.00	
7,800.0	90.00	0.00	5,736.0	2,484.9	375.3	2,499.5	0.00	0.00	
7,900.0	90.00	0.00	5,736.0	2,584.9	375.3	2,599.4	0.00	0.00	
8,000.0	90.00	0.00	5,736.0	2,684.9	375.3	2,699.3	0.00	0.00	
8,100.0	90.00	0.00	5,736.0	2,784.9	375.3	2,799.2	0.00	0.00	
8,200.0	90.00	0.00	5,736.0	2,884.9	375.3	2,899.1	0.00	0.00	
8,300.0	90.00	0.00	5,736.0	2,984.9	375.3	2,999.0	0.00	0.00	
8,400.0	90.00	0.00	5,736.0	3,084.9	375.3	3,098.9	0.00	0.00	
8,500.0	90.00	0.00	5,736.0	3,184.9	375.3	3,198.8	0.00	0.00	
8,600.0	90.00	0.00	5,736.0	3,284.9	375.3	3,298.6	0.00	0.00	
8,700.0	90.00	0.00	5,736.0	3,384.9	375.3	3,398.5	0.00	0.00	
8,800.0	90.00	0.00	5,736.0	3,484.9	375.3	3,498.4	0.00	0.00	
8,900.0	90.00	0.00	5,736.0	3,584.9	375.3	3,598.3	0.00	0.00	
9,000.0	90.00	0.00	5,736.0	3,684.9	375.3	3,698.2	0.00	0.00	
9,100.0	90.00	0.00	5,736.0	3,784.9	375.3	3,798.1	0.00	0.00	
9,200.0	90.00	0.00	5,736.0	3,884.9	375.3	3,898.0	0.00	0.00	
9,300.0	90.00	0.00	5,736.0	3,984.9	375.3	3,997.9	0.00	0.00	
9,400.0	90.00	0.00	5,736.0	4,084.9	375.3	4,097.8	0.00	0.00	
9,500.0	90.00	0.00	5,736.0	4,184.9	375.3	4,197.7	0.00	0.00	
9,600.0	90.00	0.00	5,736.0	4,284.9	375.3	4,297.6	0.00	0.00	
9,700.0	90.00	0.00	5,736.0	4,384.9	375.3	4,397.5	0.00	0.00	

Cathedral Energy Services

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Well:	Razor #27I-2216B	Survey Calculation Method:	Minimum Curvature
Wellbore:	HZ		
Design:	Plan #2		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
9,800.0	90.00	0.00	5,736.0	4,484.9	375.3	4,497.4	0.00	0.00	
9,900.0	90.00	0.00	5,736.0	4,584.9	375.3	4,597.3	0.00	0.00	
10,000.0	90.00	0.00	5,736.0	4,684.9	375.3	4,697.2	0.00	0.00	
10,100.0	90.00	0.00	5,736.0	4,784.9	375.3	4,797.1	0.00	0.00	
10,200.0	90.00	0.00	5,736.0	4,884.9	375.3	4,897.0	0.00	0.00	
10,300.0	90.00	0.00	5,736.0	4,984.9	375.3	4,996.9	0.00	0.00	
10,400.0	90.00	0.00	5,736.0	5,084.9	375.3	5,096.8	0.00	0.00	
10,500.0	90.00	0.00	5,736.0	5,184.9	375.3	5,196.7	0.00	0.00	
10,600.0	90.00	0.00	5,736.0	5,284.9	375.3	5,296.6	0.00	0.00	
10,700.0	90.00	0.00	5,736.0	5,384.9	375.3	5,396.5	0.00	0.00	
10,800.0	90.00	0.00	5,736.0	5,484.9	375.3	5,496.3	0.00	0.00	
10,900.0	90.00	0.00	5,736.0	5,584.9	375.3	5,596.2	0.00	0.00	
11,000.0	90.00	0.00	5,736.0	5,684.9	375.3	5,696.1	0.00	0.00	
11,100.0	90.00	0.00	5,736.0	5,784.9	375.3	5,796.0	0.00	0.00	
11,200.0	90.00	0.00	5,736.0	5,884.9	375.3	5,895.9	0.00	0.00	
11,300.0	90.00	0.00	5,736.0	5,984.9	375.3	5,995.8	0.00	0.00	
11,400.0	90.00	0.00	5,736.0	6,084.9	375.3	6,095.7	0.00	0.00	
11,500.0	90.00	0.00	5,736.0	6,184.9	375.3	6,195.6	0.00	0.00	
11,600.0	90.00	0.00	5,736.0	6,284.9	375.3	6,295.5	0.00	0.00	
11,700.0	90.00	0.00	5,736.0	6,384.9	375.3	6,395.4	0.00	0.00	
11,800.0	90.00	0.00	5,736.0	6,484.9	375.3	6,495.3	0.00	0.00	
11,900.0	90.00	0.00	5,736.0	6,584.9	375.3	6,595.2	0.00	0.00	
12,000.0	90.00	0.00	5,736.0	6,684.9	375.3	6,695.1	0.00	0.00	
12,100.0	90.00	0.00	5,736.0	6,784.9	375.3	6,795.0	0.00	0.00	
12,200.0	90.00	0.00	5,736.0	6,884.9	375.3	6,894.9	0.00	0.00	
12,300.0	90.00	0.00	5,736.0	6,984.9	375.3	6,994.8	0.00	0.00	
12,400.0	90.00	0.00	5,736.0	7,084.9	375.3	7,094.7	0.00	0.00	
12,500.0	90.00	0.00	5,736.0	7,184.9	375.3	7,194.6	0.00	0.00	
12,600.0	90.00	0.00	5,736.0	7,284.9	375.3	7,294.5	0.00	0.00	
12,700.0	90.00	0.00	5,736.0	7,384.9	375.3	7,394.4	0.00	0.00	
12,800.0	90.00	0.00	5,736.0	7,484.9	375.3	7,494.3	0.00	0.00	
12,900.0	90.00	0.00	5,736.0	7,584.9	375.3	7,594.2	0.00	0.00	
13,000.0	90.00	0.00	5,736.0	7,684.9	375.3	7,694.0	0.00	0.00	
13,100.0	90.00	0.00	5,736.0	7,784.9	375.3	7,793.9	0.00	0.00	
13,200.0	90.00	0.00	5,736.0	7,884.9	375.3	7,893.8	0.00	0.00	
13,300.0	90.00	0.00	5,736.0	7,984.9	375.3	7,993.7	0.00	0.00	
13,400.0	90.00	0.00	5,736.0	8,084.9	375.3	8,093.6	0.00	0.00	
13,500.0	90.00	0.00	5,736.0	8,184.9	375.3	8,193.5	0.00	0.00	
13,515.7	90.00	0.00	5,736.0	8,200.6	375.3	8,209.2	0.00	0.00	PBHL @ 13515' MD

Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Razor #27I-2216B
Company:	Whiting Petroleum Corporation	TVD Reference:	WELL @ 4773.0ft (Original Well Elev)
Project:	Weld County, CO	MD Reference:	WELL @ 4773.0ft (Original Well Elev)
Site:	S27-T10N-R58W	North Reference:	True
Well:	Razor #27I-2216B	Survey Calculation Method:	Minimum Curvature
Wellbore:	HZ		
Design:	Plan #2		

Targets									
Target Name									
- hit/miss target	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- Shape	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(ft)		
2216B Tgt	0.00	0.00	5,736.0	7,700.7	385.2	1,549,447.85	3,458,604.86	40.829842	-103.842786
- plan misses target center by 10.0ft at 13015.8ft MD (5736.0 TVD, 7700.7 N, 375.3 E)									
- Point									
2216B BHL	0.00	0.00	5,736.0	8,200.6	375.3	1,549,947.45	3,458,585.56	40.831214	-103.842822
- plan hits target center									
- Point									

Casing Points					
Measured Depth	Vertical Depth			Casing Diameter	Hole Diameter
(ft)	(ft)			(in)	(in)
		Name			
6,044.9	5,736.0	7"		0.000	0.000

Formations					
Measured Depth	Vertical Depth			Dip	Dip Direction
(ft)	(ft)			(°)	(°)
		Name		Lithology	
5,658.8	5,600.0	Top Niobrara		0.00	

Plan Annotations				
Measured Depth	Vertical Depth	Local Coordinates		
(ft)	(ft)	+N/-S	+E/-W	Comment
(ft)	(ft)	(ft)	(ft)	
500.0	500.0	0.0	0.0	KOP @ 500' MD
700.0	699.8	4.9	4.9	EOB; 4°
4,900.0	4,889.6	212.1	212.1	Start 2° Drop
5,100.0	5,089.4	217.0	217.0	EOD; Vertical
5,225.7	5,215.1	217.0	217.0	Curve KOP @ 5225' MD
6,043.9	5,736.0	734.2	279.4	LP @ 6043' MD
6,671.7	5,736.0	1,357.5	354.6	Start 2° Turn
7,015.7	5,736.0	1,700.6	375.3	EOT; 0°
13,515.7	5,736.0	8,200.6	375.3	PBHL @ 13515' MD

Whiting Petroleum Corporation

Weld County, CO

S27-T10N-R58W

Razor #27I-2216B

HZ

Plan #2

Anticollision Report

02 May, 2013

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #27I-2216B
Project:	Weld County, CO	TVD Reference:	WELL @ 4773.0ft (Original Well Elev)
Reference Site:	S27-T10N-R58W	MD Reference:	WELL @ 4773.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Razor #27I-2216B	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Reference	Plan #2		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	Stations	Error Model:	Systematic Ellipse
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 500.0ft	Error Surface:	Elliptical Conic
Warning Levels Evaluated at:	2.00 Sigma		

Survey Tool Program		Date	5/2/2013		
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
0.0	13,515.0	Plan #2 (HZ)	MWD	Geolink MWD	

Summary						
Site Name	Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
S27-T10N-R58W						
Razor #27I-2213A - HZ - Plan #1	1,006.3	1,005.2	76.9	73.0	19.506	CC, ES
Razor #27I-2213A - HZ - Plan #1	3,000.0	2,995.0	167.2	155.2	13.925	SF
Razor #27I-2214B - HZ - Plan #2	300.0	300.0	66.2	65.2	66.858	CC, ES
Razor #27I-2214B - HZ - Plan #2	4,600.0	4,598.3	497.1	480.4	29.783	SF
Razor #27I-2215A - HZ - Plan #1	1,693.7	1,691.1	29.3	23.2	4.755	CC
Razor #27I-2215A - HZ - Plan #1	1,700.0	1,697.4	29.3	23.1	4.738	ES
Razor #27I-2215A - HZ - Plan #1	13,515.7	13,545.3	342.0	61.7	1.220	Level 2, SF
Razor #27I-3413A - HZ - Plan #1	686.0	685.9	99.6	97.0	38.439	CC
Razor #27I-3413A - HZ - Plan #1	800.0	799.6	99.9	96.9	32.578	ES
Razor #27I-3413A - HZ - Plan #1	5,200.0	5,170.7	318.8	298.2	15.494	SF
Razor #27I-3414B - HZ - Plan #1	500.0	500.0	32.9	31.1	17.935	CC, ES
Razor #27I-3414B - HZ - Plan #1	800.0	799.6	43.9	40.9	14.426	SF
Razor #27I-3415A - HZ - Plan #1	1,357.1	1,355.3	52.8	47.4	9.684	CC
Razor #27I-3415A - HZ - Plan #1	1,400.0	1,398.1	52.9	47.3	9.382	ES
Razor #27I-3415A - HZ - Plan #1	1,800.0	1,797.2	61.2	53.9	8.397	SF
Razor #27I-3416B - HZ - Plan #2	500.0	500.0	33.2	31.4	18.086	CC
Razor #27I-3416B - HZ - Plan #2	600.0	599.0	33.5	31.3	15.139	ES
Razor #27I-3416B - HZ - Plan #2	900.0	896.9	44.3	40.9	13.028	SF
Razor #27J-2209A - HZ - Plan #2						Out of range
Razor #27J-2210B - HZ - Plan #2						Out of range
Razor #27J-2211A - HZ - Plan #2						Out of range
Razor #27J-2212B - HZ - Plan #2						Out of range
Razor #27J-3409A - HZ - Plan #2						Out of range
Razor #27J-3410B - HZ - Plan #2						Out of range
Razor #27J-3411A - HZ - Plan #2						Out of range
Razor #27J-3412B - HZ - Plan #2						Out of range
Razor #27K-3405A - HZ - Plan #2						Out of range
Razor #27K-3406B - HZ - Plan #2						Out of range
Razor #27K-3407A - HZ - Plan #2						Out of range
Razor #27K-3408B - HZ - Plan #2						Out of range
Razor #27L-3401B - HZ - Plan #2						Out of range
Razor #27L-3403B - HZ - Plan #2						Out of range
Razor #27L-3404B - HZ - Plan #2						Out of range
RAZOR 27-3414H (EXISTING) - EXSITING - SURVEYS						Out of range

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #271-2216B
Project:	Weld County, CO	TVD Reference:	WELL @ 4773.0ft (Original Well Elev)
Reference Site:	S27-T10N-R58W	MD Reference:	WELL @ 4773.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Razor #271-2216B	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S27-T10N-R58W - Razor #271-2213A - HZ - Plan #1													Offset Site Error: 0.0 ft	
Survey Program: 0-ISCSWA MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	-23.49	75.8	-32.9	82.6					
100.0	100.0	100.0	100.0	0.1	0.1	-23.49	75.8	-32.9	82.6	82.4	0.24	344.961		
200.0	200.0	200.0	200.0	0.3	0.3	-23.49	75.8	-32.9	82.6	82.0	0.64	129.359		
300.0	300.0	300.0	300.0	0.5	0.5	-23.49	75.8	-32.9	82.6	81.6	1.04	79.605		
400.0	400.0	400.0	400.0	0.7	0.8	-23.49	75.8	-32.9	82.6	81.2	1.44	57.493		
500.0	500.0	500.0	500.0	0.8	1.0	-23.49	75.8	-32.9	82.6	80.8	1.84	44.994		
600.0	600.0	600.0	600.0	1.0	1.2	-69.64	75.8	-32.9	82.0	79.8	2.24	36.642		
700.0	699.8	699.8	699.8	1.2	1.4	-73.17	75.8	-32.9	80.3	77.7	2.65	30.326		
800.0	799.6	799.6	799.6	1.4	1.7	-78.03	75.8	-32.9	78.6	75.5	3.07	25.628		
900.0	899.4	899.4	899.4	1.6	1.9	-83.07	75.8	-32.9	77.5	74.0	3.49	22.191		
1,000.0	999.1	999.1	999.1	1.8	2.1	-88.22	75.8	-32.9	76.9	73.0	3.92	19.639		
1,006.3	1,005.3	1,005.2	1,005.2	1.8	2.1	-88.54	75.8	-32.9	76.9	73.0	3.94	19.506 CC, ES		
1,100.0	1,098.9	1,096.3	1,096.3	2.0	2.3	-92.94	77.2	-33.8	78.6	74.3	4.34	18.126		
1,200.0	1,198.6	1,193.4	1,193.3	2.2	2.6	-96.64	81.3	-36.4	84.0	79.3	4.76	17.656		
1,300.0	1,298.4	1,292.9	1,292.5	2.4	2.8	-99.50	87.2	-40.1	91.5	86.3	5.19	17.649		
1,400.0	1,398.1	1,392.5	1,391.9	2.6	3.0	-101.93	93.1	-43.8	99.2	93.6	5.61	17.681		
1,500.0	1,497.9	1,495.3	1,494.5	2.8	3.2	-104.46	97.8	-46.7	105.7	99.7	6.02	17.560		
1,600.0	1,597.6	1,598.4	1,597.6	3.0	3.4	-107.65	99.4	-47.8	109.3	102.9	6.40	17.069		
1,700.0	1,697.4	1,698.2	1,697.4	3.3	3.6	-111.06	99.4	-47.8	111.6	104.8	6.80	16.418		
1,800.0	1,797.2	1,798.0	1,797.2	3.5	3.8	-114.32	99.4	-47.8	114.3	107.1	7.21	15.848		
1,900.0	1,896.9	1,897.7	1,896.9	3.7	4.0	-117.42	99.4	-47.8	117.3	109.7	7.62	15.393		
2,000.0	1,996.7	1,997.5	1,996.7	3.9	4.3	-120.36	99.4	-47.8	120.7	112.7	8.03	15.030		
2,100.0	2,096.4	2,097.2	2,096.4	4.1	4.5	-123.12	99.4	-47.8	124.4	115.9	8.44	14.743		
2,200.0	2,196.2	2,197.0	2,196.2	4.3	4.7	-125.73	99.4	-47.8	128.3	119.5	8.84	14.518		
2,300.0	2,295.9	2,296.8	2,295.9	4.5	4.9	-128.17	99.4	-47.8	132.5	123.3	9.24	14.342		
2,400.0	2,395.7	2,396.5	2,395.7	4.7	5.2	-130.47	99.4	-47.8	137.0	127.3	9.64	14.208		
2,500.0	2,495.5	2,496.3	2,495.5	4.9	5.4	-132.61	99.4	-47.8	141.6	131.6	10.04	14.107		
2,600.0	2,595.2	2,596.0	2,595.2	5.2	5.6	-134.62	99.4	-47.8	146.4	136.0	10.43	14.033		
2,700.0	2,695.0	2,695.8	2,695.0	5.4	5.8	-136.50	99.4	-47.8	151.4	140.6	10.83	13.982		
2,800.0	2,794.7	2,795.5	2,794.7	5.6	6.0	-138.25	99.4	-47.8	156.5	145.3	11.22	13.949		
2,900.0	2,894.5	2,895.3	2,894.5	5.8	6.3	-139.90	99.4	-47.8	161.8	150.2	11.62	13.931		
3,000.0	2,994.2	2,995.0	2,994.2	6.0	6.5	-141.43	99.4	-47.8	167.2	155.2	12.01	13.925 SF		
3,100.0	3,094.0	3,094.8	3,094.0	6.2	6.7	-142.87	99.4	-47.8	172.7	160.3	12.40	13.929		
3,200.0	3,193.7	3,194.6	3,193.7	6.4	6.9	-144.23	99.4	-47.8	178.3	165.5	12.79	13.941		
3,300.0	3,293.5	3,294.3	3,293.5	6.6	7.2	-145.50	99.4	-47.8	184.1	170.9	13.18	13.959		
3,400.0	3,393.3	3,394.1	3,393.3	6.9	7.4	-146.69	99.4	-47.8	189.8	176.3	13.58	13.983		
3,500.0	3,493.0	3,493.8	3,493.0	7.1	7.6	-147.81	99.4	-47.8	195.7	181.7	13.97	14.011		
3,600.0	3,592.8	3,593.6	3,592.8	7.3	7.8	-148.86	99.4	-47.8	201.7	187.3	14.36	14.042		
3,700.0	3,692.5	3,693.3	3,692.5	7.5	8.1	-149.86	99.4	-47.8	207.7	192.9	14.75	14.076		
3,800.0	3,792.3	3,793.1	3,792.3	7.7	8.3	-150.80	99.4	-47.8	213.7	198.6	15.14	14.113		
3,900.0	3,892.0	3,892.9	3,892.0	7.9	8.5	-151.68	99.4	-47.8	219.8	204.3	15.54	14.150		
4,000.0	3,991.8	3,992.6	3,991.8	8.1	8.7	-152.52	99.4	-47.8	226.0	210.1	15.93	14.189		
4,100.0	4,091.6	4,092.4	4,091.6	8.3	9.0	-153.31	99.4	-47.8	232.2	215.9	16.32	14.229		
4,200.0	4,191.3	4,192.1	4,191.3	8.6	9.2	-154.07	99.4	-47.8	238.5	221.8	16.71	14.269		
4,300.0	4,291.1	4,291.9	4,291.1	8.8	9.4	-154.78	99.4	-47.8	244.8	227.7	17.11	14.309		
4,400.0	4,390.8	4,391.6	4,390.8	9.0	9.6	-155.46	99.4	-47.8	251.1	233.6	17.50	14.350		
4,500.0	4,490.6	4,491.4	4,490.6	9.2	9.8	-156.10	99.4	-47.8	257.5	239.6	17.89	14.390		
4,600.0	4,590.3	4,591.1	4,590.3	9.4	10.1	-156.72	99.4	-47.8	263.9	245.6	18.29	14.431		
4,700.0	4,690.1	4,690.9	4,690.1	9.6	10.3	-157.30	99.4	-47.8	270.3	251.6	18.68	14.471		
4,800.0	4,789.9	4,790.7	4,789.9	9.8	10.5	-157.86	99.4	-47.8	276.7	257.7	19.07	14.510		
4,900.0	4,889.6	4,890.4	4,889.6	10.0	10.7	-158.39	99.4	-47.8	283.2	263.8	19.47	14.550		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #27I-2216B
Project:	Weld County, CO	TVD Reference:	WELL @ 4773.0ft (Original Well Elev)
Reference Site:	S27-T10N-R58W	MD Reference:	WELL @ 4773.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Razor #27I-2216B	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S27-T10N-R58W - Razor #27I-2213A - HZ - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-ISWWSA MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total		Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Separation Factor		
5,000.0	4,989.5	4,990.3	4,989.5	10.2	11.0	-158.81	99.4	-47.8	288.1	268.2	19.87	14.498		
5,100.0	5,089.4	5,090.3	5,089.4	10.4	11.2	-113.94	99.4	-47.8	289.7	269.6	20.15	14.377		
5,118.9	5,108.4	5,109.2	5,108.4	10.4	11.2	-113.94	99.4	-47.8	289.7	269.5	20.23	14.323		
5,200.0	5,189.4	5,185.6	5,184.7	10.5	11.4	-113.35	102.0	-49.4	290.2	269.7	20.55	14.124		
5,225.7	5,215.1	5,209.0	5,207.9	10.6	11.5	-112.76	104.6	-51.0	290.7	270.1	20.65	14.077		
5,250.0	5,239.4	5,231.0	5,229.5	10.6	11.5	-118.89	107.8	-53.0	291.7	270.8	20.88	13.972		
5,300.0	5,289.2	5,275.5	5,272.7	10.7	11.6	-117.15	116.7	-58.6	296.2	275.1	21.12	14.026		
5,350.0	5,338.3	5,319.0	5,314.0	10.9	11.7	-115.18	128.4	-65.9	303.8	282.4	21.37	14.215		
5,400.0	5,386.2	5,361.5	5,353.1	11.1	11.9	-113.01	142.6	-74.8	314.5	292.8	21.67	14.515		
5,450.0	5,432.6	5,400.0	5,387.2	11.3	12.0	-110.74	157.7	-84.2	328.1	306.1	22.02	14.902		
5,500.0	5,476.9	5,443.0	5,423.6	11.6	12.1	-108.23	177.1	-96.4	344.3	321.8	22.47	15.323		
5,550.0	5,518.9	5,482.0	5,454.8	11.9	12.3	-105.67	196.8	-108.7	362.9	339.9	23.01	15.776		
5,600.0	5,558.1	5,519.7	5,483.4	12.3	12.5	-103.02	217.8	-121.8	383.7	360.1	23.64	16.236		
5,650.0	5,594.1	5,556.3	5,509.3	12.7	12.7	-100.29	239.7	-135.5	406.4	382.1	24.35	16.693		
5,700.0	5,626.6	5,591.9	5,532.6	13.2	12.9	-97.50	262.4	-149.8	430.8	405.6	25.14	17.138		
5,750.0	5,655.3	5,626.4	5,553.5	13.7	13.1	-94.67	285.7	-164.4	456.5	430.5	25.97	17.574		
5,800.0	5,680.0	5,660.1	5,572.1	14.3	13.4	-91.80	309.5	-179.3	483.3	456.5	26.83	18.012		

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #27I-2216B
Project:	Weld County, CO	TVD Reference:	WELL @ 4773.0ft (Original Well Elev)
Reference Site:	S27-T10N-R58W	MD Reference:	WELL @ 4773.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Razor #27I-2216B	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S27-T10N-R58W - Razor #27I-2214B - HZ - Plan #2													Offset Site Error: 0.0 ft	
Survey Program: 0-MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	-89.99	0.0	-66.2	66.2					
100.0	100.0	100.0	100.0	0.1	0.1	-89.99	0.0	-66.2	66.2	65.9	0.29	226.997		
200.0	200.0	200.0	200.0	0.3	0.3	-89.99	0.0	-66.2	66.2	65.5	0.64	103.293		
300.0	300.0	300.0	300.0	0.5	0.5	-89.99	0.0	-66.2	66.2	65.2	0.99	66.858	CC, ES	
400.0	400.0	397.8	397.8	0.7	0.7	-89.50	0.6	-67.7	67.8	66.4	1.34	50.685		
500.0	500.0	495.4	495.3	0.8	0.9	-88.18	2.3	-72.4	72.6	70.9	1.69	42.846		
600.0	600.0	595.0	594.6	1.0	1.1	-132.43	4.7	-78.9	80.4	78.4	2.03	39.577		
700.0	699.8	694.5	693.8	1.2	1.3	-133.40	7.0	-85.5	90.6	88.2	2.39	37.947		
800.0	799.6	793.8	792.9	1.4	1.5	-135.00	9.4	-92.0	102.1	99.3	2.75	37.113		
900.0	899.4	893.1	892.0	1.6	1.7	-136.28	11.8	-98.5	113.6	110.5	3.11	36.463		
1,000.0	999.1	992.4	991.0	1.8	1.9	-137.32	14.2	-105.0	125.1	121.6	3.48	35.945		
1,100.0	1,098.9	1,091.7	1,090.1	2.0	2.1	-138.18	16.5	-111.5	136.7	132.8	3.85	35.525		
1,200.0	1,198.6	1,191.0	1,189.2	2.2	2.3	-138.91	18.9	-118.0	148.3	144.1	4.22	35.178		
1,300.0	1,298.4	1,290.3	1,288.2	2.4	2.5	-139.54	21.3	-124.5	159.9	155.3	4.58	34.886		
1,400.0	1,398.1	1,389.6	1,387.3	2.6	2.7	-140.07	23.6	-131.0	171.6	166.6	4.95	34.639		
1,500.0	1,497.9	1,488.9	1,486.4	2.8	2.9	-140.55	26.0	-137.5	183.2	177.9	5.32	34.426		
1,600.0	1,597.6	1,588.3	1,585.4	3.0	3.1	-140.96	28.4	-144.1	194.9	189.2	5.69	34.241		
1,700.0	1,697.4	1,687.6	1,684.5	3.3	3.3	-141.33	30.7	-150.6	206.6	200.5	6.06	34.079		
1,800.0	1,797.2	1,786.9	1,783.6	3.5	3.6	-141.66	33.1	-157.1	218.3	211.8	6.43	33.936		
1,900.0	1,896.9	1,886.2	1,882.6	3.7	3.8	-141.95	35.5	-163.6	229.9	223.1	6.80	33.809		
2,000.0	1,996.7	1,985.5	1,981.7	3.9	4.0	-142.22	37.8	-170.1	241.6	234.5	7.17	33.696		
2,100.0	2,096.4	2,084.8	2,080.8	4.1	4.2	-142.46	40.2	-176.6	253.3	245.8	7.54	33.593		
2,200.0	2,196.2	2,184.1	2,179.8	4.3	4.4	-142.68	42.6	-183.1	265.0	257.1	7.91	33.501		
2,300.0	2,295.9	2,283.4	2,278.9	4.5	4.6	-142.88	45.0	-189.6	276.8	268.5	8.28	33.417		
2,400.0	2,395.7	2,382.7	2,378.0	4.7	4.8	-143.07	47.3	-196.1	288.5	279.8	8.65	33.340		
2,500.0	2,495.5	2,482.0	2,477.0	4.9	5.0	-143.24	49.7	-202.6	300.2	291.2	9.02	33.270		
2,600.0	2,595.2	2,581.3	2,576.1	5.2	5.2	-143.39	52.1	-209.2	311.9	302.5	9.39	33.205		
2,700.0	2,695.0	2,680.6	2,675.2	5.4	5.5	-143.54	54.4	-215.7	323.6	313.9	9.76	33.145		
2,800.0	2,794.7	2,779.9	2,774.2	5.6	5.7	-143.68	56.8	-222.2	335.3	325.2	10.13	33.090		
2,900.0	2,894.5	2,879.3	2,873.3	5.8	5.9	-143.80	59.2	-228.7	347.1	336.6	10.50	33.039		
3,000.0	2,994.2	2,978.6	2,972.4	6.0	6.1	-143.92	61.5	-235.2	358.8	347.9	10.88	32.991		
3,100.0	3,094.0	3,077.9	3,071.4	6.2	6.3	-144.03	63.9	-241.7	370.5	359.3	11.25	32.947		
3,200.0	3,193.7	3,177.2	3,170.5	6.4	6.5	-144.14	66.3	-248.2	382.2	370.6	11.62	32.905		
3,300.0	3,293.5	3,276.5	3,269.6	6.6	6.7	-144.24	68.6	-254.7	394.0	382.0	11.99	32.866		
3,400.0	3,393.3	3,375.8	3,368.6	6.9	6.9	-144.33	71.0	-261.2	405.7	393.3	12.36	32.829		
3,500.0	3,493.0	3,475.1	3,467.7	7.1	7.1	-144.42	73.4	-267.7	417.4	404.7	12.73	32.795		
3,600.0	3,592.8	3,574.4	3,566.8	7.3	7.4	-144.50	75.8	-274.2	429.1	416.0	13.10	32.762		
3,700.0	3,692.5	3,677.4	3,669.5	7.5	7.6	-144.59	78.2	-280.9	440.8	427.3	13.47	32.711		
3,800.0	3,792.3	3,792.5	3,784.5	7.7	7.8	-144.89	79.7	-285.2	450.0	436.1	13.86	32.461		
3,900.0	3,892.0	3,900.0	3,892.0	7.9	7.9	-145.40	79.9	-285.8	456.1	441.9	14.23	32.057		
4,000.0	3,991.8	3,999.8	3,991.8	8.1	8.1	-145.89	79.9	-285.8	461.9	447.3	14.58	31.676		
4,100.0	4,091.6	4,099.6	4,091.6	8.3	8.2	-146.37	79.9	-285.8	467.7	452.7	14.93	31.316		
4,200.0	4,191.3	4,199.3	4,191.3	8.6	8.4	-146.83	79.9	-285.8	473.5	458.2	15.29	30.975		
4,300.0	4,291.1	4,299.1	4,291.1	8.8	8.5	-147.29	79.9	-285.8	479.4	463.7	15.64	30.653		
4,400.0	4,390.8	4,398.8	4,390.8	9.0	8.7	-147.74	79.9	-285.8	485.3	469.3	15.99	30.348		
4,500.0	4,490.6	4,498.6	4,490.6	9.2	8.8	-148.17	79.9	-285.8	491.2	474.8	16.34	30.058		
4,600.0	4,590.3	4,598.3	4,590.3	9.4	9.0	-148.59	79.9	-285.8	497.1	480.4	16.69	29.783	SF	

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Anticollision Report

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Project:	Weld County, CO	TVD Reference:	WELL @ 4773.0ft (Original Well Elev)
Reference Site:	S27-T10N-R58W	MD Reference:	WELL @ 4773.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Razor #27I-2216B	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S27-T10N-R58W - Razor #27I-2215A - HZ - Plan #1													Offset Site Error:	0.0 ft
Survey Program: O-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total		Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	23.98	74.7	33.2	81.7					
100.0	100.0	100.0	100.0	0.1	0.1	23.98	74.7	33.2	81.7	81.4	0.29	280.429		
200.0	200.0	200.0	200.0	0.3	0.3	23.98	74.7	33.2	81.7	81.1	0.64	127.607		
300.0	300.0	300.0	300.0	0.5	0.5	23.98	74.7	33.2	81.7	80.7	0.99	82.596		
400.0	400.0	400.0	400.0	0.7	0.7	23.98	74.7	33.2	81.7	80.4	1.34	61.058		
500.0	500.0	500.0	500.0	0.8	0.8	23.98	74.7	33.2	81.7	80.0	1.69	48.430		
600.0	600.0	600.0	600.0	1.0	1.0	-21.48	74.7	33.2	80.1	78.1	2.04	39.341		
700.0	699.8	699.8	699.8	1.2	1.2	-22.98	74.7	33.2	75.3	72.9	2.38	31.560		
800.0	799.6	799.6	799.6	1.4	1.4	-25.24	74.7	33.2	68.9	66.2	2.74	25.166		
900.0	899.4	899.4	899.4	1.6	1.5	-27.96	74.7	33.2	62.7	59.6	3.09	20.256		
1,000.0	999.1	999.1	999.1	1.8	1.7	-31.27	74.7	33.2	56.6	53.1	3.45	16.389		
1,100.0	1,098.9	1,098.9	1,098.9	2.0	1.9	-35.36	74.7	33.2	50.7	46.9	3.82	13.294		
1,200.0	1,198.6	1,198.6	1,198.6	2.2	2.1	-40.48	74.7	33.2	45.2	41.0	4.19	10.796		
1,300.0	1,298.4	1,298.4	1,298.4	2.4	2.2	-46.94	74.7	33.2	40.2	35.6	4.57	8.785		
1,400.0	1,398.1	1,398.1	1,398.1	2.6	2.4	-55.12	74.7	33.2	35.8	30.8	4.97	7.197		
1,500.0	1,497.9	1,497.9	1,497.9	2.8	2.6	-65.31	74.7	33.2	32.3	26.9	5.38	6.001		
1,600.0	1,597.6	1,597.6	1,597.6	3.0	2.8	-77.46	74.7	33.2	30.0	24.2	5.79	5.186		
1,693.7	1,691.1	1,691.1	1,691.1	3.2	2.9	-90.00	74.7	33.2	29.3	23.2	6.17	4.755 CC		
1,700.0	1,697.4	1,697.4	1,697.4	3.3	2.9	-90.85	74.7	33.2	29.3	23.1	6.19	4.738 ES		
1,800.0	1,797.2	1,797.2	1,797.2	3.5	3.1	-104.16	74.7	33.2	30.2	23.7	6.55	4.615		
1,900.0	1,896.9	1,896.9	1,896.9	3.7	3.3	-116.09	74.7	33.2	32.7	25.8	6.89	4.743		
2,000.0	1,996.7	1,996.7	1,996.7	3.9	3.5	-126.01	74.7	33.2	36.3	29.1	7.20	5.039		
2,100.0	2,096.4	2,096.4	2,096.4	4.1	3.6	-133.96	74.7	33.2	40.8	33.3	7.51	5.430		
2,200.0	2,196.2	2,196.2	2,196.2	4.3	3.8	-140.23	74.7	33.2	45.9	38.1	7.82	5.867		
2,300.0	2,295.9	2,295.9	2,295.9	4.5	4.0	-145.20	74.7	33.2	51.5	43.3	8.14	6.320		
2,400.0	2,395.7	2,395.7	2,395.7	4.7	4.2	-149.18	74.7	33.2	57.3	48.9	8.47	6.772		
2,500.0	2,495.5	2,495.5	2,495.5	4.9	4.3	-152.41	74.7	33.2	63.4	54.6	8.79	7.212		
2,600.0	2,595.2	2,595.2	2,595.2	5.2	4.5	-155.07	74.7	33.2	69.7	60.6	9.13	7.636		
2,700.0	2,695.0	2,695.0	2,695.0	5.4	4.7	-157.28	74.7	33.2	76.1	66.6	9.46	8.040		
2,800.0	2,794.7	2,794.7	2,794.7	5.6	4.8	-159.15	74.7	33.2	82.6	72.8	9.80	8.425		
2,900.0	2,894.5	2,894.5	2,894.5	5.8	5.0	-160.75	74.7	33.2	89.1	79.0	10.14	8.790		
3,000.0	2,994.2	2,994.2	2,994.2	6.0	5.2	-162.12	74.7	33.2	95.7	85.2	10.48	9.135		
3,100.0	3,094.0	3,094.0	3,094.0	6.2	5.4	-163.32	74.7	33.2	102.4	91.6	10.82	9.462		
3,200.0	3,193.7	3,193.7	3,193.7	6.4	5.5	-164.37	74.7	33.2	109.1	97.9	11.16	9.772		
3,300.0	3,293.5	3,293.5	3,293.5	6.6	5.7	-165.30	74.7	33.2	115.8	104.3	11.51	10.066		
3,400.0	3,393.3	3,393.3	3,393.3	6.9	5.9	-166.13	74.7	33.2	122.6	110.7	11.85	10.344		
3,500.0	3,493.0	3,493.0	3,493.0	7.1	6.1	-166.87	74.7	33.2	129.4	117.2	12.19	10.608		
3,600.0	3,592.8	3,592.8	3,592.8	7.3	6.2	-167.54	74.7	33.2	136.2	123.6	12.54	10.859		
3,700.0	3,692.5	3,692.5	3,692.5	7.5	6.4	-168.14	74.7	33.2	143.0	130.1	12.89	11.097		
3,800.0	3,792.3	3,792.3	3,792.3	7.7	6.6	-168.69	74.7	33.2	149.8	136.6	13.23	11.323		
3,900.0	3,892.0	3,892.0	3,892.0	7.9	6.8	-169.19	74.7	33.2	156.7	143.1	13.58	11.539		
4,000.0	3,991.8	3,991.8	3,991.8	8.1	6.9	-169.65	74.7	33.2	163.5	149.6	13.92	11.745		
4,100.0	4,091.6	4,091.6	4,091.6	8.3	7.1	-170.07	74.7	33.2	170.4	156.1	14.27	11.941		
4,200.0	4,191.3	4,191.3	4,191.3	8.6	7.3	-170.46	74.7	33.2	177.3	162.7	14.62	12.128		
4,300.0	4,291.1	4,291.1	4,291.1	8.8	7.5	-170.82	74.7	33.2	184.2	169.2	14.96	12.307		
4,400.0	4,390.8	4,390.8	4,390.8	9.0	7.6	-171.15	74.7	33.2	191.0	175.7	15.31	12.478		
4,500.0	4,490.6	4,490.6	4,490.6	9.2	7.8	-171.46	74.7	33.2	197.9	182.3	15.66	12.642		
4,600.0	4,590.3	4,590.3	4,590.3	9.4	8.0	-171.75	74.7	33.2	204.8	188.8	16.00	12.799		
4,700.0	4,690.1	4,690.1	4,690.1	9.6	8.2	-172.02	74.7	33.2	211.7	195.4	16.35	12.949		
4,800.0	4,789.9	4,789.9	4,789.9	9.8	8.3	-172.28	74.7	33.2	218.7	202.0	16.70	13.094		
4,900.0	4,889.6	4,889.6	4,889.6	10.0	8.5	-172.51	74.7	33.2	225.6	208.5	17.05	13.233		
5,000.0	4,989.5	4,989.5	4,989.5	10.2	8.7	-172.70	74.7	33.2	230.8	213.4	17.40	13.260		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #271-2216B
Project:	Weld County, CO	TVD Reference:	WELL @ 4773.0ft (Original Well Elev)
Reference Site:	S27-T10N-R58W	MD Reference:	WELL @ 4773.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Razor #271-2216B	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S27-T10N-R58W - Razor #271-2215A - HZ - Plan #1													Offset Site Error:	0.0 ft
Survey Program: O-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
5,100.0	5,089.4	5,089.4	5,089.4	10.4	8.9	-127.76	74.7	33.2	232.5	214.8	17.72	13.121		
5,200.0	5,189.4	5,212.6	5,212.3	10.5	9.1	-126.42	81.5	33.4	229.4	211.3	18.11	12.665		
5,225.7	5,215.1	5,247.0	5,246.0	10.6	9.1	-125.07	88.2	33.5	226.4	208.1	18.22	12.422		
5,250.0	5,239.4	5,278.8	5,276.7	10.6	9.2	-130.67	96.3	33.7	223.0	204.6	18.39	12.129		
5,300.0	5,289.2	5,342.3	5,336.3	10.7	9.3	-127.63	118.1	34.1	216.2	197.6	18.64	11.599		
5,350.0	5,338.3	5,403.3	5,390.7	10.9	9.5	-124.10	145.7	34.7	209.8	190.9	18.94	11.079		
5,400.0	5,386.2	5,462.0	5,439.6	11.1	9.7	-120.12	178.0	35.4	204.2	184.9	19.33	10.561		
5,450.0	5,432.6	5,518.3	5,482.8	11.3	10.0	-115.77	214.1	36.1	199.6	179.8	19.87	10.047		
5,500.0	5,476.9	5,572.5	5,520.5	11.6	10.3	-111.11	253.0	37.0	196.5	175.9	20.58	9.549		
5,550.0	5,518.9	5,624.7	5,552.8	11.9	10.6	-106.26	294.0	37.8	195.0	173.5	21.46	9.087		
5,568.8	5,533.9	5,643.8	5,563.6	12.1	10.8	-104.40	309.8	38.1	194.8	173.0	21.82	8.927		
5,600.0	5,558.1	5,675.1	5,580.0	12.3	11.0	-101.31	336.4	38.7	195.2	172.7	22.47	8.685		
5,650.0	5,594.1	5,723.9	5,602.2	12.7	11.5	-96.37	379.7	39.6	197.2	173.6	23.58	8.364		
5,700.0	5,626.6	5,771.1	5,619.8	13.2	12.0	-91.55	423.6	40.5	200.9	176.2	24.70	8.131		
5,750.0	5,655.3	5,817.1	5,633.0	13.7	12.5	-86.93	467.5	41.4	206.1	180.3	25.80	7.986		
5,800.0	5,680.0	5,861.8	5,642.1	14.3	13.0	-82.58	511.3	42.4	212.6	185.7	26.83	7.923		
5,850.0	5,700.3	5,905.5	5,647.4	14.9	13.5	-78.55	554.7	43.3	220.1	192.3	27.77	7.927		
5,900.0	5,716.3	5,946.3	5,649.0	15.6	14.1	-74.98	595.4	44.1	228.4	199.8	28.60	7.988		
5,950.0	5,727.6	5,992.3	5,649.0	16.3	14.7	-71.92	641.5	44.5	237.1	207.7	29.44	8.053		
6,000.0	5,734.2	6,041.5	5,649.0	17.0	15.4	-70.09	690.6	44.5	244.9	214.5	30.44	8.046		
6,043.9	5,736.0	6,085.0	5,649.0	17.6	16.0	-69.53	734.2	44.5	250.5	219.0	31.47	7.961		
6,043.9	5,736.0	6,085.0	5,649.0	17.6	16.0	-69.53	734.2	44.5	250.5	219.0	31.47	7.960		
6,100.0	5,736.0	6,140.7	5,649.0	18.5	16.8	-70.06	789.9	44.5	256.8	223.7	33.10	7.757		
6,200.0	5,736.0	6,240.0	5,649.0	20.0	18.2	-70.93	889.1	44.5	268.1	232.0	36.10	7.428		
6,300.0	5,736.0	6,339.3	5,649.0	21.6	19.7	-71.73	988.4	44.5	279.5	240.3	39.17	7.134		
6,400.0	5,736.0	6,438.6	5,649.0	23.2	21.3	-72.47	1,087.7	44.5	290.9	248.6	42.31	6.874		
6,500.0	5,736.0	6,537.8	5,649.0	24.8	22.9	-73.15	1,187.0	44.5	302.3	256.8	45.51	6.643		
6,600.0	5,736.0	6,637.1	5,649.0	26.4	24.5	-73.79	1,286.3	44.5	313.8	265.1	48.75	6.438		
6,671.7	5,736.0	6,708.3	5,649.0	27.6	25.6	-74.21	1,357.5	44.5	322.1	271.0	51.09	6.304		
6,700.0	5,736.0	6,736.4	5,649.0	28.1	26.1	-74.39	1,385.6	44.5	325.2	273.2	52.01	6.252		
6,800.0	5,736.0	6,836.0	5,649.0	29.7	27.7	-74.86	1,485.1	44.5	334.1	278.9	55.23	6.050		
6,900.0	5,736.0	6,935.8	5,649.0	31.3	29.4	-75.15	1,585.0	44.5	339.7	281.3	58.38	5.819		
7,000.0	5,736.0	7,035.8	5,649.0	33.0	31.0	-75.26	1,684.9	44.5	341.9	280.5	61.46	5.563		
7,015.7	5,736.0	7,051.5	5,649.0	33.2	31.3	-75.26	1,700.6	44.5	342.0	280.0	61.94	5.521		
7,100.0	5,736.0	7,135.8	5,649.0	34.6	32.7	-75.26	1,784.9	44.5	342.0	277.3	64.67	5.288		
7,200.0	5,736.0	7,235.8	5,649.0	36.3	34.4	-75.26	1,884.9	44.5	342.0	274.0	67.94	5.034		
7,300.0	5,736.0	7,335.8	5,649.0	38.0	36.1	-75.26	1,984.9	44.5	342.0	270.8	71.21	4.802		
7,400.0	5,736.0	7,435.8	5,649.0	39.6	37.8	-75.26	2,084.9	44.5	342.0	267.5	74.50	4.590		
7,500.0	5,736.0	7,535.8	5,649.0	41.3	39.5	-75.26	2,184.9	44.5	342.0	264.2	77.79	4.396		
7,600.0	5,736.0	7,635.8	5,649.0	43.0	41.2	-75.26	2,284.9	44.5	342.0	260.9	81.09	4.217		
7,700.0	5,736.0	7,735.8	5,649.0	44.7	42.9	-75.26	2,384.9	44.5	342.0	257.6	84.41	4.052		
7,800.0	5,736.0	7,835.8	5,649.0	46.4	44.6	-75.26	2,484.9	44.5	342.0	254.2	87.72	3.898		
7,900.0	5,736.0	7,935.8	5,649.0	48.1	46.3	-75.26	2,584.9	44.5	342.0	250.9	91.04	3.756		
8,000.0	5,736.0	8,035.8	5,649.0	49.8	48.1	-75.26	2,684.9	44.5	342.0	247.6	94.37	3.624		
8,100.0	5,736.0	8,135.8	5,649.0	51.5	49.8	-75.26	2,784.9	44.5	342.0	244.3	97.70	3.500		
8,200.0	5,736.0	8,235.8	5,649.0	53.2	51.5	-75.26	2,884.9	44.5	342.0	240.9	101.04	3.384		
8,300.0	5,736.0	8,335.8	5,649.0	54.9	53.2	-75.26	2,984.9	44.5	342.0	237.6	104.38	3.276		
8,400.0	5,736.0	8,435.8	5,649.0	56.6	55.0	-75.26	3,084.9	44.5	342.0	234.2	107.72	3.175		
8,500.0	5,736.0	8,535.8	5,649.0	58.4	56.7	-75.26	3,184.9	44.5	342.0	230.9	111.07	3.079		
8,600.0	5,736.0	8,635.8	5,649.0	60.1	58.4	-75.26	3,284.9	44.5	342.0	227.5	114.42	2.989		
8,700.0	5,736.0	8,735.8	5,649.0	61.8	60.2	-75.26	3,384.9	44.5	342.0	224.2	117.77	2.904		
8,800.0	5,736.0	8,835.8	5,649.0	63.5	61.9	-75.26	3,484.9	44.5	342.0	220.8	121.12	2.823		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #271-2216B
Project:	Weld County, CO	TVD Reference:	WELL @ 4773.0ft (Original Well Elev)
Reference Site:	S27-T10N-R58W	MD Reference:	WELL @ 4773.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Razor #271-2216B	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S27-T10N-R58W - Razor #271-2215A - HZ - Plan #1												Offset Site Error:	0.0 ft
Survey Program: 0-MWD												Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)			
8,900.0	5,736.0	8,935.8	5,649.0	65.3	63.6	-75.26	3,584.9	44.5	342.0	217.5	124.48	2.747	
9,000.0	5,736.0	9,035.8	5,649.0	67.0	65.4	-75.26	3,684.9	44.5	342.0	214.1	127.84	2.675	
9,100.0	5,736.0	9,135.8	5,649.0	68.7	67.1	-75.26	3,784.9	44.5	342.0	210.8	131.20	2.606	
9,200.0	5,736.0	9,235.8	5,649.0	70.4	68.8	-75.26	3,884.9	44.5	342.0	207.4	134.56	2.541	
9,300.0	5,736.0	9,335.8	5,649.0	72.2	70.6	-75.26	3,984.9	44.6	342.0	204.0	137.92	2.479	
9,400.0	5,736.0	9,435.8	5,649.0	73.9	72.3	-75.26	4,084.9	44.6	342.0	200.7	141.29	2.420	
9,500.0	5,736.0	9,535.8	5,649.0	75.6	74.0	-75.26	4,184.9	44.6	342.0	197.3	144.66	2.364	
9,600.0	5,736.0	9,635.8	5,649.0	77.4	75.8	-75.26	4,284.9	44.6	342.0	193.9	148.02	2.310	
9,700.0	5,736.0	9,735.8	5,649.0	79.1	77.5	-75.26	4,384.9	44.6	342.0	190.6	151.39	2.259	
9,800.0	5,736.0	9,835.8	5,649.0	80.8	79.3	-75.26	4,484.9	44.6	342.0	187.2	154.76	2.210	
9,900.0	5,736.0	9,935.8	5,649.0	82.6	81.0	-75.26	4,584.9	44.6	342.0	183.8	158.13	2.163	
10,000.0	5,736.0	10,035.8	5,649.0	84.3	82.8	-75.26	4,684.9	44.6	342.0	180.5	161.50	2.117	
10,100.0	5,736.0	10,135.8	5,649.0	86.0	84.5	-75.26	4,784.9	44.6	342.0	177.1	164.88	2.074	
10,200.0	5,736.0	10,235.8	5,649.0	87.8	86.2	-75.26	4,884.9	44.6	342.0	173.7	168.25	2.032	
10,300.0	5,736.0	10,335.8	5,649.0	89.5	88.0	-75.26	4,984.9	44.6	342.0	170.3	171.62	1.993	
10,400.0	5,736.0	10,435.8	5,649.0	91.3	89.7	-75.26	5,084.9	44.6	342.0	167.0	175.00	1.954	
10,500.0	5,736.0	10,535.8	5,649.0	93.0	91.5	-75.26	5,184.9	44.6	342.0	163.6	178.38	1.917	
10,600.0	5,736.0	10,635.8	5,649.0	94.7	93.2	-75.26	5,284.9	44.6	342.0	160.2	181.75	1.881	
10,700.0	5,736.0	10,735.8	5,649.0	96.5	95.0	-75.26	5,384.9	44.6	342.0	156.8	185.13	1.847	
10,800.0	5,736.0	10,835.8	5,649.0	98.2	96.7	-75.26	5,484.9	44.6	342.0	153.5	188.51	1.814	
10,900.0	5,736.0	10,935.8	5,649.0	100.0	98.5	-75.26	5,584.9	44.6	342.0	150.1	191.89	1.782	
11,000.0	5,736.0	11,035.8	5,649.0	101.7	100.2	-75.26	5,684.9	44.6	342.0	146.7	195.27	1.751	
11,100.0	5,736.0	11,135.8	5,649.0	103.5	101.9	-75.26	5,784.9	44.6	342.0	143.3	198.64	1.721	
11,200.0	5,736.0	11,235.8	5,649.0	105.2	103.7	-75.26	5,884.9	44.6	342.0	139.9	202.02	1.693	
11,300.0	5,736.0	11,335.8	5,649.0	106.9	105.4	-75.26	5,984.9	44.6	342.0	136.6	205.40	1.665	
11,400.0	5,736.0	11,435.8	5,649.0	108.7	107.2	-75.26	6,084.9	44.6	342.0	133.2	208.79	1.638	
11,500.0	5,736.0	11,535.8	5,649.0	110.4	108.9	-75.26	6,184.9	44.6	342.0	129.8	212.17	1.612	
11,600.0	5,736.0	11,635.8	5,649.0	112.2	110.7	-75.26	6,284.9	44.6	342.0	126.4	215.55	1.586	
11,700.0	5,736.0	11,735.8	5,649.0	113.9	112.4	-75.26	6,384.9	44.6	342.0	123.0	218.93	1.562	
11,800.0	5,736.0	11,835.8	5,649.0	115.7	114.2	-75.26	6,484.9	44.6	342.0	119.6	222.31	1.538	
11,900.0	5,736.0	11,935.8	5,649.0	117.4	115.9	-75.26	6,584.9	44.6	342.0	116.3	225.70	1.515	
12,000.0	5,736.0	12,035.8	5,649.0	119.2	117.7	-75.26	6,684.9	44.6	342.0	112.9	229.08	1.493 Level 3	
12,100.0	5,736.0	12,135.8	5,649.0	120.9	119.4	-75.26	6,784.9	44.6	342.0	109.5	232.46	1.471 Level 3	
12,200.0	5,736.0	12,235.8	5,649.0	122.6	121.2	-75.26	6,884.9	44.6	342.0	106.1	235.85	1.450 Level 3	
12,300.0	5,736.0	12,335.8	5,649.0	124.4	122.9	-75.26	6,984.9	44.6	342.0	102.7	239.23	1.429 Level 3	
12,400.0	5,736.0	12,435.8	5,649.0	126.1	124.7	-75.26	7,084.9	44.6	342.0	99.3	242.62	1.409 Level 3	
12,500.0	5,736.0	12,535.8	5,649.0	127.9	126.4	-75.26	7,184.9	44.6	342.0	96.0	246.00	1.390 Level 3	
12,600.0	5,736.0	12,635.8	5,649.0	129.6	128.2	-75.26	7,284.9	44.6	342.0	92.6	249.38	1.371 Level 3	
12,700.0	5,736.0	12,735.8	5,649.0	131.4	129.9	-75.26	7,384.9	44.6	342.0	89.2	252.77	1.353 Level 3	
12,800.0	5,736.0	12,835.8	5,649.0	133.1	131.7	-75.26	7,484.9	44.6	342.0	85.8	256.16	1.335 Level 3	
12,900.0	5,736.0	12,935.8	5,649.0	134.9	133.4	-75.26	7,584.9	44.6	342.0	82.4	259.54	1.318 Level 3	
13,000.0	5,736.0	13,035.8	5,649.0	136.6	135.2	-75.26	7,684.9	44.6	342.0	79.0	262.93	1.301 Level 3	
13,100.0	5,736.0	13,135.8	5,649.0	138.4	136.9	-75.26	7,784.9	44.6	342.0	75.6	266.31	1.284 Level 3	
13,200.0	5,736.0	13,235.8	5,649.0	140.1	138.7	-75.26	7,884.9	44.6	342.0	72.3	269.70	1.268 Level 3	
13,300.0	5,736.0	13,335.8	5,649.0	141.9	140.4	-75.26	7,984.9	44.6	342.0	68.9	273.09	1.252 Level 3	
13,400.0	5,736.0	13,435.8	5,649.0	143.6	142.2	-75.26	8,084.9	44.6	342.0	65.5	276.47	1.237 Level 2	
13,500.0	5,736.0	13,535.8	5,649.0	145.4	143.9	-75.26	8,184.9	44.6	342.0	62.1	279.86	1.222 Level 2	
13,509.4	5,736.0	13,545.2	5,649.0	145.5	144.1	-75.26	8,194.4	44.6	342.0	61.8	280.18	1.220 Level 2	
13,515.7	5,736.0	13,545.3	5,649.0	145.6	144.1	-75.26	8,194.4	44.6	342.0	61.7	280.29	1.220 Level 2, SF	

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #27I-2216B
Project:	Weld County, CO	TVD Reference:	WELL @ 4773.0ft (Original Well Elev)
Reference Site:	S27-T10N-R58W	MD Reference:	WELL @ 4773.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Razor #27I-2216B	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S27-T10N-R58W - Razor #27I-3413A - HZ - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-ISCSWA MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)				
0.0	0.0	0.0	0.0	0.0	0.0	-41.53	74.7	-66.2	99.8					
100.0	100.0	100.0	100.0	0.1	0.1	-41.53	74.7	-66.2	99.8	99.5	0.24	416.524		
200.0	200.0	200.0	200.0	0.3	0.3	-41.53	74.7	-66.2	99.8	99.1	0.64	156.195		
300.0	300.0	300.0	300.0	0.5	0.5	-41.53	74.7	-66.2	99.8	98.8	1.04	96.120		
400.0	400.0	400.0	400.0	0.7	0.8	-41.53	74.7	-66.2	99.8	98.4	1.44	69.420		
500.0	500.0	500.0	500.0	0.8	1.0	-41.53	74.7	-66.2	99.8	98.0	1.84	54.328		
600.0	600.0	600.0	600.0	1.0	1.2	-87.53	74.7	-66.2	99.7	97.5	2.24	44.550		
686.0	685.9	685.9	685.9	1.2	1.4	-90.00	74.7	-66.2	99.6	97.0	2.59	38.439 CC		
700.0	699.8	699.8	699.8	1.2	1.4	-90.54	74.7	-66.2	99.6	97.0	2.65	37.604		
800.0	799.6	799.6	799.6	1.4	1.7	-94.53	74.7	-66.2	99.9	96.9	3.07	32.578 ES		
900.0	899.4	899.4	899.4	1.6	1.9	-98.48	74.7	-66.2	100.7	97.2	3.49	28.864		
1,000.0	999.1	999.1	999.1	1.8	2.1	-102.35	74.7	-66.2	102.0	98.1	3.91	26.062		
1,100.0	1,098.9	1,098.9	1,098.9	2.0	2.3	-106.11	74.7	-66.2	103.7	99.4	4.34	23.912		
1,200.0	1,198.6	1,198.6	1,198.6	2.2	2.6	-109.73	74.7	-66.2	105.9	101.1	4.76	22.242		
1,300.0	1,298.4	1,298.4	1,298.4	2.4	2.8	-113.20	74.7	-66.2	108.4	103.2	5.18	20.930		
1,400.0	1,398.1	1,398.1	1,398.1	2.6	3.0	-116.49	74.7	-66.2	111.3	105.8	5.60	19.892		
1,500.0	1,497.9	1,497.9	1,497.9	2.8	3.2	-119.61	74.7	-66.2	114.6	108.6	6.01	19.065		
1,600.0	1,597.6	1,597.6	1,597.6	3.0	3.5	-122.55	74.7	-66.2	118.2	111.8	6.43	18.402		
1,700.0	1,697.4	1,697.4	1,697.4	3.3	3.7	-125.30	74.7	-66.2	122.1	115.3	6.84	17.869		
1,800.0	1,797.2	1,797.2	1,797.2	3.5	3.9	-127.88	74.7	-66.2	126.3	119.1	7.24	17.438		
1,900.0	1,896.9	1,896.9	1,896.9	3.7	4.1	-130.29	74.7	-66.2	130.7	123.1	7.65	17.089		
2,000.0	1,996.7	1,996.7	1,996.7	3.9	4.4	-132.54	74.7	-66.2	135.3	127.3	8.05	16.807		
2,100.0	2,096.4	2,096.4	2,096.4	4.1	4.6	-134.64	74.7	-66.2	140.2	131.7	8.45	16.577		
2,200.0	2,196.2	2,196.2	2,196.2	4.3	4.8	-136.60	74.7	-66.2	145.1	136.3	8.86	16.391		
2,300.0	2,295.9	2,295.9	2,295.9	4.5	5.0	-138.42	74.7	-66.2	150.3	141.0	9.25	16.241		
2,400.0	2,395.7	2,395.7	2,395.7	4.7	5.3	-140.13	74.7	-66.2	155.6	145.9	9.65	16.119		
2,500.0	2,495.5	2,495.5	2,495.5	4.9	5.5	-141.72	74.7	-66.2	161.0	151.0	10.05	16.021		
2,600.0	2,595.2	2,595.2	2,595.2	5.2	5.7	-143.20	74.7	-66.2	166.5	156.1	10.45	15.942		
2,700.0	2,695.0	2,695.0	2,695.0	5.4	5.9	-144.59	74.7	-66.2	172.2	161.3	10.84	15.880		
2,800.0	2,794.7	2,794.7	2,794.7	5.6	6.2	-145.89	74.7	-66.2	177.9	166.7	11.24	15.831		
2,900.0	2,894.5	2,894.5	2,894.5	5.8	6.4	-147.11	74.7	-66.2	183.7	172.1	11.63	15.793		
3,000.0	2,994.2	2,994.2	2,994.2	6.0	6.6	-148.25	74.7	-66.2	189.6	177.6	12.03	15.765		
3,100.0	3,094.0	3,094.0	3,094.0	6.2	6.8	-149.33	74.7	-66.2	195.6	183.2	12.42	15.744		
3,200.0	3,193.7	3,193.7	3,193.7	6.4	7.0	-150.34	74.7	-66.2	201.6	188.8	12.82	15.730		
3,300.0	3,293.5	3,293.5	3,293.5	6.6	7.3	-151.29	74.7	-66.2	207.7	194.5	13.21	15.721		
3,400.0	3,393.3	3,393.3	3,393.3	6.9	7.5	-152.19	74.7	-66.2	213.9	200.3	13.61	15.717		
3,500.0	3,493.0	3,493.0	3,493.0	7.1	7.7	-153.03	74.7	-66.2	220.1	206.1	14.00	15.716		
3,600.0	3,592.8	3,592.8	3,592.8	7.3	7.9	-153.84	74.7	-66.2	226.3	211.9	14.40	15.719		
3,700.0	3,692.5	3,692.5	3,692.5	7.5	8.2	-154.59	74.7	-66.2	232.6	217.8	14.79	15.725		
3,800.0	3,792.3	3,792.3	3,792.3	7.7	8.4	-155.31	74.7	-66.2	238.9	223.7	15.19	15.732		
3,900.0	3,892.0	3,892.0	3,892.0	7.9	8.6	-155.99	74.7	-66.2	245.3	229.7	15.58	15.742		
4,000.0	3,991.8	3,991.8	3,991.8	8.1	8.8	-156.64	74.7	-66.2	251.7	235.7	15.98	15.753		
4,100.0	4,091.6	4,091.6	4,091.6	8.3	9.1	-157.25	74.7	-66.2	258.1	241.7	16.37	15.765		
4,200.0	4,191.3	4,191.3	4,191.3	8.6	9.3	-157.83	74.7	-66.2	264.6	247.8	16.77	15.778		
4,300.0	4,291.1	4,291.1	4,291.1	8.8	9.5	-158.39	74.7	-66.2	271.0	253.9	17.16	15.792		
4,400.0	4,390.8	4,390.8	4,390.8	9.0	9.7	-158.92	74.7	-66.2	277.5	260.0	17.56	15.807		
4,500.0	4,490.6	4,490.6	4,490.6	9.2	10.0	-159.43	74.7	-66.2	284.1	266.1	17.95	15.823		
4,600.0	4,590.3	4,590.3	4,590.3	9.4	10.2	-159.91	74.7	-66.2	290.6	272.2	18.35	15.838		
4,700.0	4,690.1	4,690.1	4,690.1	9.6	10.4	-160.37	74.7	-66.2	297.2	278.4	18.74	15.855		
4,800.0	4,789.9	4,789.9	4,789.9	9.8	10.6	-160.81	74.7	-66.2	303.7	284.6	19.14	15.871		
4,900.0	4,889.6	4,889.6	4,889.6	10.0	10.9	-161.24	74.7	-66.2	310.3	290.8	19.53	15.887		
5,000.0	4,989.5	4,989.5	4,989.5	10.2	11.1	-161.57	74.7	-66.2	315.3	295.4	19.94	15.811		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #27I-2216B
Project:	Weld County, CO	TVD Reference:	WELL @ 4773.0ft (Original Well Elev)
Reference Site:	S27-T10N-R58W	MD Reference:	WELL @ 4773.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Razor #27I-2216B	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S27-T10N-R58W - Razor #27I-3413A - HZ - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-ISCSWA MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
5,100.0	5,089.4	5,089.4	5,089.4	10.4	11.3	-116.68	74.7	-66.2	317.0	296.7	20.24	15.662		
5,113.8	5,103.2	5,103.2	5,103.2	10.4	11.3	-116.68	74.7	-66.2	317.0	296.7	20.29	15.619		
5,200.0	5,189.4	5,170.7	5,170.6	10.5	11.5	-116.90	73.0	-66.7	318.8	298.2	20.57	15.494 SF		
5,225.7	5,215.1	5,188.4	5,188.3	10.6	11.5	-117.12	71.4	-67.3	320.6	300.0	20.64	15.529		
5,250.0	5,239.4	5,200.0	5,199.8	10.6	11.5	-123.96	70.0	-67.8	323.3	302.5	20.80	15.540		
5,300.0	5,289.2	5,237.8	5,237.0	10.7	11.6	-124.39	63.8	-69.9	332.5	311.6	20.94	15.878		
5,350.0	5,338.3	5,268.2	5,266.5	10.9	11.6	-124.67	57.0	-72.3	347.0	326.0	21.04	16.496		
5,400.0	5,386.2	5,300.0	5,296.9	11.1	11.7	-125.05	48.1	-75.4	366.8	345.7	21.10	17.384		
5,450.0	5,432.6	5,318.7	5,314.5	11.3	11.7	-124.10	42.1	-77.5	391.7	370.5	21.18	18.491		
5,500.0	5,476.9	5,338.3	5,332.6	11.6	11.8	-122.71	35.1	-79.9	421.4	400.1	21.32	19.765		
5,550.0	5,518.9	5,350.0	5,343.3	11.9	11.8	-119.72	30.7	-81.4	455.3	433.7	21.63	21.054		
5,600.0	5,558.1	5,366.2	5,358.0	12.3	11.8	-116.36	24.1	-83.7	492.8	470.7	22.10	22.298		

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #271-2216B
Project:	Weld County, CO	TVD Reference:	WELL @ 4773.0ft (Original Well Elev)
Reference Site:	S27-T10N-R58W	MD Reference:	WELL @ 4773.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Razor #271-2216B	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S27-T10N-R58W - Razor #271-3414B - HZ - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-ISCSWA MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Total Uncertainty Axis	Separation Factor	Warning			
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)		Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)						
0.0	0.0	0.0	0.0	0.0	0.0	-89.98	0.0	-32.9	32.9					
100.0	100.0	100.0	100.0	0.1	0.1	-89.98	0.0	-32.9	32.9	0.24	137.506			
200.0	200.0	200.0	200.0	0.3	0.3	-89.98	0.0	-32.9	32.9	0.64	51.564			
300.0	300.0	300.0	300.0	0.5	0.5	-89.98	0.0	-32.9	32.9	1.04	31.732			
400.0	400.0	400.0	400.0	0.7	0.8	-89.98	0.0	-32.9	32.9	1.44	22.917			
500.0	500.0	500.0	500.0	0.8	1.0	-89.98	0.0	-32.9	32.9	1.84	17.935 CC, ES			
600.0	600.0	600.0	600.0	1.0	1.2	-137.03	0.0	-32.9	34.2	2.24	15.283			
700.0	699.8	699.8	699.8	1.2	1.4	-142.34	0.0	-32.9	38.2	2.64	14.453			
800.0	799.6	799.6	799.6	1.4	1.7	-147.90	0.0	-32.9	43.9	3.05	14.426 SF			
900.0	899.4	899.4	899.4	1.6	1.9	-152.15	0.0	-32.9	50.0	3.45	14.502			
1,000.0	999.1	999.1	999.1	1.8	2.1	-155.47	0.0	-32.9	56.2	3.85	14.622			
1,100.0	1,098.9	1,098.9	1,098.9	2.0	2.3	-158.12	0.0	-32.9	62.7	4.25	14.758			
1,200.0	1,198.6	1,198.6	1,198.6	2.2	2.6	-160.27	0.0	-32.9	69.2	4.64	14.895			
1,300.0	1,298.4	1,298.4	1,298.4	2.4	2.8	-162.05	0.0	-32.9	75.8	5.04	15.028			
1,400.0	1,398.1	1,398.1	1,398.1	2.6	3.0	-163.55	0.0	-32.9	82.5	5.44	15.153			
1,500.0	1,497.9	1,497.9	1,497.9	2.8	3.2	-164.82	0.0	-32.9	89.2	5.84	15.270			
1,600.0	1,597.6	1,597.6	1,597.6	3.0	3.5	-165.91	0.0	-32.9	95.9	6.24	15.378			
1,700.0	1,697.4	1,697.4	1,697.4	3.3	3.7	-166.85	0.0	-32.9	102.7	6.64	15.478			
1,800.0	1,797.2	1,797.2	1,797.2	3.5	3.9	-167.68	0.0	-32.9	109.5	7.03	15.570			
1,900.0	1,896.9	1,896.9	1,896.9	3.7	4.1	-168.42	0.0	-32.9	116.3	7.43	15.655			
2,000.0	1,996.7	1,996.7	1,996.7	3.9	4.4	-169.07	0.0	-32.9	123.2	7.83	15.734			
2,100.0	2,096.4	2,096.4	2,096.4	4.1	4.6	-169.65	0.0	-32.9	130.0	8.23	15.806			
2,200.0	2,196.2	2,196.2	2,196.2	4.3	4.8	-170.18	0.0	-32.9	136.9	8.62	15.873			
2,300.0	2,295.9	2,295.9	2,295.9	4.5	5.0	-170.65	0.0	-32.9	143.8	9.02	15.936			
2,400.0	2,395.7	2,395.7	2,395.7	4.7	5.3	-171.08	0.0	-32.9	150.7	9.42	15.994			
2,500.0	2,495.5	2,495.5	2,495.5	4.9	5.5	-171.47	0.0	-32.9	157.6	9.82	16.048			
2,600.0	2,595.2	2,595.2	2,595.2	5.2	5.7	-171.83	0.0	-32.9	164.5	10.22	16.099			
2,700.0	2,695.0	2,695.0	2,695.0	5.4	5.9	-172.17	0.0	-32.9	171.4	10.61	16.146			
2,800.0	2,794.7	2,794.7	2,794.7	5.6	6.2	-172.47	0.0	-32.9	178.3	11.01	16.190			
2,900.0	2,894.5	2,894.5	2,894.5	5.8	6.4	-172.75	0.0	-32.9	185.2	11.41	16.232			
3,000.0	2,994.2	2,994.2	2,994.2	6.0	6.6	-173.02	0.0	-32.9	192.1	11.81	16.271			
3,100.0	3,094.0	3,094.0	3,094.0	6.2	6.8	-173.26	0.0	-32.9	199.0	12.21	16.308			
3,200.0	3,193.7	3,193.7	3,193.7	6.4	7.0	-173.49	0.0	-32.9	206.0	12.60	16.343			
3,300.0	3,293.5	3,293.5	3,293.5	6.6	7.3	-173.70	0.0	-32.9	212.9	13.00	16.376			
3,400.0	3,393.3	3,393.3	3,393.3	6.9	7.5	-173.90	0.0	-32.9	219.8	13.40	16.407			
3,500.0	3,493.0	3,493.0	3,493.0	7.1	7.7	-174.09	0.0	-32.9	226.8	13.80	16.436			
3,600.0	3,592.8	3,592.8	3,592.8	7.3	7.9	-174.26	0.0	-32.9	233.7	14.20	16.464			
3,700.0	3,692.5	3,692.5	3,692.5	7.5	8.2	-174.43	0.0	-32.9	240.7	14.59	16.491			
3,800.0	3,792.3	3,792.3	3,792.3	7.7	8.4	-174.59	0.0	-32.9	247.6	14.99	16.516			
3,900.0	3,892.0	3,892.0	3,892.0	7.9	8.6	-174.73	0.0	-32.9	254.6	15.39	16.540			
4,000.0	3,991.8	3,991.8	3,991.8	8.1	8.8	-174.88	0.0	-32.9	261.5	15.79	16.563			
4,100.0	4,091.6	4,091.6	4,091.6	8.3	9.1	-175.01	0.0	-32.9	268.4	16.19	16.585			
4,200.0	4,191.3	4,191.3	4,191.3	8.6	9.3	-175.13	0.0	-32.9	275.4	16.58	16.606			
4,300.0	4,291.1	4,291.1	4,291.1	8.8	9.5	-175.25	0.0	-32.9	282.4	16.98	16.626			
4,400.0	4,390.8	4,390.8	4,390.8	9.0	9.7	-175.37	0.0	-32.9	289.3	17.38	16.645			
4,500.0	4,490.6	4,490.6	4,490.6	9.2	10.0	-175.48	0.0	-32.9	296.3	17.78	16.664			
4,600.0	4,590.3	4,590.3	4,590.3	9.4	10.2	-175.58	0.0	-32.9	303.2	18.18	16.681			
4,700.0	4,690.1	4,690.1	4,690.1	9.6	10.4	-175.68	0.0	-32.9	310.2	18.57	16.698			
4,800.0	4,789.9	4,789.9	4,789.9	9.8	10.6	-175.78	0.0	-32.9	317.1	18.97	16.714			
4,900.0	4,889.6	4,889.6	4,889.6	10.0	10.9	-175.87	0.0	-32.9	324.1	19.37	16.730			
5,000.0	4,989.5	4,989.5	4,989.5	10.2	11.1	-175.94	0.0	-32.9	329.3	19.79	16.643			
5,100.0	5,089.4	5,089.4	5,089.4	10.4	11.3	-130.96	0.0	-32.9	331.0	20.18	16.406			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #27I-2216B
Project:	Weld County, CO	TVD Reference:	WELL @ 4773.0ft (Original Well Elev)
Reference Site:	S27-T10N-R58W	MD Reference:	WELL @ 4773.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Razor #27I-2216B	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S27-T10N-R58W - Razor #27I-3414B - HZ - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-ISWWSA MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
5,200.0	5,189.4	5,189.4	5,189.4	10.5	11.5	-130.96	0.0	-32.9	331.0	310.5	20.58	16.088		
5,217.1	5,206.5	5,206.5	5,206.5	10.5	11.6	-130.96	0.0	-32.9	331.0	310.4	20.65	16.034		
5,225.7	5,215.1	5,215.0	5,215.0	10.6	11.6	-130.96	0.0	-32.9	331.0	310.4	20.68	16.008		
5,250.0	5,239.4	5,232.5	5,232.5	10.6	11.6	-137.88	-0.3	-32.9	331.7	311.0	20.76	15.976		
5,300.0	5,289.2	5,267.5	5,267.4	10.7	11.7	-138.16	-2.6	-32.8	337.4	316.5	20.86	16.174		
5,350.0	5,338.3	5,300.0	5,299.6	10.9	11.7	-138.55	-6.9	-32.7	348.8	327.9	20.86	16.717		
5,400.0	5,386.2	5,330.9	5,330.0	11.1	11.8	-138.92	-12.8	-32.5	366.0	345.3	20.79	17.607		
5,450.0	5,432.6	5,350.0	5,348.5	11.3	11.8	-138.35	-17.4	-32.3	389.1	368.4	20.66	18.835		
5,500.0	5,476.9	5,380.2	5,377.5	11.6	11.9	-138.37	-26.0	-31.9	417.3	396.8	20.49	20.372		
5,550.0	5,518.9	5,400.0	5,396.1	11.9	11.9	-137.06	-32.5	-31.7	450.5	430.2	20.37	22.120		
5,600.0	5,558.1	5,413.7	5,408.9	12.3	11.9	-134.33	-37.4	-31.5	487.9	467.5	20.44	23.870		

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #27I-2216B
Project:	Weld County, CO	TVD Reference:	WELL @ 4773.0ft (Original Well Elev)
Reference Site:	S27-T10N-R58W	MD Reference:	WELL @ 4773.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Razor #27I-2216B	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S27-T10N-R58W - Razor #27I-3415A - HZ - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-ISCWSA MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)				
0.0	0.0	0.0	0.0	0.0	0.0	0.00	74.7	0.0	74.7					
100.0	100.0	100.0	100.0	0.1	0.1	0.00	74.7	0.0	74.7	74.5	0.24	311.759		
200.0	200.0	200.0	200.0	0.3	0.3	0.00	74.7	0.0	74.7	74.1	0.64	116.908		
300.0	300.0	300.0	300.0	0.5	0.5	0.00	74.7	0.0	74.7	73.7	1.04	71.943		
400.0	400.0	400.0	400.0	0.7	0.8	0.00	74.7	0.0	74.7	73.3	1.44	51.959		
500.0	500.0	500.0	500.0	0.8	1.0	0.00	74.7	0.0	74.7	72.9	1.84	40.663		
600.0	600.0	600.0	600.0	1.0	1.2	-45.98	74.7	0.0	73.5	71.2	2.24	32.814		
700.0	699.8	699.8	699.8	1.2	1.4	-49.12	74.7	0.0	69.9	67.3	2.65	26.411		
800.0	799.6	799.6	799.6	1.4	1.7	-53.72	74.7	0.0	65.6	62.5	3.06	21.427		
900.0	899.4	899.4	899.4	1.6	1.9	-58.94	74.7	0.0	61.7	58.2	3.48	17.730		
1,000.0	999.1	999.1	999.1	1.8	2.1	-64.80	74.7	0.0	58.4	54.5	3.91	14.951		
1,100.0	1,098.9	1,098.9	1,098.9	2.0	2.3	-71.29	74.7	0.0	55.8	51.4	4.34	12.859		
1,200.0	1,198.6	1,198.6	1,198.6	2.2	2.6	-78.31	74.7	0.0	53.9	49.2	4.77	11.302		
1,300.0	1,298.4	1,298.4	1,298.4	2.4	2.8	-85.70	74.7	0.0	53.0	47.8	5.21	10.171		
1,357.1	1,355.3	1,355.3	1,355.3	2.5	2.9	-90.00	74.7	0.0	52.8	47.4	5.45	9.684 CC		
1,400.0	1,398.1	1,398.1	1,398.1	2.6	3.0	-93.24	74.7	0.0	52.9	47.3	5.64	9.382 ES		
1,500.0	1,497.9	1,497.9	1,497.9	2.8	3.2	-100.66	74.7	0.0	53.7	47.7	6.06	8.863		
1,600.0	1,597.6	1,597.6	1,597.6	3.0	3.5	-107.75	74.7	0.0	55.5	49.0	6.48	8.559		
1,700.0	1,697.4	1,697.4	1,697.4	3.3	3.7	-114.32	74.7	0.0	58.0	51.1	6.89	8.418		
1,800.0	1,797.2	1,797.2	1,797.2	3.5	3.9	-120.27	74.7	0.0	61.2	53.9	7.29	8.397 SF		
1,900.0	1,896.9	1,896.9	1,896.9	3.7	4.1	-125.58	74.7	0.0	65.0	57.3	7.68	8.462		
2,000.0	1,996.7	1,996.7	1,996.7	3.9	4.4	-130.27	74.7	0.0	69.3	61.2	8.07	8.586		
2,100.0	2,096.4	2,096.4	2,096.4	4.1	4.6	-134.39	74.7	0.0	74.0	65.5	8.46	8.750		
2,200.0	2,196.2	2,196.2	2,196.2	4.3	4.8	-138.00	74.7	0.0	79.0	70.2	8.84	8.938		
2,300.0	2,295.9	2,295.9	2,295.9	4.5	5.0	-141.17	74.7	0.0	84.4	75.1	9.23	9.141		
2,400.0	2,395.7	2,395.7	2,395.7	4.7	5.3	-143.96	74.7	0.0	89.9	80.3	9.61	9.350		
2,500.0	2,495.5	2,495.5	2,495.5	4.9	5.5	-146.41	74.7	0.0	95.6	85.6	10.00	9.562		
2,600.0	2,595.2	2,595.2	2,595.2	5.2	5.7	-148.59	74.7	0.0	101.5	91.1	10.39	9.772		
2,700.0	2,695.0	2,695.0	2,695.0	5.4	5.9	-150.53	74.7	0.0	107.5	96.8	10.78	9.979		
2,800.0	2,794.7	2,794.7	2,794.7	5.6	6.2	-152.26	74.7	0.0	113.7	102.5	11.17	10.180		
2,900.0	2,894.5	2,894.5	2,894.5	5.8	6.4	-153.81	74.7	0.0	119.9	108.3	11.55	10.376		
3,000.0	2,994.2	2,994.2	2,994.2	6.0	6.6	-155.21	74.7	0.0	126.2	114.2	11.95	10.564		
3,100.0	3,094.0	3,094.0	3,094.0	6.2	6.8	-156.47	74.7	0.0	132.6	120.2	12.34	10.745		
3,200.0	3,193.7	3,193.7	3,193.7	6.4	7.0	-157.62	74.7	0.0	139.0	126.3	12.73	10.920		
3,300.0	3,293.5	3,293.5	3,293.5	6.6	7.3	-158.66	74.7	0.0	145.5	132.3	13.12	11.087		
3,400.0	3,393.3	3,393.3	3,393.3	6.9	7.5	-159.62	74.7	0.0	152.0	138.5	13.51	11.248		
3,500.0	3,493.0	3,493.0	3,493.0	7.1	7.7	-160.50	74.7	0.0	158.5	144.6	13.91	11.402		
3,600.0	3,592.8	3,592.8	3,592.8	7.3	7.9	-161.31	74.7	0.0	165.1	150.8	14.30	11.549		
3,700.0	3,692.5	3,692.5	3,692.5	7.5	8.2	-162.05	74.7	0.0	171.8	157.1	14.69	11.690		
3,800.0	3,792.3	3,792.3	3,792.3	7.7	8.4	-162.74	74.7	0.0	178.4	163.3	15.09	11.826		
3,900.0	3,892.0	3,892.0	3,892.0	7.9	8.6	-163.38	74.7	0.0	185.1	169.6	15.48	11.956		
4,000.0	3,991.8	3,991.8	3,991.8	8.1	8.8	-163.98	74.7	0.0	191.8	175.9	15.88	12.080		
4,100.0	4,091.6	4,091.6	4,091.6	8.3	9.1	-164.53	74.7	0.0	198.5	182.2	16.27	12.200		
4,200.0	4,191.3	4,191.3	4,191.3	8.6	9.3	-165.05	74.7	0.0	205.2	188.6	16.66	12.315		
4,300.0	4,291.1	4,291.1	4,291.1	8.8	9.5	-165.54	74.7	0.0	212.0	194.9	17.06	12.425		
4,400.0	4,390.8	4,390.8	4,390.8	9.0	9.7	-166.00	74.7	0.0	218.7	201.3	17.46	12.531		
4,500.0	4,490.6	4,490.6	4,490.6	9.2	10.0	-166.42	74.7	0.0	225.5	207.7	17.85	12.633		
4,600.0	4,590.3	4,590.3	4,590.3	9.4	10.2	-166.83	74.7	0.0	232.3	214.1	18.25	12.731		
4,700.0	4,690.1	4,690.1	4,690.1	9.6	10.4	-167.21	74.7	0.0	239.1	220.5	18.64	12.825		
4,800.0	4,789.9	4,789.9	4,789.9	9.8	10.6	-167.57	74.7	0.0	245.9	226.9	19.04	12.916		
4,900.0	4,889.6	4,889.6	4,889.6	10.0	10.9	-167.91	74.7	0.0	252.7	233.3	19.44	13.003		
5,000.0	4,989.5	4,989.5	4,989.5	10.2	11.1	-168.17	74.7	0.0	257.8	238.0	19.85	12.992		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #27I-2216B
Project:	Weld County, CO	TVD Reference:	WELL @ 4773.0ft (Original Well Elev)
Reference Site:	S27-T10N-R58W	MD Reference:	WELL @ 4773.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Razor #27I-2216B	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S27-T10N-R58W - Razor #27I-3415A - HZ - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-ISWWSA MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
5,100.0	5,089.4	5,089.4	5,089.4	10.4	11.3	-123.26	74.7	0.0	259.6	239.4	20.19	12.858		
5,116.8	5,106.3	5,106.3	5,106.3	10.4	11.3	-123.26	74.7	0.0	259.6	239.3	20.25	12.816		
5,200.0	5,189.4	5,183.5	5,183.4	10.5	11.5	-123.89	71.9	1.1	260.3	239.7	20.54	12.669		
5,225.7	5,215.1	5,206.4	5,206.1	10.6	11.5	-124.52	69.2	2.1	261.0	240.4	20.62	12.655		
5,250.0	5,239.4	5,227.6	5,227.0	10.6	11.6	-132.14	65.8	3.4	262.4	241.6	20.74	12.647		
5,300.0	5,289.2	5,269.3	5,267.6	10.7	11.7	-134.23	56.9	6.9	268.8	247.9	20.85	12.892		
5,350.0	5,338.3	5,306.9	5,303.4	10.9	11.7	-136.61	46.3	11.0	280.6	259.8	20.86	13.453		
5,400.0	5,386.2	5,339.6	5,333.8	11.1	11.8	-138.74	35.2	15.4	298.6	277.8	20.77	14.376		
5,450.0	5,432.6	5,366.9	5,358.6	11.3	11.8	-140.18	24.5	19.5	322.9	302.3	20.59	15.681		
5,500.0	5,476.9	5,389.0	5,378.2	11.6	11.9	-140.61	15.0	23.2	353.1	332.8	20.36	17.347		
5,550.0	5,518.9	5,400.0	5,387.8	11.9	11.9	-138.70	10.0	25.2	388.7	368.5	20.22	19.222		
5,600.0	5,558.1	5,418.8	5,404.0	12.3	12.0	-137.19	1.0	28.7	428.5	408.3	20.15	21.264		
5,650.0	5,594.1	5,427.5	5,411.3	12.7	12.0	-132.33	-3.4	30.4	471.6	451.0	20.58	22.918		

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #271-2216B
Project:	Weld County, CO	TVD Reference:	WELL @ 4773.0ft (Original Well Elev)
Reference Site:	S27-T10N-R58W	MD Reference:	WELL @ 4773.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Razor #271-2216B	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S27-T10N-R58W - Razor #271-3416B - HZ - Plan #2													Offset Site Error:	0.0 ft
Survey Program: 0-ISCSWA MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)				
0.0	0.0	0.0	0.0	0.0	0.0	90.01	0.0	33.2	33.2					
100.0	100.0	100.0	100.0	0.1	0.1	90.01	0.0	33.2	33.2	33.0	0.24	138.661		
200.0	200.0	200.0	200.0	0.3	0.3	90.01	0.0	33.2	33.2	32.6	0.64	51.997		
300.0	300.0	300.0	300.0	0.5	0.5	90.01	0.0	33.2	33.2	32.2	1.04	31.998		
400.0	400.0	400.0	400.0	0.7	0.8	90.01	0.0	33.2	33.2	31.8	1.44	23.110		
500.0	500.0	500.0	500.0	0.8	1.0	90.01	0.0	33.2	33.2	31.4	1.84	18.086 CC		
600.0	600.0	599.0	598.9	1.0	1.2	48.56	-0.9	34.7	33.5	31.3	2.22	15.139 ES		
700.0	699.8	697.7	697.5	1.2	1.4	58.58	-3.4	39.1	35.3	32.7	2.59	13.599		
800.0	799.6	797.3	796.9	1.4	1.6	70.23	-6.9	45.1	39.1	36.2	2.99	13.084		
900.0	899.4	896.9	896.3	1.6	1.8	79.48	-10.4	51.1	44.3	40.9	3.40	13.028 SF		
1,000.0	999.1	996.5	995.7	1.8	2.1	86.67	-13.9	57.2	50.4	46.6	3.82	13.193		
1,100.0	1,098.9	1,096.2	1,095.1	2.0	2.3	92.24	-17.4	63.2	57.1	52.9	4.25	13.453		
1,200.0	1,198.6	1,195.8	1,194.5	2.2	2.6	96.61	-20.9	69.2	64.3	59.6	4.68	13.743		
1,300.0	1,298.4	1,295.5	1,293.9	2.4	2.8	100.09	-24.3	75.2	71.7	66.6	5.11	14.035		
1,400.0	1,398.1	1,395.1	1,393.2	2.6	3.1	102.91	-27.8	81.2	79.3	73.8	5.54	14.313		
1,500.0	1,497.9	1,494.7	1,492.6	2.8	3.3	105.24	-31.3	87.2	87.1	81.2	5.98	14.572		
1,600.0	1,597.6	1,594.4	1,592.0	3.0	3.6	107.17	-34.8	93.2	95.1	88.6	6.42	14.811		
1,700.0	1,697.4	1,694.0	1,691.4	3.3	3.8	108.81	-38.3	99.2	103.1	96.2	6.86	15.031		
1,800.0	1,797.2	1,793.7	1,790.8	3.5	4.1	110.21	-41.8	105.3	111.2	103.9	7.30	15.232		
1,900.0	1,896.9	1,893.3	1,890.2	3.7	4.3	111.42	-45.3	111.3	119.3	111.6	7.74	15.415		
2,000.0	1,996.7	1,992.9	1,989.6	3.9	4.6	112.48	-48.7	117.3	127.5	119.3	8.18	15.584		
2,100.0	2,096.4	2,092.6	2,089.0	4.1	4.9	113.41	-52.2	123.3	135.7	127.1	8.62	15.738		
2,200.0	2,196.2	2,192.2	2,188.4	4.3	5.1	114.23	-55.7	129.3	144.0	134.9	9.07	15.880		
2,300.0	2,295.9	2,291.8	2,287.8	4.5	5.4	114.96	-59.2	135.3	152.2	142.7	9.51	16.011		
2,400.0	2,395.7	2,391.5	2,387.2	4.7	5.6	115.62	-62.7	141.3	160.6	150.6	9.95	16.132		
2,500.0	2,495.5	2,491.1	2,486.6	4.9	5.9	116.21	-66.2	147.4	168.9	158.5	10.40	16.244		
2,600.0	2,595.2	2,590.8	2,586.0	5.2	6.2	116.75	-69.7	153.4	177.2	166.4	10.84	16.348		
2,700.0	2,695.0	2,690.4	2,685.4	5.4	6.4	117.24	-73.1	159.4	185.6	174.3	11.28	16.444		
2,800.0	2,794.7	2,790.0	2,784.8	5.6	6.7	117.68	-76.6	165.4	193.9	182.2	11.73	16.534		
2,900.0	2,894.5	2,889.7	2,884.2	5.8	6.9	118.09	-80.1	171.4	202.3	190.1	12.17	16.618		
3,000.0	2,994.2	2,989.3	2,983.6	6.0	7.2	118.47	-83.6	177.4	210.7	198.1	12.62	16.697		
3,100.0	3,094.0	3,089.0	3,083.0	6.2	7.5	118.82	-87.1	183.4	219.1	206.0	13.06	16.771		
3,200.0	3,193.7	3,188.6	3,182.4	6.4	7.7	119.14	-90.6	189.4	227.5	214.0	13.51	16.840		
3,300.0	3,293.5	3,288.2	3,281.8	6.6	8.0	119.44	-94.1	195.5	235.9	222.0	13.95	16.905		
3,400.0	3,393.3	3,387.9	3,381.2	6.9	8.2	119.72	-97.5	201.5	244.3	229.9	14.40	16.967		
3,500.0	3,493.0	3,487.5	3,480.6	7.1	8.5	119.98	-101.0	207.5	252.7	237.9	14.85	17.025		
3,600.0	3,592.8	3,587.2	3,580.0	7.3	8.8	120.22	-104.5	213.5	261.2	245.9	15.29	17.080		
3,700.0	3,692.5	3,686.8	3,679.4	7.5	9.0	120.45	-108.0	219.5	269.6	253.9	15.74	17.132		
3,800.0	3,792.3	3,786.4	3,778.7	7.7	9.3	120.66	-111.5	225.5	278.0	261.8	16.18	17.181		
3,900.0	3,892.0	3,886.1	3,878.1	7.9	9.5	120.87	-115.0	231.5	286.5	269.8	16.63	17.228		
4,000.0	3,991.8	3,985.7	3,977.5	8.1	9.8	121.06	-118.5	237.5	294.9	277.8	17.07	17.272		
4,100.0	4,091.6	4,085.3	4,076.9	8.3	10.1	121.24	-121.9	243.6	303.3	285.8	17.52	17.315		
4,200.0	4,191.3	4,185.0	4,176.3	8.6	10.3	121.41	-125.4	249.6	311.8	293.8	17.97	17.355		
4,300.0	4,291.1	4,284.6	4,275.7	8.8	10.6	121.57	-128.9	255.6	320.2	301.8	18.41	17.393		
4,400.0	4,390.8	4,384.3	4,375.1	9.0	10.8	121.72	-132.4	261.6	328.7	309.8	18.86	17.430		
4,500.0	4,490.6	4,483.9	4,474.5	9.2	11.1	121.86	-135.9	267.6	337.1	317.8	19.30	17.465		
4,600.0	4,590.3	4,583.5	4,573.9	9.4	11.4	122.00	-139.4	273.6	345.6	325.9	19.75	17.499		
4,700.0	4,690.1	4,683.2	4,673.3	9.6	11.6	122.13	-142.9	279.6	354.1	333.9	20.20	17.531		
4,800.0	4,789.9	4,782.8	4,772.7	9.8	11.9	122.26	-146.3	285.7	362.5	341.9	20.64	17.562		
4,900.0	4,889.6	4,882.5	4,872.1	10.0	12.1	122.38	-149.8	291.7	371.0	349.9	21.09	17.591		
5,000.0	4,989.5	4,980.2	4,979.7	10.2	12.4	122.53	-152.9	296.9	377.6	356.1	21.51	17.553		
5,100.0	5,089.4	5,100.0	5,089.4	10.4	12.6	167.58	-153.9	298.8	379.9	358.0	21.87	17.370		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #27I-2216B
Project:	Weld County, CO	TVD Reference:	WELL @ 4773.0ft (Original Well Elev)
Reference Site:	S27-T10N-R58W	MD Reference:	WELL @ 4773.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Razor #27I-2216B	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S27-T10N-R58W - Razor #27I-3416B - HZ - Plan #2													Offset Site Error:	0.0 ft
Survey Program: 0-ISCWSA MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
5,200.0	5,189.4	5,200.0	5,189.4	10.5	12.8	167.58	-153.9	298.8	379.9	357.7	22.21	17.103		
5,217.1	5,206.6	5,217.1	5,206.6	10.5	12.8	167.58	-153.9	298.8	379.9	357.6	22.27	17.059		
5,225.7	5,215.1	5,225.7	5,215.1	10.6	12.8	167.58	-153.9	298.8	379.9	357.6	22.30	17.037		
5,250.0	5,239.4	5,239.7	5,229.2	10.6	12.8	160.68	-154.1	298.8	380.7	358.4	22.35	17.036		
5,300.0	5,289.2	5,268.2	5,257.6	10.7	12.9	160.54	-155.6	299.2	387.9	365.6	22.33	17.369		
5,350.0	5,338.3	5,300.0	5,289.2	10.9	13.0	160.28	-159.1	300.1	402.1	379.9	22.19	18.124		
5,400.0	5,386.2	5,320.7	5,309.6	11.1	13.0	159.71	-162.3	301.0	422.9	401.0	21.89	19.317		
5,450.0	5,432.6	5,350.0	5,338.3	11.3	13.1	159.04	-168.2	302.6	449.8	428.3	21.49	20.924		
5,500.0	5,476.9	5,363.6	5,351.4	11.6	13.2	157.69	-171.5	303.4	481.8	460.8	20.98	22.962		

Cathedral Energy Services

Anticollision Report

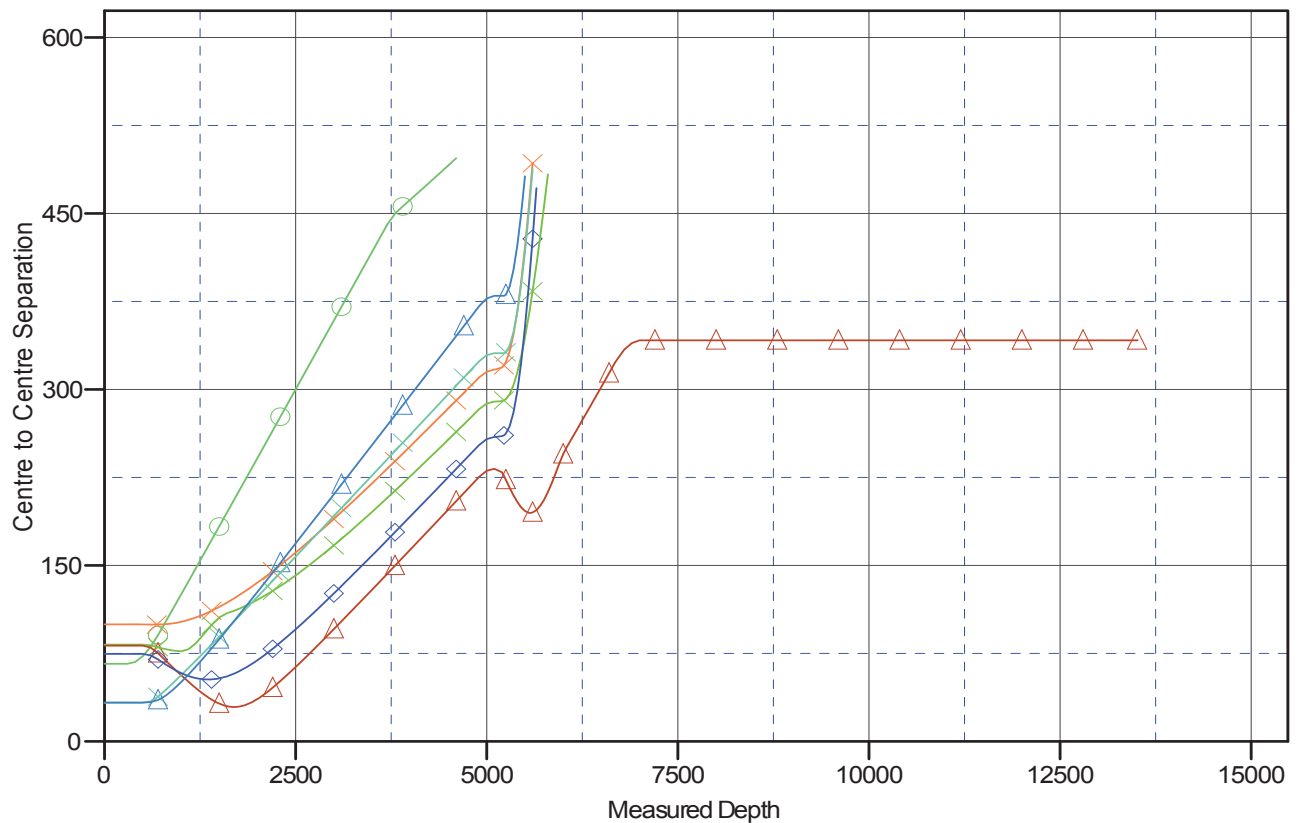
Company: Whiting Petroleum Corporation
Project: Weld County, CO
Reference Site: S27-T10N-R58W
Site Error: 0.0ft
Reference Well: Razor #27I-2216B
Well Error: 0.0ft
Reference Wellbore: HZ
Reference Design: Plan #2

Local Co-ordinate Reference: Well Razor #27I-2216B
TVD Reference: WELL @ 4773.0ft (Original Well Elev)
MD Reference: WELL @ 4773.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at 2.00 sigma
Database: USA EDM 5000 Multi Users DB
Offset TVD Reference: Offset Datum

Reference Depths are relative to WELL @ 4773.0ft (Original Well Elev)
 Offset Depths are relative to Offset Datum
 Central Meridian is -105.500000 °

Coordinates are relative to: Razor #27I-2216B
 Coordinate System is US State Plane 1983, Colorado Northern Zone
 Grid Convergence at Surface is: 1.07°

Ladder Plot



LEGEND

- Razor #27I-2214B, HZ, Plan #2 V0
 × Razor #27I-3413A, HZ, Plan #1 V0
 △ Razor #27I-3416B, HZ, Plan #2 V0
- × Razor #27I-2213A, HZ, Plan #1 V0
 × Razor #27I-3414B, HZ, Plan #1 V0
- △ Razor #27I-2215A, HZ, Plan #1 V0
 ◇ Razor #27I-3415A, HZ, Plan #1 V0