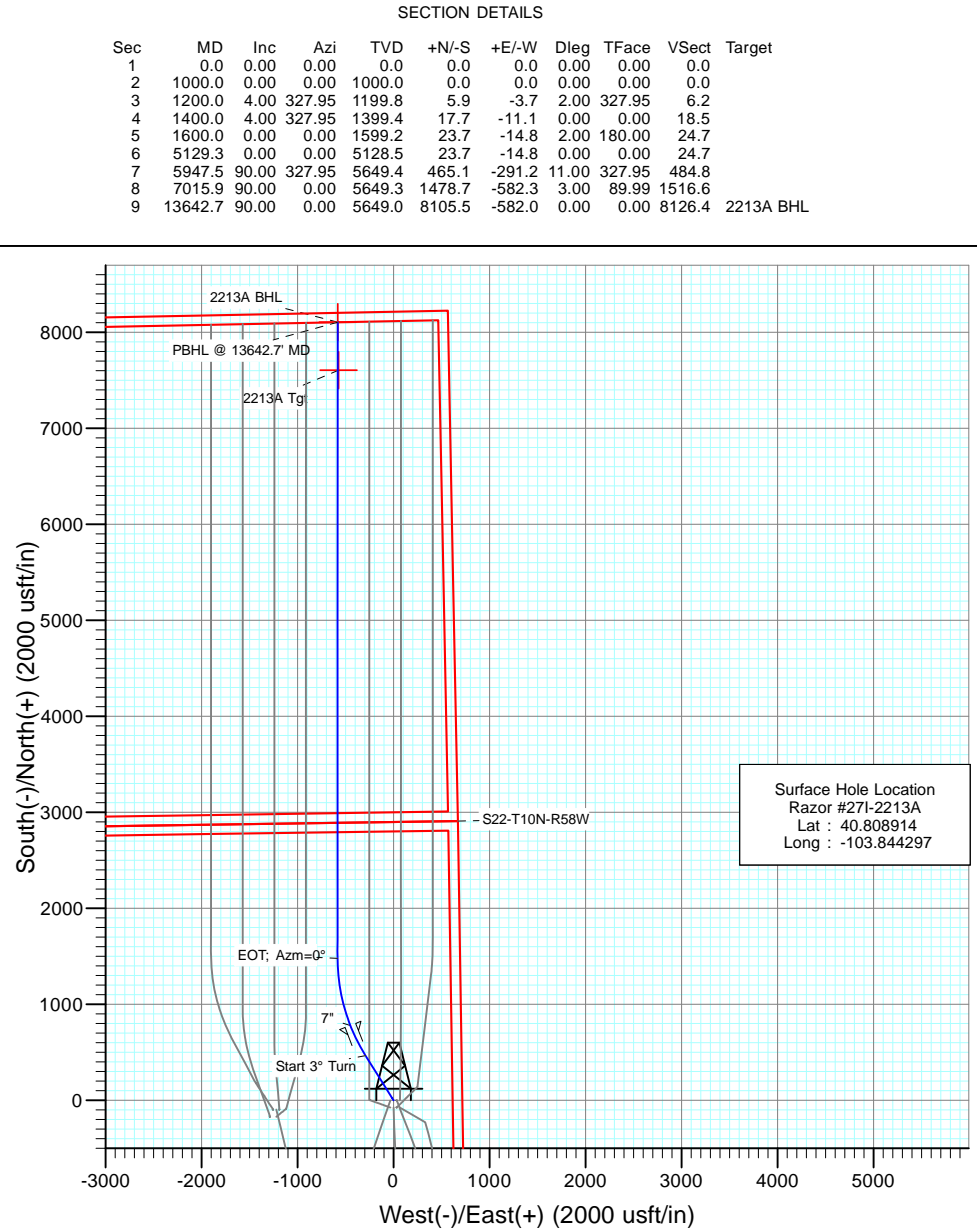
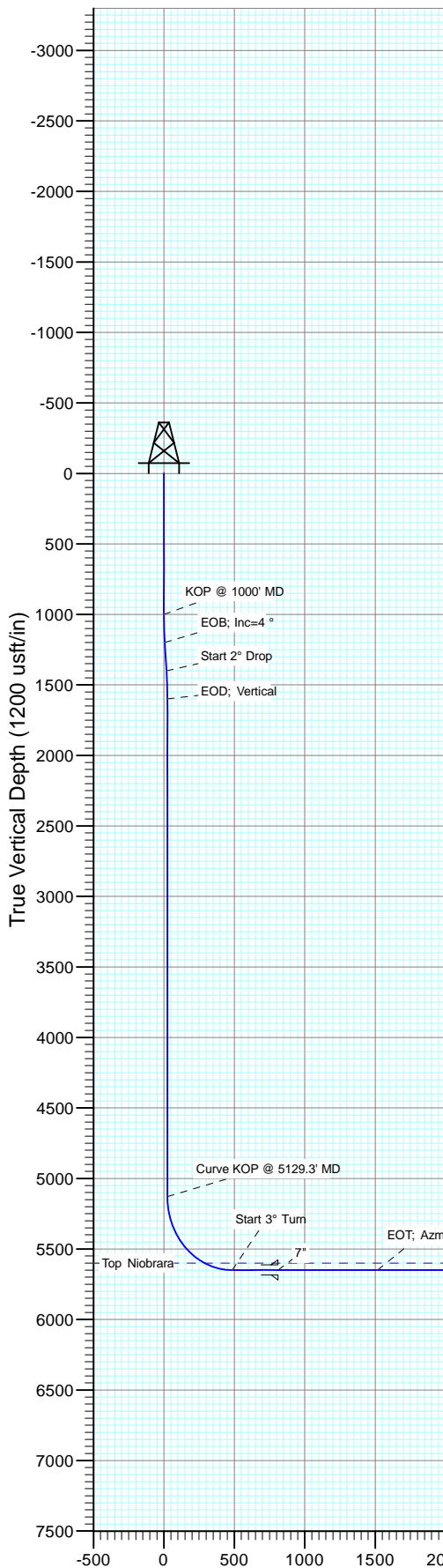


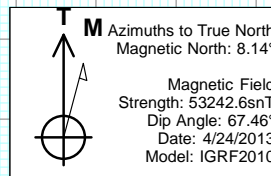


Project: Weld County, CO
Site: S27-T10N-R58W
Well: Razor #27I-2213A
Wellbore: HZ
Design: Plan #2



DESIGN TARGET DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
2213A BHL	8105.5	-582.0	1549906.56	3457589.00	40.831161	-103.846400
2213A Tgt	7605.6	-572.0	1549406.96	3457608.28	40.829789	-103.846364



Plan #2
Razor #27I-2213A
WELL @ 4773.0usft (Original Well Elev)
Ground Elevation @ 4756.5
North American Datum 1983
Well Razor #27I-2213A, True North

Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Razor #271-2213A
Company:	Whiting Petroleum Corporation	TVD Reference:	WELL @ 4773.0usft (Original Well Elev)
Project:	Weld County, CO	MD Reference:	WELL @ 4773.0usft (Original Well Elev)
Site:	S27-T10N-R58W	North Reference:	True
Well:	Razor #271-2213A	Survey Calculation Method:	Minimum Curvature
Wellbore:	HZ		
Design:	Plan #2		

Project	Weld County, CO		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Colorado Northern Zone		

Site		S27-T10N-R58W			
Site Position:		Northing:	1,541,647.64 usft	Latitude:	40.808594
From:	Lat/Long	Easting:	3,455,684.98 usft	Longitude:	-103.853833
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	1.06 °

Well	Razor #271-2213A					
Well Position	+N/-S	0.0 usft	Northing:	1,541,813.34 usft	Latitude:	40.808914
	+E/-W	0.0 usft	Easting:	3,458,322.21 usft	Longitude:	-103.844297
Position Uncertainty	0.0 usft		Wellhead Elevation:	usft	Ground Level:	4,756.5 usft

Wellbore	HZ				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	4/24/2013	8.14	67.46	53,243

Design	Plan #2			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	355.89

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,200.0	4.00	327.95	1,199.8	5.9	-3.7	2.00	2.00	0.00	327.95	
1,400.0	4.00	327.95	1,399.4	17.7	-11.1	0.00	0.00	0.00	0.00	
1,600.0	0.00	0.00	1,599.2	23.7	-14.8	2.00	-2.00	0.00	180.00	
5,129.3	0.00	0.00	5,128.5	23.7	-14.8	0.00	0.00	0.00	0.00	
5,947.5	90.00	327.95	5,649.4	465.1	-291.2	11.00	11.00	0.00	327.95	
7,015.9	90.00	0.00	5,649.3	1,478.7	-582.3	3.00	0.00	3.00	89.99	
13,642.7	90.00	0.00	5,649.0	8,105.5	-582.0	0.00	0.00	0.00	0.00	2213A BHL

Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Razor #27I-2213A
Company:	Whiting Petroleum Corporation	TVD Reference:	WELL @ 4773.0usft (Original Well Elev)
Project:	Weld County, CO	MD Reference:	WELL @ 4773.0usft (Original Well Elev)
Site:	S27-T10N-R58W	North Reference:	True
Well:	Razor #27I-2213A	Survey Calculation Method:	Minimum Curvature
Wellbore:	HZ		
Design:	Plan #2		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100u)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	KOP @ 1000' MD
1,100.0	2.00	327.95	1,100.0	1.5	-0.9	1.5	2.00	2.00	
1,200.0	4.00	327.95	1,199.8	5.9	-3.7	6.2	2.00	2.00	EOB; Inc=4 °
1,300.0	4.00	327.95	1,299.6	11.8	-7.4	12.3	0.00	0.00	
1,400.0	4.00	327.95	1,399.4	17.7	-11.1	18.5	0.00	0.00	Start 2° Drop
1,500.0	2.00	327.95	1,499.2	22.2	-13.9	23.1	2.00	-2.00	
1,600.0	0.00	0.00	1,599.2	23.7	-14.8	24.7	2.00	-2.00	EOD; Vertical
1,700.0	0.00	0.00	1,699.2	23.7	-14.8	24.7	0.00	0.00	
1,800.0	0.00	0.00	1,799.2	23.7	-14.8	24.7	0.00	0.00	
1,900.0	0.00	0.00	1,899.2	23.7	-14.8	24.7	0.00	0.00	
2,000.0	0.00	0.00	1,999.2	23.7	-14.8	24.7	0.00	0.00	
2,100.0	0.00	0.00	2,099.2	23.7	-14.8	24.7	0.00	0.00	
2,200.0	0.00	0.00	2,199.2	23.7	-14.8	24.7	0.00	0.00	
2,300.0	0.00	0.00	2,299.2	23.7	-14.8	24.7	0.00	0.00	
2,400.0	0.00	0.00	2,399.2	23.7	-14.8	24.7	0.00	0.00	
2,500.0	0.00	0.00	2,499.2	23.7	-14.8	24.7	0.00	0.00	
2,600.0	0.00	0.00	2,599.2	23.7	-14.8	24.7	0.00	0.00	
2,700.0	0.00	0.00	2,699.2	23.7	-14.8	24.7	0.00	0.00	
2,800.0	0.00	0.00	2,799.2	23.7	-14.8	24.7	0.00	0.00	
2,900.0	0.00	0.00	2,899.2	23.7	-14.8	24.7	0.00	0.00	
3,000.0	0.00	0.00	2,999.2	23.7	-14.8	24.7	0.00	0.00	
3,100.0	0.00	0.00	3,099.2	23.7	-14.8	24.7	0.00	0.00	
3,200.0	0.00	0.00	3,199.2	23.7	-14.8	24.7	0.00	0.00	
3,300.0	0.00	0.00	3,299.2	23.7	-14.8	24.7	0.00	0.00	
3,400.0	0.00	0.00	3,399.2	23.7	-14.8	24.7	0.00	0.00	
3,500.0	0.00	0.00	3,499.2	23.7	-14.8	24.7	0.00	0.00	
3,600.0	0.00	0.00	3,599.2	23.7	-14.8	24.7	0.00	0.00	
3,700.0	0.00	0.00	3,699.2	23.7	-14.8	24.7	0.00	0.00	
3,800.0	0.00	0.00	3,799.2	23.7	-14.8	24.7	0.00	0.00	
3,900.0	0.00	0.00	3,899.2	23.7	-14.8	24.7	0.00	0.00	
4,000.0	0.00	0.00	3,999.2	23.7	-14.8	24.7	0.00	0.00	
4,100.0	0.00	0.00	4,099.2	23.7	-14.8	24.7	0.00	0.00	
4,200.0	0.00	0.00	4,199.2	23.7	-14.8	24.7	0.00	0.00	
4,300.0	0.00	0.00	4,299.2	23.7	-14.8	24.7	0.00	0.00	
4,400.0	0.00	0.00	4,399.2	23.7	-14.8	24.7	0.00	0.00	
4,500.0	0.00	0.00	4,499.2	23.7	-14.8	24.7	0.00	0.00	
4,600.0	0.00	0.00	4,599.2	23.7	-14.8	24.7	0.00	0.00	
4,700.0	0.00	0.00	4,699.2	23.7	-14.8	24.7	0.00	0.00	
4,800.0	0.00	0.00	4,799.2	23.7	-14.8	24.7	0.00	0.00	
4,900.0	0.00	0.00	4,899.2	23.7	-14.8	24.7	0.00	0.00	
5,000.0	0.00	0.00	4,999.2	23.7	-14.8	24.7	0.00	0.00	
5,100.0	0.00	0.00	5,099.2	23.7	-14.8	24.7	0.00	0.00	

Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Razor #27I-2213A
Company:	Whiting Petroleum Corporation	TVD Reference:	WELL @ 4773.0usft (Original Well Elev)
Project:	Weld County, CO	MD Reference:	WELL @ 4773.0usft (Original Well Elev)
Site:	S27-T10N-R58W	North Reference:	True
Well:	Razor #27I-2213A	Survey Calculation Method:	Minimum Curvature
Wellbore:	HZ		
Design:	Plan #2		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100u)	Comments / Formations
5,129.3	0.00	0.00	5,128.5	23.7	-14.8	24.7	0.00	0.00	Curve KOP @ 5129.3' MD
5,200.0	7.78	327.95	5,199.0	27.7	-17.4	28.9	11.00	11.00	
5,300.0	18.78	327.95	5,296.1	47.1	-29.5	49.1	11.00	11.00	
5,400.0	29.78	327.95	5,387.2	81.9	-51.3	85.4	11.00	11.00	
5,500.0	40.78	327.95	5,468.7	130.8	-81.9	136.3	11.00	11.00	
5,600.0	51.78	327.95	5,537.7	192.0	-120.2	200.1	11.00	11.00	
5,700.0	62.78	327.95	5,591.7	263.2	-164.8	274.3	11.00	11.00	
5,718.9	64.85	327.95	5,600.0	277.5	-173.8	289.3	11.00	11.00	Top Niobrara
5,800.0	73.78	327.95	5,628.6	341.8	-214.0	356.2	11.00	11.00	
5,900.0	84.78	327.95	5,647.2	424.9	-266.0	442.9	11.00	11.00	
5,947.5	90.00	327.95	5,649.4	465.1	-291.2	484.8	11.00	11.00	Start 3° Turn
6,000.0	90.00	329.53	5,649.4	510.0	-318.5	531.5	3.00	0.00	
6,100.0	90.00	332.53	5,649.4	597.5	-366.9	622.2	3.00	0.00	
6,200.0	90.00	335.53	5,649.4	687.4	-410.7	715.0	3.00	0.00	
6,300.0	90.00	338.53	5,649.4	779.4	-449.7	809.6	3.00	0.00	7"
6,400.0	90.00	341.53	5,649.4	873.4	-483.9	905.8	3.00	0.00	
6,500.0	90.00	344.53	5,649.4	969.0	-513.1	1,003.3	3.00	0.00	
6,600.0	90.00	347.53	5,649.4	1,066.1	-537.2	1,101.8	3.00	0.00	
6,700.0	90.00	350.53	5,649.4	1,164.2	-556.3	1,201.1	3.00	0.00	
6,800.0	90.00	353.53	5,649.4	1,263.3	-570.1	1,300.8	3.00	0.00	
6,900.0	90.00	356.53	5,649.3	1,362.9	-578.8	1,400.8	3.00	0.00	
7,000.0	90.00	359.53	5,649.3	1,462.8	-582.2	1,500.7	3.00	0.00	
7,015.9	90.00	0.00	5,649.3	1,478.7	-582.3	1,516.6	3.00	0.00	EOT; Azm=0°
7,100.0	90.00	0.00	5,649.3	1,562.8	-582.3	1,600.5	0.00	0.00	
7,200.0	90.00	0.00	5,649.3	1,662.8	-582.3	1,700.2	0.00	0.00	
7,300.0	90.00	0.00	5,649.3	1,762.8	-582.3	1,800.0	0.00	0.00	
7,400.0	90.00	0.00	5,649.3	1,862.8	-582.3	1,899.7	0.00	0.00	
7,500.0	90.00	0.00	5,649.3	1,962.8	-582.3	1,999.5	0.00	0.00	
7,600.0	90.00	0.00	5,649.3	2,062.8	-582.3	2,099.2	0.00	0.00	
7,700.0	90.00	0.00	5,649.3	2,162.8	-582.3	2,198.9	0.00	0.00	
7,800.0	90.00	0.00	5,649.3	2,262.8	-582.3	2,298.7	0.00	0.00	
7,900.0	90.00	0.00	5,649.3	2,362.8	-582.3	2,398.4	0.00	0.00	
8,000.0	90.00	0.00	5,649.3	2,462.8	-582.3	2,498.2	0.00	0.00	
8,100.0	90.00	0.00	5,649.3	2,562.8	-582.3	2,597.9	0.00	0.00	
8,200.0	90.00	0.00	5,649.3	2,662.8	-582.2	2,697.7	0.00	0.00	
8,300.0	90.00	0.00	5,649.3	2,762.8	-582.2	2,797.4	0.00	0.00	
8,400.0	90.00	0.00	5,649.3	2,862.8	-582.2	2,897.1	0.00	0.00	
8,500.0	90.00	0.00	5,649.3	2,962.8	-582.2	2,996.9	0.00	0.00	
8,600.0	90.00	0.00	5,649.3	3,062.8	-582.2	3,096.6	0.00	0.00	
8,700.0	90.00	0.00	5,649.3	3,162.8	-582.2	3,196.4	0.00	0.00	
8,800.0	90.00	0.00	5,649.3	3,262.8	-582.2	3,296.1	0.00	0.00	
8,900.0	90.00	0.00	5,649.2	3,362.8	-582.2	3,395.9	0.00	0.00	
9,000.0	90.00	0.00	5,649.2	3,462.8	-582.2	3,495.6	0.00	0.00	
9,100.0	90.00	0.00	5,649.2	3,562.8	-582.2	3,595.3	0.00	0.00	
9,200.0	90.00	0.00	5,649.2	3,662.8	-582.2	3,695.1	0.00	0.00	
9,300.0	90.00	0.00	5,649.2	3,762.8	-582.2	3,794.8	0.00	0.00	
9,400.0	90.00	0.00	5,649.2	3,862.8	-582.2	3,894.6	0.00	0.00	
9,500.0	90.00	0.00	5,649.2	3,962.8	-582.2	3,994.3	0.00	0.00	
9,600.0	90.00	0.00	5,649.2	4,062.8	-582.2	4,094.1	0.00	0.00	
9,700.0	90.00	0.00	5,649.2	4,162.8	-582.2	4,193.8	0.00	0.00	
9,800.0	90.00	0.00	5,649.2	4,262.8	-582.2	4,293.5	0.00	0.00	
9,900.0	90.00	0.00	5,649.2	4,362.8	-582.2	4,393.3	0.00	0.00	

Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Razor #27I-2213A
Company:	Whiting Petroleum Corporation	TVD Reference:	WELL @ 4773.0usft (Original Well Elev)
Project:	Weld County, CO	MD Reference:	WELL @ 4773.0usft (Original Well Elev)
Site:	S27-T10N-R58W	North Reference:	True
Well:	Razor #27I-2213A	Survey Calculation Method:	Minimum Curvature
Wellbore:	HZ		
Design:	Plan #2		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100u)	Comments / Formations
10,000.0	90.00	0.00	5,649.2	4,462.8	-582.2	4,493.0	0.00	0.00	
10,100.0	90.00	0.00	5,649.2	4,562.8	-582.2	4,592.8	0.00	0.00	
10,200.0	90.00	0.00	5,649.2	4,662.8	-582.1	4,692.5	0.00	0.00	
10,300.0	90.00	0.00	5,649.2	4,762.8	-582.1	4,792.3	0.00	0.00	
10,400.0	90.00	0.00	5,649.2	4,862.8	-582.1	4,892.0	0.00	0.00	
10,500.0	90.00	0.00	5,649.2	4,962.8	-582.1	4,991.7	0.00	0.00	
10,600.0	90.00	0.00	5,649.2	5,062.8	-582.1	5,091.5	0.00	0.00	
10,700.0	90.00	0.00	5,649.2	5,162.8	-582.1	5,191.2	0.00	0.00	
10,800.0	90.00	0.00	5,649.1	5,262.8	-582.1	5,291.0	0.00	0.00	
10,900.0	90.00	0.00	5,649.1	5,362.8	-582.1	5,390.7	0.00	0.00	
11,000.0	90.00	0.00	5,649.1	5,462.8	-582.1	5,490.5	0.00	0.00	
11,100.0	90.00	0.00	5,649.1	5,562.8	-582.1	5,590.2	0.00	0.00	
11,200.0	90.00	0.00	5,649.1	5,662.8	-582.1	5,689.9	0.00	0.00	
11,300.0	90.00	0.00	5,649.1	5,762.8	-582.1	5,789.7	0.00	0.00	
11,400.0	90.00	0.00	5,649.1	5,862.8	-582.1	5,889.4	0.00	0.00	
11,500.0	90.00	0.00	5,649.1	5,962.8	-582.1	5,989.2	0.00	0.00	
11,600.0	90.00	0.00	5,649.1	6,062.8	-582.1	6,088.9	0.00	0.00	
11,700.0	90.00	0.00	5,649.1	6,162.8	-582.1	6,188.7	0.00	0.00	
11,800.0	90.00	0.00	5,649.1	6,262.8	-582.1	6,288.4	0.00	0.00	
11,900.0	90.00	0.00	5,649.1	6,362.8	-582.1	6,388.1	0.00	0.00	
12,000.0	90.00	0.00	5,649.1	6,462.8	-582.1	6,487.9	0.00	0.00	
12,100.0	90.00	0.00	5,649.1	6,562.8	-582.1	6,587.6	0.00	0.00	
12,200.0	90.00	0.00	5,649.1	6,662.8	-582.1	6,687.4	0.00	0.00	
12,300.0	90.00	0.00	5,649.1	6,762.8	-582.0	6,787.1	0.00	0.00	
12,400.0	90.00	0.00	5,649.1	6,862.8	-582.0	6,886.9	0.00	0.00	
12,500.0	90.00	0.00	5,649.1	6,962.8	-582.0	6,986.6	0.00	0.00	
12,600.0	90.00	0.00	5,649.1	7,062.8	-582.0	7,086.3	0.00	0.00	
12,700.0	90.00	0.00	5,649.0	7,162.8	-582.0	7,186.1	0.00	0.00	
12,800.0	90.00	0.00	5,649.0	7,262.8	-582.0	7,285.8	0.00	0.00	
12,900.0	90.00	0.00	5,649.0	7,362.8	-582.0	7,385.6	0.00	0.00	
13,000.0	90.00	0.00	5,649.0	7,462.8	-582.0	7,485.3	0.00	0.00	
13,100.0	90.00	0.00	5,649.0	7,562.8	-582.0	7,585.1	0.00	0.00	
13,200.0	90.00	0.00	5,649.0	7,662.8	-582.0	7,684.8	0.00	0.00	
13,300.0	90.00	0.00	5,649.0	7,762.8	-582.0	7,784.5	0.00	0.00	
13,400.0	90.00	0.00	5,649.0	7,862.8	-582.0	7,884.3	0.00	0.00	
13,500.0	90.00	0.00	5,649.0	7,962.8	-582.0	7,984.0	0.00	0.00	
13,600.0	90.00	0.00	5,649.0	8,062.8	-582.0	8,083.8	0.00	0.00	
13,642.7	90.00	0.00	5,649.0	8,105.5	-582.0	8,126.4	0.00	0.00	PBHL @ 13642.7' MD

Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
2213A BHL - plan hits target center - Point	0.00	0.00	5,649.0	8,105.5	-582.0	1,549,906.56	3,457,589.00	40.831161	-103.846400
2213A Tgt - plan misses target center by 10.0usft at 13142.8usft MD (5649.0 TVD, 7605.6 N, -582.0 E) - Point	0.00	0.00	5,649.0	7,605.6	-572.0	1,549,406.96	3,457,608.28	40.829789	-103.846364

Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Razor #27I-2213A
Company:	Whiting Petroleum Corporation	TVD Reference:	WELL @ 4773.0usft (Original Well Elev)
Project:	Weld County, CO	MD Reference:	WELL @ 4773.0usft (Original Well Elev)
Site:	S27-T10N-R58W	North Reference:	True
Well:	Razor #27I-2213A	Survey Calculation Method:	Minimum Curvature
Wellbore:	HZ		
Design:	Plan #2		

Casing Points					
Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")	
6,300.0	5,649.4	7"	0	0	

Formations					
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
5,718.9	5,600.0	Top Niobrara		0.00	

Plan Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
1,000.0	1,000.0	0.0	0.0	KOP @ 1000' MD	
1,200.0	1,199.8	5.9	-3.7	EOB; Inc=4 °	
1,400.0	1,399.4	17.7	-11.1	Start 2° Drop	
1,600.0	1,599.2	23.7	-14.8	EOD; Vertical	
5,129.3	5,128.5	23.7	-14.8	Curve KOP @ 5129.3' MD	
5,947.5	5,649.4	465.1	-291.2	Start 3° Turn	
7,015.9	5,649.3	1,478.7	-582.3	EOT; Azm=0°	
13,642.7	5,649.0	8,105.5	-582.0	PBHL @ 13642.7' MD	

Whiting Petroleum Corporation

Weld County, CO

S27-T10N-R58W

Razor #27I-2213A

HZ

Plan #2

Anticollision Report

20 May, 2013

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #27I-2213A
Project:	Weld County, CO	TVD Reference:	WELL @ 4773.0usft (Original Well Elev)
Reference Site:	S27-T10N-R58W	MD Reference:	WELL @ 4773.0usft (Original Well Elev)
Site Error:	0.0usft	North Reference:	True
Reference Well:	Razor #27I-2213A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0usft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Reference	Plan #2		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	Stations	Error Model:	Systematic Ellipse
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 500.0usft	Error Surface:	Elliptical Conic
Warning Levels Evaluated at:	2.00 Sigma		

Survey Tool Program		Date	5/20/2013		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
0.0	13,642.7	Plan #2 (HZ)	ISCWSA MWD	MWD - ISCWSA	

Summary						
Site Name	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
S27-T10N-R58W						
Razor #27I-2214B - HZ - Plan #2	5,851.5	5,874.8	73.8	55.6	4.049	CC
Razor #27I-2214B - HZ - Plan #2	13,643.2	13,622.3	341.2	50.4	1.173	Level 2, ES, SF
Razor #27I-2215A - HZ - Plan #1	1,000.0	1,000.0	66.2	62.3	17.263	CC, ES
Razor #27I-2215A - HZ - Plan #1	5,150.0	5,150.2	84.9	64.5	4.168	SF
Razor #27I-2216B - HZ - Plan #2	1,005.2	1,006.3	76.9	73.0	19.507	CC, ES
Razor #27I-2216B - HZ - Plan #2	3,200.0	3,195.3	178.4	165.1	13.473	SF
Razor #27I-3413A - HZ - Plan #1	1,339.4	1,338.9	28.7	23.0	4.985	CC
Razor #27I-3413A - HZ - Plan #1	5,129.3	5,128.0	30.8	8.2	1.360	Level 3, ES, SF
Razor #27I-3414B - HZ - Plan #1	1,000.0	1,000.0	75.8	71.5	17.901	CC, ES
Razor #27I-3414B - HZ - Plan #1	5,129.3	5,128.5	100.5	77.9	4.433	SF
Razor #27I-3415A - HZ - Plan #1	1,000.0	1,000.0	33.0	28.7	7.786	CC, ES
Razor #27I-3415A - HZ - Plan #1	5,129.3	5,128.0	53.8	31.1	2.373	SF
Razor #27I-3416B - HZ - Plan #2	500.0	500.0	100.6	98.6	50.667	CC, ES
Razor #27I-3416B - HZ - Plan #2	5,129.3	5,139.1	429.3	406.2	18.616	SF
Razor #27J-2209A - HZ - Plan #2						Out of range
Razor #27J-2210B - HZ - Plan #2						Out of range
Razor #27J-2211A - HZ - Plan #2						Out of range
Razor #27J-2212B - HZ - Plan #2	13,631.2	13,740.7	343.7	38.9	1.128	Level 2, CC
Razor #27J-2212B - HZ - Plan #2	13,642.7	13,746.0	343.8	38.6	1.127	Level 2, ES, SF
Razor #27J-3411A - HZ - Plan #2						Out of range

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #271-2213A
Project:	Weld County, CO	TVD Reference:	WELL @ 4773.0usft (Original Well Elev)
Reference Site:	S27-T10N-R58W	MD Reference:	WELL @ 4773.0usft (Original Well Elev)
Site Error:	0.0usft	North Reference:	True
Reference Well:	Razor #271-2213A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0usft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S27-T10N-R58W - Razor #271-2214B - HZ - Plan #2													Offset Site Error:	0.0 usft
Survey Program: 0-MWD													Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Total Uncertainty Axis	Separation Factor	Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)						
0.0	0.0	0.0	0.0	0.0	0.0	-156.33	-75.8	-33.2	82.7					
100.0	100.0	100.0	100.0	0.1	0.1	-156.33	-75.8	-33.2	82.7	82.5	0.24	345.362		
200.0	200.0	200.0	200.0	0.3	0.3	-156.33	-75.8	-33.2	82.7	82.1	0.64	129.509		
300.0	300.0	300.0	300.0	0.5	0.5	-156.33	-75.8	-33.2	82.7	81.7	1.04	79.698		
400.0	400.0	399.8	399.8	0.8	0.7	-155.13	-75.2	-34.9	82.9	81.4	1.44	57.595		
500.0	500.0	499.3	499.1	1.0	0.9	-151.58	-73.4	-39.7	83.5	81.6	1.85	45.198		
600.0	600.0	599.1	598.7	1.2	1.1	-146.92	-71.0	-46.3	84.8	82.5	2.26	37.567		
700.0	700.0	698.8	698.2	1.4	1.3	-142.43	-68.6	-52.8	86.6	84.0	2.66	32.510		
800.0	800.0	798.6	797.7	1.7	1.5	-138.15	-66.3	-59.3	89.0	85.9	3.07	28.991		
900.0	900.0	898.3	897.2	1.9	1.7	-134.12	-63.9	-65.9	91.8	88.3	3.47	26.451		
1,000.0	1,000.0	998.1	996.7	2.1	1.9	-130.34	-61.5	-72.4	95.1	91.2	3.87	24.568		
1,100.0	1,100.0	1,097.9	1,096.3	2.3	2.1	-95.70	-59.1	-79.0	98.9	94.5	4.38	22.582		
1,200.0	1,199.8	1,197.8	1,196.0	2.6	2.3	-95.23	-56.7	-85.5	103.1	98.3	4.80	21.476		
1,300.0	1,299.6	1,297.7	1,295.6	2.8	2.5	-95.81	-54.4	-92.1	107.5	102.3	5.24	20.540		
1,400.0	1,399.4	1,397.6	1,395.3	3.0	2.7	-96.33	-52.0	-98.6	112.0	106.3	5.67	19.730		
1,500.0	1,499.2	1,497.5	1,494.9	3.2	2.9	-96.05	-49.6	-105.2	116.2	110.1	6.08	19.104		
1,600.0	1,599.2	1,597.4	1,594.5	3.4	3.2	-126.18	-47.2	-111.7	120.1	113.9	6.24	19.267		
1,700.0	1,699.2	1,697.1	1,694.0	3.6	3.4	-123.51	-44.8	-118.2	124.2	117.6	6.60	18.814		
1,800.0	1,799.2	1,796.9	1,793.5	3.8	3.6	-121.01	-42.5	-124.8	128.4	121.5	6.99	18.386		
1,900.0	1,899.2	1,896.6	1,893.1	4.1	3.8	-118.68	-40.1	-131.3	132.9	125.6	7.37	18.032		
2,000.0	1,999.2	1,996.4	1,992.6	4.3	4.0	-116.50	-37.7	-137.9	137.7	129.9	7.76	17.738		
2,100.0	2,099.2	2,096.1	2,092.1	4.5	4.2	-114.47	-35.3	-144.4	142.6	134.4	8.15	17.493		
2,200.0	2,199.2	2,195.9	2,191.6	4.7	4.4	-112.57	-32.9	-150.9	147.6	139.1	8.54	17.288		
2,300.0	2,299.2	2,295.6	2,291.1	4.9	4.6	-110.80	-30.6	-157.5	152.8	143.9	8.93	17.116		
2,400.0	2,399.2	2,395.4	2,390.6	5.2	4.8	-109.15	-28.2	-164.0	158.2	148.9	9.32	16.970		
2,500.0	2,499.2	2,495.2	2,490.1	5.4	5.1	-107.61	-25.8	-170.6	163.7	153.9	9.71	16.847		
2,600.0	2,599.2	2,594.9	2,589.6	5.6	5.3	-106.17	-23.4	-177.1	169.2	159.1	10.11	16.742		
2,700.0	2,699.2	2,694.7	2,689.2	5.8	5.5	-104.83	-21.0	-183.6	174.9	164.4	10.50	16.654		
2,800.0	2,799.2	2,794.4	2,788.7	6.1	5.7	-103.56	-18.7	-190.2	180.7	169.8	10.90	16.578		
2,900.0	2,899.2	2,894.2	2,888.2	6.3	5.9	-102.38	-16.3	-196.7	186.6	175.3	11.30	16.514		
3,000.0	2,999.2	2,993.9	2,987.7	6.5	6.1	-101.27	-13.9	-203.3	192.5	180.8	11.69	16.459		
3,100.0	3,099.2	3,093.7	3,087.2	6.7	6.3	-100.22	-11.5	-209.8	198.5	186.4	12.09	16.413		
3,200.0	3,199.2	3,193.5	3,186.7	7.0	6.5	-99.24	-9.1	-216.3	204.6	192.1	12.49	16.373		
3,300.0	3,299.2	3,293.2	3,286.2	7.2	6.8	-98.31	-6.8	-222.9	210.7	197.8	12.89	16.340		
3,400.0	3,399.2	3,393.0	3,385.8	7.4	7.0	-97.44	-4.4	-229.4	216.8	203.5	13.29	16.311		
3,500.0	3,499.2	3,492.7	3,485.3	7.6	7.2	-96.61	-2.0	-235.9	223.1	209.4	13.70	16.287		
3,600.0	3,599.2	3,592.5	3,584.8	7.9	7.4	-95.83	0.4	-242.5	229.3	215.2	14.10	16.267		
3,700.0	3,699.2	3,695.6	3,687.7	8.1	7.6	-95.11	2.7	-248.9	235.3	220.8	14.51	16.222		
3,800.0	3,799.2	3,803.7	3,795.7	8.3	7.8	-94.72	4.0	-252.5	238.5	223.6	14.92	15.984		
3,900.0	3,899.2	3,907.2	3,899.2	8.5	7.9	-94.69	4.1	-252.8	238.8	223.5	15.33	15.583		
4,000.0	3,999.2	4,007.2	3,999.2	8.7	8.1	-94.69	4.1	-252.8	238.8	223.1	15.72	15.188		
4,100.0	4,099.2	4,107.2	4,099.2	9.0	8.2	-94.69	4.1	-252.8	238.8	222.7	16.12	14.812		
4,200.0	4,199.2	4,207.2	4,199.2	9.2	8.4	-94.69	4.1	-252.8	238.8	222.3	16.52	14.455		
4,300.0	4,299.2	4,307.2	4,299.2	9.4	8.5	-94.69	4.1	-252.8	238.8	221.9	16.92	14.114		
4,400.0	4,399.2	4,407.2	4,399.2	9.6	8.7	-94.69	4.1	-252.8	238.8	221.5	17.32	13.789		
4,500.0	4,499.2	4,507.2	4,499.2	9.9	8.8	-94.69	4.1	-252.8	238.8	221.1	17.72	13.479		
4,600.0	4,599.2	4,607.2	4,599.2	10.1	9.0	-94.69	4.1	-252.8	238.8	220.7	18.12	13.182		
4,700.0	4,699.2	4,707.2	4,699.2	10.3	9.2	-94.69	4.1	-252.8	238.8	220.3	18.51	12.898		
4,800.0	4,799.2	4,807.2	4,799.2	10.5	9.3	-94.69	4.1	-252.8	238.8	219.9	18.91	12.626		
4,900.0	4,899.2	4,907.2	4,899.2	10.8	9.5	-94.69	4.1	-252.8	238.8	219.5	19.31	12.366		
5,000.0	4,999.2	5,007.2	4,999.2	11.0	9.6	-94.69	4.1	-252.8	238.8	219.1	19.71	12.116		
5,100.0	5,099.2	5,107.2	5,099.2	11.2	9.8	-94.69	4.1	-252.8	238.8	218.7	20.11	11.875		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #271-2213A
Project:	Weld County, CO	TVD Reference:	WELL @ 4773.0usft (Original Well Elev)
Reference Site:	S27-T10N-R58W	MD Reference:	WELL @ 4773.0usft (Original Well Elev)
Site Error:	0.0usft	North Reference:	True
Reference Well:	Razor #271-2213A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0usft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S27-T10N-R58W - Razor #271-2214B - HZ - Plan #2													Offset Site Error: 0.0 usft			
Survey Program: 0-MWD															Offset Well Error: 0.0 usft	
Reference		Offset		Semi Major Axis			Distance							Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Centre +E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Total Uncertainty Axis	Separation Factor				
5,129.3	5,128.5	5,136.5	5,128.5	11.3	9.8	-94.69	4.1	-252.8	238.8	218.6	20.23	11.807				
5,150.0	5,149.2	5,157.2	5,149.2	11.3	9.9	-62.74	4.1	-252.8	238.6	218.2	20.45	11.667				
5,200.0	5,199.0	5,207.0	5,199.0	11.4	9.9	-63.88	4.1	-252.8	236.6	216.0	20.65	11.460				
5,250.0	5,248.1	5,258.2	5,250.1	11.6	10.0	-66.08	5.3	-252.8	232.6	211.7	20.86	11.151				
5,300.0	5,296.1	5,310.6	5,302.2	11.7	10.1	-68.59	11.5	-252.8	226.2	205.1	21.10	10.720				
5,350.0	5,342.6	5,363.3	5,353.6	11.8	10.3	-71.39	22.9	-252.8	217.5	196.1	21.41	10.161				
5,400.0	5,387.2	5,416.0	5,403.7	12.0	10.4	-74.57	39.5	-252.8	206.6	184.8	21.79	9.479				
5,450.0	5,429.3	5,468.6	5,451.6	12.2	10.6	-78.22	60.9	-252.8	193.6	171.3	22.29	8.686				
5,500.0	5,468.7	5,520.9	5,496.9	12.4	10.8	-82.52	86.9	-252.8	178.7	155.8	22.88	7.808				
5,550.0	5,504.9	5,572.6	5,539.0	12.6	11.1	-87.66	117.1	-252.8	162.2	138.4	23.75	6.828				
5,600.0	5,537.7	5,623.9	5,577.5	12.9	11.3	-93.96	150.9	-252.8	144.4	119.6	24.84	5.814				
5,650.0	5,566.7	5,674.6	5,612.2	13.3	11.7	-101.88	187.9	-252.8	126.0	100.1	25.88	4.869				
5,700.0	5,591.7	5,724.8	5,642.8	13.7	12.1	-112.04	227.6	-252.8	107.8	81.3	26.50	4.069				
5,750.0	5,612.4	5,774.6	5,669.2	14.2	12.5	-125.25	269.8	-252.8	91.3	65.3	25.97	3.514				
5,800.0	5,628.6	5,824.0	5,691.3	14.8	13.0	-142.04	314.0	-252.8	78.8	55.5	23.29	3.384				
5,850.0	5,640.3	5,873.4	5,709.2	15.4	13.5	-161.64	360.0	-252.8	73.8	55.5	18.33	4.026				
5,851.5	5,640.5	5,874.8	5,709.6	15.5	13.6	-162.24	361.3	-252.8	73.8	55.6	18.22	4.049 CC				
5,900.0	5,647.2	5,922.8	5,722.6	16.1	14.1	178.53	407.5	-252.8	78.5	63.6	14.86	5.280				
5,947.5	5,649.4	5,969.9	5,731.1	16.8	14.7	161.98	453.9	-252.8	91.0	73.5	17.55	5.186				
6,000.0	5,649.4	6,023.3	5,735.7	17.5	15.4	147.45	507.0	-252.8	108.5	85.9	22.58	4.806				
6,100.0	5,649.4	6,113.8	5,736.0	19.0	16.6	130.55	597.5	-252.8	143.3	114.1	29.15	4.915				
6,200.0	5,649.4	6,203.7	5,736.0	20.6	17.9	121.08	687.4	-252.8	180.1	146.7	33.48	5.381				
6,300.0	5,649.4	6,295.7	5,736.0	22.2	19.3	115.30	779.4	-252.7	215.2	177.5	37.69	5.710				
6,400.0	5,649.4	6,389.7	5,736.0	23.8	20.7	111.56	873.4	-252.7	246.8	205.4	41.43	5.957				
6,500.0	5,649.4	6,485.3	5,736.0	25.5	22.1	109.05	969.0	-252.7	274.4	229.5	44.91	6.110				
6,600.0	5,649.4	6,582.3	5,736.0	27.2	23.7	107.32	1,066.0	-252.7	297.4	249.2	48.20	6.170				
6,700.0	5,649.4	6,680.5	5,736.0	28.8	25.2	106.14	1,164.2	-252.7	315.7	264.3	51.35	6.147				
6,800.0	5,649.4	6,779.5	5,736.0	30.4	26.8	105.36	1,263.2	-252.7	329.0	274.7	54.35	6.054				
6,900.0	5,649.3	6,879.1	5,736.0	32.0	28.5	104.91	1,362.8	-252.7	337.4	280.2	57.20	5.899				
7,000.0	5,649.3	6,979.1	5,736.0	33.6	30.1	104.73	1,462.8	-252.7	340.8	280.9	59.87	5.691				
7,015.9	5,649.3	6,995.0	5,736.0	33.9	30.4	104.73	1,478.7	-252.7	340.8	280.5	60.28	5.654				
7,100.0	5,649.3	7,079.1	5,736.0	35.2	31.8	104.73	1,562.8	-252.7	340.8	277.8	62.98	5.412				
7,200.0	5,649.3	7,179.1	5,736.0	36.7	33.4	104.73	1,662.8	-252.7	340.8	274.7	66.18	5.150				
7,300.0	5,649.3	7,279.1	5,736.0	38.3	35.1	104.73	1,762.8	-252.7	340.8	271.4	69.41	4.910				
7,400.0	5,649.3	7,379.1	5,736.0	39.9	36.8	104.73	1,862.8	-252.7	340.8	268.2	72.68	4.690				
7,500.0	5,649.3	7,479.1	5,736.0	41.5	38.5	104.73	1,962.8	-252.6	340.8	264.9	75.97	4.487				
7,600.0	5,649.3	7,579.1	5,736.0	43.2	40.2	104.73	2,062.8	-252.6	340.8	261.6	79.29	4.299				
7,700.0	5,649.3	7,679.1	5,736.0	44.8	41.9	104.73	2,162.8	-252.6	340.9	258.2	82.62	4.125				
7,800.0	5,649.3	7,779.1	5,736.0	46.5	43.6	104.74	2,262.8	-252.6	340.9	254.9	85.98	3.965				
7,900.0	5,649.3	7,879.1	5,736.0	48.2	45.3	104.74	2,362.8	-252.6	340.9	251.5	89.35	3.815				
8,000.0	5,649.3	7,979.1	5,736.0	49.9	47.0	104.74	2,462.8	-252.6	340.9	248.1	92.73	3.676				
8,100.0	5,649.3	8,079.1	5,736.0	51.7	48.7	104.74	2,562.8	-252.6	340.9	244.7	96.13	3.546				
8,200.0	5,649.3	8,179.1	5,736.0	53.4	50.4	104.74	2,662.8	-252.6	340.9	241.3	99.54	3.424				
8,300.0	5,649.3	8,279.1	5,736.0	55.2	52.1	104.74	2,762.8	-252.6	340.9	237.9	102.96	3.311				
8,400.0	5,649.3	8,379.1	5,736.0	57.0	53.9	104.74	2,862.8	-252.6	340.9	234.5	106.39	3.204				
8,500.0	5,649.3	8,479.1	5,736.0	58.7	55.6	104.74	2,962.8	-252.6	340.9	231.1	109.83	3.104				
8,600.0	5,649.3	8,579.1	5,736.0	60.5	57.3	104.74	3,062.8	-252.5	340.9	227.6	113.28	3.009				
8,700.0	5,649.3	8,679.1	5,736.0	62.3	59.0	104.74	3,162.8	-252.5	340.9	224.2	116.73	2.920				
8,800.0	5,649.3	8,779.1	5,736.0	64.1	60.8	104.74	3,262.8	-252.5	340.9	220.7	120.19	2.836				
8,900.0	5,649.2	8,879.1	5,736.0	65.9	62.5	104.74	3,362.8	-252.5	340.9	217.3	123.66	2.757				
9,000.0	5,649.2	8,979.1	5,736.0	67.8	64.2	104.74	3,462.8	-252.5	340.9	213.8	127.13	2.682				
9,100.0	5,649.2	9,079.1	5,736.0	69.6	66.0	104.74	3,562.8	-252.5	340.9	210.3	130.61	2.610				

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #27I-2213A
Project:	Weld County, CO	TVD Reference:	WELL @ 4773.0usft (Original Well Elev)
Reference Site:	S27-T10N-R58W	MD Reference:	WELL @ 4773.0usft (Original Well Elev)
Site Error:	0.0usft	North Reference:	True
Reference Well:	Razor #27I-2213A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0usft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S27-T10N-R58W - Razor #27I-2214B - HZ - Plan #2												Offset Site Error:	0.0 usft
Survey Program: 0-MWD												Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Total Uncertainty Axis	Separation Factor	Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		Between Centres (usft)	Between Ellipses (usft)					
9,200.0	5,649.2	9,179.1	5,736.0	71.4	67.7	104.74	3,662.8	-252.5	340.9	206.8	134.09	2.543	
9,300.0	5,649.2	9,279.1	5,736.0	73.2	69.4	104.75	3,762.8	-252.5	340.9	203.4	137.57	2.478	
9,400.0	5,649.2	9,379.1	5,736.0	75.1	71.2	104.75	3,862.8	-252.5	340.9	199.9	141.06	2.417	
9,500.0	5,649.2	9,479.1	5,736.0	76.9	72.9	104.75	3,962.8	-252.5	340.9	196.4	144.56	2.359	
9,600.0	5,649.2	9,579.1	5,736.0	78.8	74.6	104.75	4,062.8	-252.5	340.9	192.9	148.05	2.303	
9,700.0	5,649.2	9,679.1	5,736.0	80.6	76.4	104.75	4,162.8	-252.5	341.0	189.4	151.55	2.250	
9,800.0	5,649.2	9,779.1	5,736.0	82.5	78.1	104.75	4,262.8	-252.4	341.0	185.9	155.05	2.199	
9,900.0	5,649.2	9,879.1	5,736.0	84.3	79.9	104.75	4,362.8	-252.4	341.0	182.4	158.56	2.150	
10,000.0	5,649.2	9,979.1	5,736.0	86.2	81.6	104.75	4,462.8	-252.4	341.0	178.9	162.07	2.104	
10,100.0	5,649.2	10,079.1	5,736.0	88.0	83.3	104.75	4,562.8	-252.4	341.0	175.4	165.58	2.059	
10,200.0	5,649.2	10,179.1	5,736.0	89.9	85.1	104.75	4,662.8	-252.4	341.0	171.9	169.09	2.017	
10,300.0	5,649.2	10,279.1	5,736.0	91.8	86.8	104.75	4,762.8	-252.4	341.0	168.4	172.60	1.976	
10,400.0	5,649.2	10,379.1	5,736.0	93.6	88.6	104.75	4,862.8	-252.4	341.0	164.9	176.12	1.936	
10,500.0	5,649.2	10,479.1	5,736.0	95.5	90.3	104.75	4,962.8	-252.4	341.0	161.4	179.64	1.898	
10,600.0	5,649.2	10,579.1	5,736.0	97.4	92.1	104.75	5,062.8	-252.4	341.0	157.8	183.16	1.862	
10,700.0	5,649.2	10,679.1	5,736.0	99.2	93.8	104.75	5,162.8	-252.4	341.0	154.3	186.68	1.827	
10,800.0	5,649.1	10,779.1	5,736.0	101.1	95.5	104.76	5,262.8	-252.4	341.0	150.8	190.20	1.793	
10,900.0	5,649.1	10,879.1	5,736.0	103.0	97.3	104.76	5,362.8	-252.3	341.0	147.3	193.72	1.760	
11,000.0	5,649.1	10,979.1	5,736.0	104.9	99.0	104.76	5,462.8	-252.3	341.0	143.8	197.25	1.729	
11,100.0	5,649.1	11,079.1	5,736.0	106.8	100.8	104.76	5,562.8	-252.3	341.0	140.2	200.78	1.699	
11,200.0	5,649.1	11,179.1	5,736.0	108.6	102.5	104.76	5,662.8	-252.3	341.0	136.7	204.31	1.669	
11,300.0	5,649.1	11,279.1	5,736.0	110.5	104.3	104.76	5,762.8	-252.3	341.0	133.2	207.84	1.641	
11,400.0	5,649.1	11,379.1	5,736.0	112.4	106.0	104.76	5,862.8	-252.3	341.0	129.7	211.37	1.613	
11,500.0	5,649.1	11,479.1	5,736.0	114.3	107.8	104.76	5,962.8	-252.3	341.0	126.1	214.90	1.587	
11,600.0	5,649.1	11,579.1	5,736.0	116.2	109.5	104.76	6,062.8	-252.3	341.0	122.6	218.43	1.561	
11,700.0	5,649.1	11,679.1	5,736.0	118.1	111.3	104.76	6,162.8	-252.3	341.1	119.1	221.96	1.537	
11,800.0	5,649.1	11,779.1	5,736.0	120.0	113.0	104.76	6,262.8	-252.3	341.1	115.6	225.50	1.512	
11,900.0	5,649.1	11,879.1	5,736.0	121.8	114.7	104.76	6,362.8	-252.3	341.1	112.0	229.03	1.489 Level 3	
12,000.0	5,649.1	11,979.1	5,736.0	123.7	116.5	104.76	6,462.8	-252.3	341.1	108.5	232.57	1.467 Level 3	
12,100.0	5,649.1	12,079.1	5,736.0	125.6	118.2	104.76	6,562.8	-252.2	341.1	105.0	236.11	1.445 Level 3	
12,200.0	5,649.1	12,179.1	5,736.0	127.5	120.0	104.76	6,662.8	-252.2	341.1	101.4	239.65	1.423 Level 3	
12,300.0	5,649.1	12,279.1	5,736.0	129.4	121.7	104.77	6,762.8	-252.2	341.1	97.9	243.18	1.403 Level 3	
12,400.0	5,649.1	12,379.1	5,736.0	131.3	123.5	104.77	6,862.8	-252.2	341.1	94.4	246.72	1.382 Level 3	
12,500.0	5,649.1	12,479.1	5,736.0	133.2	125.2	104.77	6,962.8	-252.2	341.1	90.8	250.26	1.363 Level 3	
12,600.0	5,649.1	12,579.1	5,736.0	135.1	127.0	104.77	7,062.8	-252.2	341.1	87.3	253.80	1.344 Level 3	
12,700.0	5,649.0	12,679.1	5,736.0	137.0	128.7	104.77	7,162.8	-252.2	341.1	83.8	257.34	1.325 Level 3	
12,800.0	5,649.0	12,779.1	5,736.0	138.9	130.5	104.77	7,262.8	-252.2	341.1	80.2	260.89	1.308 Level 3	
12,900.0	5,649.0	12,879.1	5,736.0	140.8	132.2	104.77	7,362.8	-252.2	341.1	76.7	264.43	1.290 Level 3	
13,000.0	5,649.0	12,979.1	5,736.0	142.7	134.0	104.77	7,462.8	-252.2	341.1	73.1	267.97	1.273 Level 3	
13,100.0	5,649.0	13,079.1	5,736.0	144.6	135.7	104.77	7,562.8	-252.2	341.1	69.6	271.51	1.256 Level 3	
13,200.0	5,649.0	13,179.1	5,736.0	146.5	137.5	104.77	7,662.8	-252.1	341.1	66.1	275.06	1.240 Level 2	
13,300.0	5,649.0	13,279.1	5,736.0	148.4	139.2	104.77	7,762.8	-252.1	341.1	62.5	278.60	1.224 Level 2	
13,400.0	5,649.0	13,379.1	5,736.0	150.3	141.0	104.77	7,862.8	-252.1	341.1	59.0	282.15	1.209 Level 2	
13,500.0	5,649.0	13,479.1	5,736.0	152.2	142.7	104.77	7,962.8	-252.1	341.1	55.5	285.69	1.194 Level 2	
13,600.0	5,649.0	13,579.1	5,736.0	154.1	144.5	104.77	8,062.8	-252.1	341.1	51.9	289.24	1.179 Level 2	
13,642.7	5,649.0	13,621.8	5,736.0	154.9	145.2	104.77	8,105.5	-252.1	341.2	50.4	290.75	1.173 Level 2	
13,643.2	5,649.0	13,622.3	5,736.0	154.9	145.2	104.77	8,106.0	-252.1	341.2	50.4	290.77	1.173 Level 2, ES, SF	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #27I-2213A
Project:	Weld County, CO	TVD Reference:	WELL @ 4773.0usft (Original Well Elev)
Reference Site:	S27-T10N-R58W	MD Reference:	WELL @ 4773.0usft (Original Well Elev)
Site Error:	0.0usft	North Reference:	True
Reference Well:	Razor #27I-2213A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0usft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S27-T10N-R58W - Razor #27I-2215A - HZ - Plan #1													Offset Site Error:	0.0 usft
Survey Program: O-MWD													Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Total Uncertainty Axis	Separation Factor	Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)						
0.0	0.0	0.0	0.0	0.0	0.0	90.96	-1.1	66.2	66.2					
100.0	100.0	100.0	100.0	0.1	0.1	90.96	-1.1	66.2	66.2	65.9	0.24	276.205		
200.0	200.0	200.0	200.0	0.3	0.3	90.96	-1.1	66.2	66.2	65.5	0.64	103.576		
300.0	300.0	300.0	300.0	0.5	0.5	90.96	-1.1	66.2	66.2	65.1	1.04	63.739		
400.0	400.0	400.0	400.0	0.8	0.7	90.96	-1.1	66.2	66.2	64.7	1.44	46.033		
500.0	500.0	500.0	500.0	1.0	0.8	90.96	-1.1	66.2	66.2	64.3	1.84	36.026		
600.0	600.0	600.0	600.0	1.2	1.0	90.96	-1.1	66.2	66.2	63.9	2.24	29.593		
700.0	700.0	700.0	700.0	1.4	1.2	90.96	-1.1	66.2	66.2	63.5	2.64	25.109		
800.0	800.0	800.0	800.0	1.7	1.4	90.96	-1.1	66.2	66.2	63.1	3.03	21.805		
900.0	900.0	900.0	900.0	1.9	1.5	90.96	-1.1	66.2	66.2	62.7	3.43	19.270		
1,000.0	1,000.0	1,000.0	1,000.0	2.1	1.7	90.96	-1.1	66.2	66.2	62.3	3.83	17.263 CC, ES		
1,100.0	1,100.0	1,100.0	1,100.0	2.3	1.9	124.25	-1.1	66.2	67.1	62.9	4.23	15.865		
1,200.0	1,199.8	1,199.8	1,199.8	2.6	2.1	127.73	-1.1	66.2	70.2	65.6	4.63	15.174		
1,300.0	1,299.6	1,299.6	1,299.6	2.8	2.2	131.96	-1.1	66.2	74.7	69.7	5.02	14.868		
1,400.0	1,399.4	1,399.4	1,399.4	3.0	2.4	135.69	-1.1	66.2	79.5	74.1	5.42	14.668		
1,500.0	1,499.2	1,499.2	1,499.2	3.2	2.6	138.25	-1.1	66.2	83.4	77.6	5.80	14.381		
1,600.0	1,599.2	1,599.2	1,599.2	3.4	2.8	107.01	-1.1	66.2	84.7	78.5	6.14	13.785		
1,700.0	1,699.2	1,699.2	1,699.2	3.6	2.9	107.01	-1.1	66.2	84.7	78.2	6.52	12.992		
1,800.0	1,799.2	1,799.2	1,799.2	3.8	3.1	107.01	-1.1	66.2	84.7	77.8	6.92	12.245		
1,900.0	1,899.2	1,899.2	1,899.2	4.1	3.3	107.01	-1.1	66.2	84.7	77.4	7.31	11.579		
2,000.0	1,999.2	1,999.2	1,999.2	4.3	3.5	107.01	-1.1	66.2	84.7	77.0	7.71	10.981		
2,100.0	2,099.2	2,099.2	2,099.2	4.5	3.6	107.01	-1.1	66.2	84.7	76.6	8.11	10.442		
2,200.0	2,199.2	2,199.2	2,199.2	4.7	3.8	107.01	-1.1	66.2	84.7	76.2	8.51	9.953		
2,300.0	2,299.2	2,299.2	2,299.2	4.9	4.0	107.01	-1.1	66.2	84.7	75.8	8.91	9.508		
2,400.0	2,399.2	2,399.2	2,399.2	5.2	4.2	107.01	-1.1	66.2	84.7	75.4	9.30	9.101		
2,500.0	2,499.2	2,499.2	2,499.2	5.4	4.3	107.01	-1.1	66.2	84.7	75.0	9.70	8.727		
2,600.0	2,599.2	2,599.2	2,599.2	5.6	4.5	107.01	-1.1	66.2	84.7	74.6	10.10	8.383		
2,700.0	2,699.2	2,699.2	2,699.2	5.8	4.7	107.01	-1.1	66.2	84.7	74.2	10.50	8.065		
2,800.0	2,799.2	2,799.2	2,799.2	6.1	4.9	107.01	-1.1	66.2	84.7	73.8	10.90	7.770		
2,900.0	2,899.2	2,899.2	2,899.2	6.3	5.0	107.01	-1.1	66.2	84.7	73.4	11.30	7.495		
3,000.0	2,999.2	2,999.2	2,999.2	6.5	5.2	107.01	-1.1	66.2	84.7	73.0	11.70	7.240		
3,100.0	3,099.2	3,099.2	3,099.2	6.7	5.4	107.01	-1.1	66.2	84.7	72.6	12.09	7.001		
3,200.0	3,199.2	3,199.2	3,199.2	7.0	5.6	107.01	-1.1	66.2	84.7	72.2	12.49	6.778		
3,300.0	3,299.2	3,299.2	3,299.2	7.2	5.7	107.01	-1.1	66.2	84.7	71.8	12.89	6.568		
3,400.0	3,399.2	3,399.2	3,399.2	7.4	5.9	107.01	-1.1	66.2	84.7	71.4	13.29	6.371		
3,500.0	3,499.2	3,499.2	3,499.2	7.6	6.1	107.01	-1.1	66.2	84.7	71.0	13.69	6.185		
3,600.0	3,599.2	3,599.2	3,599.2	7.9	6.3	107.01	-1.1	66.2	84.7	70.6	14.09	6.010		
3,700.0	3,699.2	3,699.2	3,699.2	8.1	6.4	107.01	-1.1	66.2	84.7	70.2	14.49	5.845		
3,800.0	3,799.2	3,799.2	3,799.2	8.3	6.6	107.01	-1.1	66.2	84.7	69.8	14.89	5.688		
3,900.0	3,899.2	3,899.2	3,899.2	8.5	6.8	107.01	-1.1	66.2	84.7	69.4	15.29	5.540		
4,000.0	3,999.2	3,999.2	3,999.2	8.7	7.0	107.01	-1.1	66.2	84.7	69.0	15.68	5.399		
4,100.0	4,099.2	4,099.2	4,099.2	9.0	7.1	107.01	-1.1	66.2	84.7	68.6	16.08	5.265		
4,200.0	4,199.2	4,199.2	4,199.2	9.2	7.3	107.01	-1.1	66.2	84.7	68.2	16.48	5.137		
4,300.0	4,299.2	4,299.2	4,299.2	9.4	7.5	107.01	-1.1	66.2	84.7	67.8	16.88	5.016		
4,400.0	4,399.2	4,399.2	4,399.2	9.6	7.6	107.01	-1.1	66.2	84.7	67.4	17.28	4.900		
4,500.0	4,499.2	4,499.2	4,499.2	9.9	7.8	107.01	-1.1	66.2	84.7	67.0	17.68	4.789		
4,600.0	4,599.2	4,599.2	4,599.2	10.1	8.0	107.01	-1.1	66.2	84.7	66.6	18.08	4.684		
4,700.0	4,699.2	4,699.2	4,699.2	10.3	8.2	107.01	-1.1	66.2	84.7	66.2	18.48	4.583		
4,800.0	4,799.2	4,799.2	4,799.2	10.5	8.3	107.01	-1.1	66.2	84.7	65.8	18.88	4.486		
4,900.0	4,899.2	4,899.2	4,899.2	10.8	8.5	107.01	-1.1	66.2	84.7	65.4	19.28	4.393		
5,000.0	4,999.2	4,999.2	4,999.2	11.0	8.7	107.01	-1.1	66.2	84.7	65.0	19.68	4.304		
5,100.0	5,099.2	5,099.2	5,099.2	11.2	8.9	107.01	-1.1	66.2	84.7	64.6	20.07	4.218		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #27I-2213A
Project:	Weld County, CO	TVD Reference:	WELL @ 4773.0usft (Original Well Elev)
Reference Site:	S27-T10N-R58W	MD Reference:	WELL @ 4773.0usft (Original Well Elev)
Site Error:	0.0usft	North Reference:	True
Reference Well:	Razor #27I-2213A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0usft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S27-T10N-R58W - Razor #27I-2215A - HZ - Plan #1												Offset Site Error:	0.0 usft
Survey Program: 0-MWD												Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis			Distance					Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Total Uncertainty Axis	Separation Factor	
5,129.3	5,128.5	5,128.5	5,128.5	11.3	8.9	107.01	-1.1	66.2	84.7	64.5	20.19	4.194	
5,129.6	5,128.7	5,128.8	5,128.8	11.3	8.9	107.01	-1.1	66.2	84.7	64.5	20.19	4.193	
5,150.0	5,149.2	5,150.2	5,150.2	11.3	9.0	138.93	-0.6	66.2	84.9	64.5	20.36	4.168 SF	
5,200.0	5,199.0	5,202.3	5,202.1	11.4	9.1	137.70	4.2	66.3	86.9	66.2	20.74	4.191	
5,250.0	5,248.1	5,254.2	5,252.9	11.6	9.1	135.33	14.1	66.5	91.3	70.3	21.04	4.342	
5,300.0	5,296.1	5,305.3	5,301.9	11.7	9.3	132.14	28.7	66.8	98.2	76.9	21.27	4.617	
5,350.0	5,342.6	5,355.7	5,348.5	11.8	9.4	128.46	47.8	67.2	107.6	86.2	21.48	5.010	
5,400.0	5,387.2	5,405.1	5,392.2	12.0	9.5	124.60	70.8	67.7	119.6	97.9	21.70	5.511	
5,450.0	5,429.3	5,453.4	5,432.7	12.2	9.7	120.76	97.2	68.2	134.0	112.1	21.97	6.102	
5,500.0	5,468.7	5,500.6	5,469.7	12.4	9.9	117.02	126.5	68.8	150.8	128.5	22.29	6.766	
5,550.0	5,504.9	5,546.7	5,503.1	12.6	10.1	113.44	158.2	69.5	169.7	147.0	22.68	7.482	
5,600.0	5,537.7	5,591.7	5,532.9	12.9	10.4	110.01	191.9	70.2	190.5	167.3	23.14	8.231	
5,650.0	5,566.7	5,635.7	5,559.1	13.3	10.7	106.72	227.2	70.9	212.9	189.2	23.66	8.996	
5,700.0	5,591.7	5,678.8	5,581.8	13.7	11.1	103.54	263.8	71.7	236.7	212.4	24.24	9.763	
5,750.0	5,612.4	5,721.1	5,601.1	14.2	11.5	100.47	301.5	72.5	261.7	236.6	25.01	10.463	
5,800.0	5,628.6	5,762.9	5,617.0	14.8	11.9	97.48	340.0	73.3	287.5	261.5	26.01	11.055	
5,850.0	5,640.3	5,804.2	5,629.7	15.4	12.3	94.59	379.4	74.1	314.1	287.0	27.06	11.606	
5,900.0	5,647.2	5,845.3	5,639.2	16.1	12.8	91.79	419.4	75.0	341.2	313.0	28.16	12.115	
5,947.5	5,649.4	5,884.4	5,645.3	16.8	13.3	89.24	457.9	75.8	367.1	337.9	29.23	12.561	
6,000.0	5,649.4	5,928.4	5,648.7	17.5	13.8	89.88	501.8	76.7	395.2	364.8	30.49	12.964	
6,100.0	5,649.4	6,024.1	5,649.0	19.0	15.1	89.94	597.5	77.5	444.4	411.2	33.16	13.401	
6,200.0	5,649.4	6,114.0	5,649.0	20.6	16.4	89.95	687.4	77.5	488.2	452.2	35.96	13.578	

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #27I-2213A
Project:	Weld County, CO	TVD Reference:	WELL @ 4773.0usft (Original Well Elev)
Reference Site:	S27-T10N-R58W	MD Reference:	WELL @ 4773.0usft (Original Well Elev)
Site Error:	0.0usft	North Reference:	True
Reference Well:	Razor #27I-2213A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0usft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S27-T10N-R58W - Razor #27I-2216B - HZ - Plan #2													Offset Site Error:	0.0 usft
Survey Program: 0-MWD													Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Total Uncertainty Axis	Separation Factor	Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)						
0.0	0.0	0.0	0.0	0.0	0.0	156.51	-75.8	32.9	82.6					
100.0	100.0	100.0	100.0	0.1	0.1	156.51	-75.8	32.9	82.6	82.4	0.24	344.960		
200.0	200.0	200.0	200.0	0.3	0.3	156.51	-75.8	32.9	82.6	82.0	0.64	129.359		
300.0	300.0	300.0	300.0	0.5	0.5	156.51	-75.8	32.9	82.6	81.6	1.04	79.605		
400.0	400.0	400.0	400.0	0.8	0.7	156.51	-75.8	32.9	82.6	81.2	1.44	57.493		
500.0	500.0	500.0	500.0	1.0	0.8	156.51	-75.8	32.9	82.6	80.8	1.84	44.994		
600.0	600.0	601.0	601.0	1.2	1.0	155.35	-74.5	34.2	82.0	79.8	2.24	36.636		
700.0	700.0	701.8	701.6	1.4	1.2	151.79	-70.8	38.0	80.3	77.7	2.64	30.373		
800.0	800.0	801.5	801.1	1.7	1.4	146.93	-65.9	42.9	78.6	75.5	3.06	25.726		
900.0	900.0	901.3	900.6	1.9	1.6	141.88	-60.9	47.8	77.4	74.0	3.47	22.309		
1,000.0	1,000.0	1,001.1	1,000.2	2.1	1.8	136.73	-56.0	52.7	76.9	73.0	3.89	19.750		
1,005.2	1,005.2	1,006.3	1,005.3	2.1	1.8	168.51	-55.8	53.0	76.9	73.0	3.94	19.507 CC, ES		
1,100.0	1,100.0	1,100.8	1,099.7	2.3	2.0	163.95	-51.1	57.6	78.7	74.4	4.35	18.092		
1,200.0	1,199.8	1,200.5	1,199.1	2.6	2.2	160.16	-46.2	62.6	84.3	79.5	4.77	17.656		
1,300.0	1,299.6	1,300.1	1,298.5	2.8	2.4	157.31	-41.3	67.5	91.8	86.6	5.20	17.661		
1,400.0	1,399.4	1,399.8	1,397.9	3.0	2.6	154.90	-36.3	72.4	99.5	93.9	5.62	17.694		
1,500.0	1,499.2	1,499.5	1,497.3	3.2	2.8	152.47	-31.4	77.3	105.8	99.8	6.02	17.563		
1,600.0	1,599.2	1,599.2	1,596.9	3.4	3.0	117.33	-26.5	82.2	109.3	102.9	6.41	17.049		
1,700.0	1,699.2	1,699.0	1,696.4	3.6	3.3	113.93	-21.6	87.2	111.6	104.8	6.82	16.352		
1,800.0	1,799.2	1,798.7	1,795.9	3.8	3.5	110.67	-16.7	92.1	114.3	107.0	7.26	15.739		
1,900.0	1,899.2	1,898.5	1,895.4	4.1	3.7	107.57	-11.7	97.0	117.3	109.6	7.70	15.243		
2,000.0	1,999.2	1,998.2	1,994.9	4.3	3.9	104.63	-6.8	101.9	120.7	112.6	8.13	14.842		
2,100.0	2,099.2	2,098.0	2,094.4	4.5	4.1	101.87	-1.9	106.8	124.4	115.8	8.57	14.519		
2,200.0	2,199.2	2,197.8	2,194.0	4.7	4.3	99.26	3.0	111.8	128.3	119.3	9.00	14.261		
2,300.0	2,299.2	2,297.5	2,293.5	4.9	4.5	96.82	7.9	116.7	132.5	123.1	9.43	14.055		
2,400.0	2,399.2	2,397.3	2,393.0	5.2	4.7	94.53	12.9	121.6	137.0	127.1	9.86	13.892		
2,500.0	2,499.2	2,497.0	2,492.5	5.4	4.9	92.38	17.8	126.5	141.6	131.3	10.29	13.766		
2,600.0	2,599.2	2,596.8	2,592.0	5.6	5.1	90.37	22.7	131.4	146.4	135.7	10.71	13.669		
2,700.0	2,699.2	2,696.5	2,691.5	5.8	5.4	88.50	27.6	136.4	151.4	140.3	11.14	13.596		
2,800.0	2,799.2	2,796.3	2,791.0	6.1	5.6	86.74	32.5	141.3	156.6	145.0	11.56	13.543		
2,900.0	2,899.2	2,896.1	2,890.5	6.3	5.8	85.10	37.5	146.2	161.8	149.8	11.98	13.507		
3,000.0	2,999.2	2,995.8	2,990.1	6.5	6.0	83.56	42.4	151.1	167.2	154.8	12.40	13.485		
3,100.0	3,099.2	3,095.6	3,089.6	6.7	6.2	82.12	47.3	156.0	172.7	159.9	12.82	13.475		
3,200.0	3,199.2	3,195.3	3,189.1	7.0	6.4	80.77	52.2	161.0	178.4	165.1	13.24	13.473 SF		
3,300.0	3,299.2	3,295.1	3,288.6	7.2	6.6	79.50	57.1	165.9	184.1	170.4	13.66	13.480		
3,400.0	3,399.2	3,394.8	3,388.1	7.4	6.8	78.31	62.1	170.8	189.9	175.8	14.07	13.492		
3,500.0	3,499.2	3,494.6	3,487.6	7.6	7.1	77.19	67.0	175.7	195.7	181.2	14.49	13.510		
3,600.0	3,599.2	3,594.4	3,587.1	7.9	7.3	76.13	71.9	180.6	201.7	186.8	14.90	13.533		
3,700.0	3,699.2	3,694.1	3,686.7	8.1	7.5	75.14	76.8	185.6	207.7	192.4	15.32	13.558		
3,800.0	3,799.2	3,793.9	3,786.2	8.3	7.7	74.20	81.7	190.5	213.8	198.0	15.73	13.587		
3,900.0	3,899.2	3,893.6	3,885.7	8.5	7.9	73.31	86.7	195.4	219.9	203.7	16.15	13.618		
4,000.0	3,999.2	3,993.4	3,985.2	8.7	8.1	72.48	91.6	200.3	226.0	209.5	16.56	13.650		
4,100.0	4,099.2	4,093.1	4,084.7	9.0	8.3	71.68	96.5	205.2	232.3	215.3	16.97	13.684		
4,200.0	4,199.2	4,192.9	4,184.2	9.2	8.5	70.93	101.4	210.2	238.5	221.1	17.38	13.719		
4,300.0	4,299.2	4,292.6	4,283.7	9.4	8.7	70.22	106.3	215.1	244.8	227.0	17.80	13.755		
4,400.0	4,399.2	4,392.4	4,383.2	9.6	9.0	69.54	111.3	220.0	251.1	232.9	18.21	13.792		
4,500.0	4,499.2	4,492.2	4,482.8	9.9	9.2	68.89	116.2	224.9	257.5	238.9	18.62	13.828		
4,600.0	4,599.2	4,591.9	4,582.3	10.1	9.4	68.28	121.1	229.8	263.9	244.9	19.03	13.865		
4,700.0	4,699.2	4,691.7	4,681.8	10.3	9.6	67.70	126.0	234.8	270.3	250.9	19.44	13.902		
4,800.0	4,799.2	4,791.4	4,781.3	10.5	9.8	67.14	131.0	239.7	276.8	256.9	19.86	13.939		
4,900.0	4,899.2	4,891.2	4,880.8	10.8	10.0	66.61	135.9	244.6	283.2	263.0	20.27	13.975		
5,000.0	4,999.2	5,000.4	4,989.8	11.0	10.2	66.18	140.0	248.8	288.3	267.6	20.68	13.941		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #27I-2213A
Project:	Weld County, CO	TVD Reference:	WELL @ 4773.0usft (Original Well Elev)
Reference Site:	S27-T10N-R58W	MD Reference:	WELL @ 4773.0usft (Original Well Elev)
Site Error:	0.0usft	North Reference:	True
Reference Well:	Razor #27I-2213A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0usft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S27-T10N-R58W - Razor #27I-2216B - HZ - Plan #2													Offset Site Error:	0.0 usft
Survey Program: 0-MWD													Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Total Uncertainty Axis	Separation Factor		
5,100.0	5,099.2	5,109.7	5,099.2	11.2	10.4	66.06	141.2	250.0	289.7	268.7	21.07	13.750		
5,129.3	5,128.5	5,139.1	5,128.5	11.3	10.4	66.06	141.2	250.0	289.7	268.5	21.18	13.677		
5,150.0	5,149.2	5,159.7	5,149.2	11.3	10.5	98.18	141.2	250.0	289.8	269.3	20.51	14.130		
5,200.0	5,199.0	5,209.5	5,199.0	11.4	10.5	98.96	141.2	250.0	290.4	269.7	20.76	13.988		
5,250.0	5,248.1	5,250.0	5,239.4	11.6	10.6	100.05	141.8	250.0	292.4	271.4	21.02	13.914		
5,300.0	5,296.1	5,290.5	5,279.8	11.7	10.7	101.08	145.2	250.5	297.1	275.8	21.28	13.962		
5,350.0	5,342.6	5,329.1	5,317.9	11.8	10.8	101.90	151.4	251.2	304.7	283.2	21.54	14.145		
5,400.0	5,387.2	5,367.6	5,355.3	12.0	11.0	102.51	160.3	252.3	315.1	293.3	21.80	14.455		
5,450.0	5,429.3	5,405.7	5,391.6	12.2	11.1	102.89	171.8	253.7	328.4	306.3	22.06	14.884		
5,500.0	5,468.7	5,443.4	5,426.5	12.4	11.3	103.00	185.7	255.3	344.3	321.9	22.34	15.414		
5,550.0	5,504.9	5,480.6	5,460.0	12.6	11.5	102.83	201.9	257.3	362.7	340.1	22.63	16.027		
5,600.0	5,537.7	5,517.2	5,491.7	12.9	11.7	102.35	220.1	259.5	383.5	360.5	22.96	16.706		
5,650.0	5,566.7	5,553.3	5,521.6	13.3	12.0	101.57	240.2	261.9	406.5	383.1	23.32	17.430		
5,700.0	5,591.7	5,588.9	5,549.6	13.7	12.2	100.50	261.9	264.5	431.4	407.6	23.76	18.155		
5,750.0	5,612.4	5,624.0	5,575.7	14.2	12.5	99.13	285.2	267.3	458.0	433.6	24.43	18.744		
5,800.0	5,628.6	5,658.6	5,599.9	14.8	12.8	97.50	309.8	270.3	486.2	461.0	25.20	19.292		

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #27I-2213A
Project:	Weld County, CO	TVD Reference:	WELL @ 4773.0usft (Original Well Elev)
Reference Site:	S27-T10N-R58W	MD Reference:	WELL @ 4773.0usft (Original Well Elev)
Site Error:	0.0usft	North Reference:	True
Reference Well:	Razor #27I-2213A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0usft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S27-T10N-R58W - Razor #27I-3413A - HZ - Plan #1													Offset Site Error:	0.0 usft
Survey Program: 0-ISCWSA MWD													Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Total Uncertainty Axis	Separation Factor	Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)						
0.0	0.0	0.0	0.0	0.0	0.0	-91.88	-1.1	-33.2	33.2					
100.0	100.0	100.0	100.0	0.1	0.1	-91.88	-1.1	-33.2	33.2	33.0	0.19	177.097		
200.0	200.0	200.0	200.0	0.3	0.3	-91.88	-1.1	-33.2	33.2	32.6	0.64	52.161		
300.0	300.0	300.0	300.0	0.5	0.5	-91.88	-1.1	-33.2	33.2	32.2	1.09	30.585		
400.0	400.0	400.0	400.0	0.8	0.8	-91.88	-1.1	-33.2	33.2	31.7	1.54	21.635		
500.0	500.0	500.0	500.0	1.0	1.0	-91.88	-1.1	-33.2	33.2	31.3	1.99	16.738		
600.0	600.0	600.0	600.0	1.2	1.2	-91.88	-1.1	-33.2	33.2	30.8	2.44	13.648		
700.0	700.0	700.0	700.0	1.4	1.4	-91.88	-1.1	-33.2	33.2	30.4	2.88	11.521		
800.0	800.0	800.0	800.0	1.7	1.7	-91.88	-1.1	-33.2	33.2	29.9	3.33	9.968		
900.0	900.0	900.0	900.0	1.9	1.9	-91.88	-1.1	-33.2	33.2	29.5	3.78	8.784		
1,000.0	1,000.0	1,000.0	1,000.0	2.1	2.1	-91.88	-1.1	-33.2	33.2	29.0	4.23	7.851		
1,100.0	1,100.0	1,100.0	1,100.0	2.3	2.3	-62.52	-1.1	-33.2	32.4	27.7	4.68	6.922		
1,200.0	1,199.8	1,199.8	1,199.8	2.6	2.6	-71.35	-1.1	-33.2	30.3	25.2	5.13	5.916		
1,300.0	1,299.6	1,299.6	1,299.6	2.8	2.8	-84.55	-1.1	-33.2	28.9	23.3	5.58	5.171		
1,339.4	1,338.9	1,338.9	1,338.9	2.9	2.9	-90.00	-1.1	-33.2	28.7	23.0	5.76	4.985 CC		
1,400.0	1,399.4	1,399.4	1,399.4	3.0	3.0	-98.35	-1.1	-33.2	29.0	23.0	6.04	4.807		
1,500.0	1,499.2	1,499.2	1,499.2	3.2	3.2	-108.21	-1.1	-33.2	30.3	23.8	6.47	4.673		
1,600.0	1,599.2	1,599.2	1,599.2	3.4	3.5	-143.35	-1.1	-33.2	30.8	24.0	6.88	4.485		
1,700.0	1,699.2	1,699.2	1,699.2	3.6	3.7	-143.35	-1.1	-33.2	30.8	23.5	7.30	4.225		
1,800.0	1,799.2	1,799.2	1,799.2	3.8	3.9	-143.35	-1.1	-33.2	30.8	23.1	7.75	3.981		
1,900.0	1,899.2	1,899.2	1,899.2	4.1	4.1	-143.35	-1.1	-33.2	30.8	22.7	8.19	3.764		
2,000.0	1,999.2	1,999.2	1,999.2	4.3	4.4	-143.35	-1.1	-33.2	30.8	22.2	8.64	3.570		
2,100.0	2,099.2	2,099.2	2,099.2	4.5	4.6	-143.35	-1.1	-33.2	30.8	21.8	9.09	3.394		
2,200.0	2,199.2	2,199.2	2,199.2	4.7	4.8	-143.35	-1.1	-33.2	30.8	21.3	9.54	3.235		
2,300.0	2,299.2	2,299.2	2,299.2	4.9	5.0	-143.35	-1.1	-33.2	30.8	20.9	9.98	3.090		
2,400.0	2,399.2	2,399.2	2,399.2	5.2	5.3	-143.35	-1.1	-33.2	30.8	20.4	10.43	2.957		
2,500.0	2,499.2	2,499.2	2,499.2	5.4	5.5	-143.35	-1.1	-33.2	30.8	20.0	10.88	2.835		
2,600.0	2,599.2	2,599.2	2,599.2	5.6	5.7	-143.35	-1.1	-33.2	30.8	19.5	11.33	2.723		
2,700.0	2,699.2	2,699.2	2,699.2	5.8	5.9	-143.35	-1.1	-33.2	30.8	19.1	11.77	2.619		
2,800.0	2,799.2	2,799.2	2,799.2	6.1	6.2	-143.35	-1.1	-33.2	30.8	18.6	12.22	2.523		
2,900.0	2,899.2	2,899.2	2,899.2	6.3	6.4	-143.35	-1.1	-33.2	30.8	18.2	12.67	2.434		
3,000.0	2,999.2	2,999.2	2,999.2	6.5	6.6	-143.35	-1.1	-33.2	30.8	17.7	13.12	2.351		
3,100.0	3,099.2	3,099.2	3,099.2	6.7	6.8	-143.35	-1.1	-33.2	30.8	17.3	13.57	2.273		
3,200.0	3,199.2	3,199.2	3,199.2	7.0	7.1	-143.35	-1.1	-33.2	30.8	16.8	14.02	2.200		
3,300.0	3,299.2	3,299.2	3,299.2	7.2	7.3	-143.35	-1.1	-33.2	30.8	16.4	14.47	2.132		
3,400.0	3,399.2	3,399.2	3,399.2	7.4	7.5	-143.35	-1.1	-33.2	30.8	15.9	14.91	2.068		
3,500.0	3,499.2	3,499.2	3,499.2	7.6	7.7	-143.35	-1.1	-33.2	30.8	15.5	15.36	2.008		
3,600.0	3,599.2	3,599.2	3,599.2	7.9	8.0	-143.35	-1.1	-33.2	30.8	15.0	15.81	1.951		
3,700.0	3,699.2	3,699.2	3,699.2	8.1	8.2	-143.35	-1.1	-33.2	30.8	14.6	16.26	1.897		
3,800.0	3,799.2	3,799.2	3,799.2	8.3	8.4	-143.35	-1.1	-33.2	30.8	14.1	16.71	1.846		
3,900.0	3,899.2	3,899.2	3,899.2	8.5	8.6	-143.35	-1.1	-33.2	30.8	13.7	17.16	1.798		
4,000.0	3,999.2	3,999.2	3,999.2	8.7	8.9	-143.35	-1.1	-33.2	30.8	13.2	17.61	1.752		
4,100.0	4,099.2	4,099.2	4,099.2	9.0	9.1	-143.35	-1.1	-33.2	30.8	12.8	18.06	1.708		
4,200.0	4,199.2	4,199.2	4,199.2	9.2	9.3	-143.35	-1.1	-33.2	30.8	12.3	18.51	1.667		
4,300.0	4,299.2	4,299.2	4,299.2	9.4	9.5	-143.35	-1.1	-33.2	30.8	11.9	18.95	1.627		
4,400.0	4,399.2	4,399.2	4,399.2	9.6	9.8	-143.35	-1.1	-33.2	30.8	11.4	19.40	1.590		
4,500.0	4,499.2	4,499.2	4,499.2	9.9	10.0	-143.35	-1.1	-33.2	30.8	11.0	19.85	1.554		
4,600.0	4,599.2	4,599.2	4,599.2	10.1	10.2	-143.35	-1.1	-33.2	30.8	10.5	20.30	1.519		
4,700.0	4,699.2	4,699.2	4,699.2	10.3	10.4	-143.35	-1.1	-33.2	30.8	10.1	20.75	1.486 Level 3		
4,800.0	4,799.2	4,799.2	4,799.2	10.5	10.7	-143.35	-1.1	-33.2	30.8	9.6	21.20	1.455 Level 3		
4,900.0	4,899.2	4,899.2	4,899.2	10.8	10.9	-143.35	-1.1	-33.2	30.8	9.2	21.65	1.425 Level 3		
5,000.0	4,999.2	4,999.2	4,999.2	11.0	11.1	-143.35	-1.1	-33.2	30.8	8.7	22.10	1.396 Level 3		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #27I-2213A
Project:	Weld County, CO	TVD Reference:	WELL @ 4773.0usft (Original Well Elev)
Reference Site:	S27-T10N-R58W	MD Reference:	WELL @ 4773.0usft (Original Well Elev)
Site Error:	0.0usft	North Reference:	True
Reference Well:	Razor #27I-2213A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0usft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S27-T10N-R58W - Razor #27I-3413A - HZ - Plan #1													Offset Site Error: 0.0 usft	
Survey Program: 0-ISCSWA MWD													Offset Well Error: 0.0 usft	
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft) +E/-W (usft)		Between Centres (usft)	Between Ellipses (usft)	Total Uncertainty Axis	Separation Factor		
5,100.0	5,099.2	5,099.2	5,099.2	11.2	11.3	-143.35	-1.1	-33.2	30.8	8.3	22.55	1.368	Level 3	
5,119.4	5,118.6	5,118.6	5,118.6	11.3	11.4	-143.35	-1.1	-33.2	30.8	8.2	22.63	1.363	Level 3	
5,129.3	5,128.5	5,128.0	5,128.0	11.3	11.4	-143.35	-1.1	-33.2	30.8	8.2	22.68	1.360	Level 3, ES, SF	
5,150.0	5,149.2	5,148.0	5,148.0	11.3	11.4	-112.12	-1.5	-33.3	31.4	8.6	22.76	1.379	Level 3	
5,200.0	5,199.0	5,194.5	5,194.3	11.4	11.5	-119.12	-5.1	-34.6	37.4	14.5	22.91	1.631		
5,250.0	5,248.1	5,238.2	5,237.4	11.6	11.6	-127.59	-12.1	-37.0	50.9	28.0	22.95	2.219		
5,300.0	5,296.1	5,278.0	5,275.9	11.7	11.7	-133.48	-21.4	-40.2	72.2	49.4	22.83	3.163		
5,350.0	5,342.6	5,312.9	5,309.0	11.8	11.7	-136.51	-31.8	-43.8	100.4	77.8	22.59	4.444		
5,400.0	5,387.2	5,342.5	5,336.5	12.0	11.8	-137.32	-42.2	-47.5	134.2	111.9	22.27	6.025		
5,450.0	5,429.3	5,366.9	5,358.6	12.2	11.8	-136.31	-52.0	-50.8	172.5	150.5	21.98	7.848		
5,500.0	5,468.7	5,386.4	5,375.9	12.4	11.9	-133.42	-60.4	-53.8	214.4	192.5	21.91	9.786		
5,550.0	5,504.9	5,400.0	5,387.8	12.6	11.9	-127.87	-66.7	-55.9	259.0	236.6	22.31	11.608		
5,600.0	5,537.7	5,412.2	5,398.3	12.9	11.9	-119.54	-72.6	-58.0	305.4	282.1	23.33	13.093		
5,650.0	5,566.7	5,419.5	5,404.5	13.3	11.9	-105.95	-76.2	-59.2	353.2	328.1	25.04	14.104		
5,700.0	5,591.7	5,423.5	5,407.9	13.7	11.9	-86.56	-78.2	-59.9	401.6	375.4	26.22	15.317		
5,750.0	5,612.4	5,424.8	5,409.0	14.2	11.9	-64.50	-78.8	-60.1	450.3	425.6	24.74	18.204		
5,800.0	5,628.6	5,423.5	5,407.9	14.8	11.9	-45.83	-78.2	-59.9	498.8	477.9	20.91	23.861		

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #271-2213A
Project:	Weld County, CO	TVD Reference:	WELL @ 4773.0usft (Original Well Elev)
Reference Site:	S27-T10N-R58W	MD Reference:	WELL @ 4773.0usft (Original Well Elev)
Site Error:	0.0usft	North Reference:	True
Reference Well:	Razor #271-2213A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0usft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S27-T10N-R58W - Razor #271-3414B - HZ - Plan #1													Offset Site Error:	0.0 usft
Survey Program: 0-ISCWSA MWD													Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Total Uncertainty Axis	Separation Factor	Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)						
0.0	0.0	0.0	0.0	0.0	0.0	180.00	-75.8	0.0	75.8					
100.0	100.0	100.0	100.0	0.1	0.1	180.00	-75.8	0.0	75.8	75.6	0.19	403.785		
200.0	200.0	200.0	200.0	0.3	0.3	180.00	-75.8	0.0	75.8	75.1	0.64	118.928		
300.0	300.0	300.0	300.0	0.5	0.5	180.00	-75.8	0.0	75.8	74.7	1.09	69.733		
400.0	400.0	400.0	400.0	0.8	0.8	180.00	-75.8	0.0	75.8	74.2	1.54	49.329		
500.0	500.0	500.0	500.0	1.0	1.0	180.00	-75.8	0.0	75.8	73.8	1.99	38.162		
600.0	600.0	600.0	600.0	1.2	1.2	180.00	-75.8	0.0	75.8	73.3	2.44	31.118		
700.0	700.0	700.0	700.0	1.4	1.4	180.00	-75.8	0.0	75.8	72.9	2.88	26.269		
800.0	800.0	800.0	800.0	1.7	1.7	180.00	-75.8	0.0	75.8	72.4	3.33	22.727		
900.0	900.0	900.0	900.0	1.9	1.9	180.00	-75.8	0.0	75.8	72.0	3.78	20.027		
1,000.0	1,000.0	1,000.0	1,000.0	2.1	2.1	180.00	-75.8	0.0	75.8	71.5	4.23	17.901 CC, ES		
1,100.0	1,100.0	1,100.0	1,100.0	2.3	2.3	-148.62	-75.8	0.0	77.3	72.6	4.68	16.507		
1,200.0	1,199.8	1,199.8	1,199.8	2.6	2.6	-150.49	-75.8	0.0	81.8	76.7	5.13	15.956		
1,300.0	1,299.6	1,299.6	1,299.6	2.8	2.8	-152.72	-75.8	0.0	87.9	82.3	5.57	15.774		
1,400.0	1,399.4	1,399.4	1,399.4	3.0	3.0	-154.67	-75.8	0.0	94.2	88.2	6.02	15.634		
1,500.0	1,499.2	1,499.2	1,499.2	3.2	3.2	-156.00	-75.8	0.0	98.9	92.5	6.45	15.333		
1,600.0	1,599.2	1,599.2	1,599.2	3.4	3.5	171.53	-75.8	0.0	100.5	93.7	6.87	14.638		
1,700.0	1,699.2	1,699.2	1,699.2	3.6	3.7	171.53	-75.8	0.0	100.5	93.2	7.29	13.787		
1,800.0	1,799.2	1,799.2	1,799.2	3.8	3.9	171.53	-75.8	0.0	100.5	92.8	7.74	12.991		
1,900.0	1,899.2	1,899.2	1,899.2	4.1	4.1	171.53	-75.8	0.0	100.5	92.3	8.19	12.281		
2,000.0	1,999.2	1,999.2	1,999.2	4.3	4.4	171.53	-75.8	0.0	100.5	91.9	8.63	11.644		
2,100.0	2,099.2	2,099.2	2,099.2	4.5	4.6	171.53	-75.8	0.0	100.5	91.5	9.08	11.070		
2,200.0	2,199.2	2,199.2	2,199.2	4.7	4.8	171.53	-75.8	0.0	100.5	91.0	9.53	10.550		
2,300.0	2,299.2	2,299.2	2,299.2	4.9	5.0	171.53	-75.8	0.0	100.5	90.6	9.98	10.076		
2,400.0	2,399.2	2,399.2	2,399.2	5.2	5.3	171.53	-75.8	0.0	100.5	90.1	10.43	9.643		
2,500.0	2,499.2	2,499.2	2,499.2	5.4	5.5	171.53	-75.8	0.0	100.5	89.7	10.87	9.246		
2,600.0	2,599.2	2,599.2	2,599.2	5.6	5.7	171.53	-75.8	0.0	100.5	89.2	11.32	8.880		
2,700.0	2,699.2	2,699.2	2,699.2	5.8	5.9	171.53	-75.8	0.0	100.5	88.8	11.77	8.541		
2,800.0	2,799.2	2,799.2	2,799.2	6.1	6.2	171.53	-75.8	0.0	100.5	88.3	12.22	8.228		
2,900.0	2,899.2	2,899.2	2,899.2	6.3	6.4	171.53	-75.8	0.0	100.5	87.9	12.67	7.936		
3,000.0	2,999.2	2,999.2	2,999.2	6.5	6.6	171.53	-75.8	0.0	100.5	87.4	13.12	7.665		
3,100.0	3,099.2	3,099.2	3,099.2	6.7	6.8	171.53	-75.8	0.0	100.5	87.0	13.56	7.411		
3,200.0	3,199.2	3,199.2	3,199.2	7.0	7.1	171.53	-75.8	0.0	100.5	86.5	14.01	7.174		
3,300.0	3,299.2	3,299.2	3,299.2	7.2	7.3	171.53	-75.8	0.0	100.5	86.1	14.46	6.951		
3,400.0	3,399.2	3,399.2	3,399.2	7.4	7.5	171.53	-75.8	0.0	100.5	85.6	14.91	6.742		
3,500.0	3,499.2	3,499.2	3,499.2	7.6	7.7	171.53	-75.8	0.0	100.5	85.2	15.36	6.545		
3,600.0	3,599.2	3,599.2	3,599.2	7.9	8.0	171.53	-75.8	0.0	100.5	84.7	15.81	6.359		
3,700.0	3,699.2	3,699.2	3,699.2	8.1	8.2	171.53	-75.8	0.0	100.5	84.3	16.26	6.184		
3,800.0	3,799.2	3,799.2	3,799.2	8.3	8.4	171.53	-75.8	0.0	100.5	83.8	16.71	6.018		
3,900.0	3,899.2	3,899.2	3,899.2	8.5	8.6	171.53	-75.8	0.0	100.5	83.4	17.16	5.860		
4,000.0	3,999.2	3,999.2	3,999.2	8.7	8.9	171.53	-75.8	0.0	100.5	82.9	17.60	5.711		
4,100.0	4,099.2	4,099.2	4,099.2	9.0	9.1	171.53	-75.8	0.0	100.5	82.5	18.05	5.568		
4,200.0	4,199.2	4,199.2	4,199.2	9.2	9.3	171.53	-75.8	0.0	100.5	82.0	18.50	5.433		
4,300.0	4,299.2	4,299.2	4,299.2	9.4	9.5	171.53	-75.8	0.0	100.5	81.6	18.95	5.305		
4,400.0	4,399.2	4,399.2	4,399.2	9.6	9.8	171.53	-75.8	0.0	100.5	81.1	19.40	5.182		
4,500.0	4,499.2	4,499.2	4,499.2	9.9	10.0	171.53	-75.8	0.0	100.5	80.7	19.85	5.065		
4,600.0	4,599.2	4,599.2	4,599.2	10.1	10.2	171.53	-75.8	0.0	100.5	80.2	20.30	4.952		
4,700.0	4,699.2	4,699.2	4,699.2	10.3	10.4	171.53	-75.8	0.0	100.5	79.8	20.75	4.845		
4,800.0	4,799.2	4,799.2	4,799.2	10.5	10.7	171.53	-75.8	0.0	100.5	79.3	21.20	4.743		
4,900.0	4,899.2	4,899.2	4,899.2	10.8	10.9	171.53	-75.8	0.0	100.5	78.9	21.65	4.644		
5,000.0	4,999.2	4,999.2	4,999.2	11.0	11.1	171.53	-75.8	0.0	100.5	78.4	22.10	4.550		
5,100.0	5,099.2	5,099.2	5,099.2	11.2	11.3	171.53	-75.8	0.0	100.5	78.0	22.55	4.459		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #27I-2213A
Project:	Weld County, CO	TVD Reference:	WELL @ 4773.0usft (Original Well Elev)
Reference Site:	S27-T10N-R58W	MD Reference:	WELL @ 4773.0usft (Original Well Elev)
Site Error:	0.0usft	North Reference:	True
Reference Well:	Razor #27I-2213A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0usft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S27-T10N-R58W - Razor #27I-3414B - HZ - Plan #1													Offset Site Error:	0.0 usft
Survey Program: 0-ISCSWA MWD													Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis			Distance					Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Total Uncertainty Axis	Separation Factor		
5,129.3	5,128.5	5,128.5	5,128.5	11.3	11.4	171.53	-75.8	0.0	100.5	77.9	22.68	4.433 SF		
5,150.0	5,149.2	5,149.2	5,149.2	11.3	11.4	-156.50	-75.8	0.0	100.9	78.2	22.75	4.435		
5,200.0	5,199.0	5,199.0	5,199.0	11.4	11.6	-157.28	-75.8	0.0	104.9	82.1	22.83	4.597		
5,250.0	5,248.1	5,242.2	5,242.2	11.6	11.6	-158.40	-76.5	0.0	114.3	91.6	22.71	5.032		
5,300.0	5,296.1	5,280.2	5,280.0	11.7	11.7	-159.27	-79.9	0.2	131.4	109.0	22.40	5.866		
5,350.0	5,342.6	5,314.4	5,313.8	11.8	11.8	-159.72	-85.2	0.4	155.8	133.9	21.92	7.109		
5,400.0	5,387.2	5,350.0	5,348.5	12.0	11.8	-159.90	-93.2	0.7	186.7	165.4	21.29	8.771		
5,450.0	5,429.3	5,369.0	5,366.7	12.2	11.9	-158.87	-98.4	0.9	222.6	202.1	20.54	10.839		
5,500.0	5,468.7	5,389.1	5,385.9	12.4	11.9	-157.29	-104.6	1.1	263.0	243.2	19.76	13.311		
5,550.0	5,504.9	5,400.0	5,396.1	12.6	11.9	-154.02	-108.3	1.2	306.7	287.6	19.17	15.997		
5,600.0	5,537.7	5,416.3	5,411.3	12.9	12.0	-149.62	-114.2	1.5	352.8	333.9	18.95	18.617		
5,650.0	5,566.7	5,424.1	5,418.6	13.3	12.0	-140.57	-117.2	1.6	400.7	380.8	19.98	20.056		
5,700.0	5,591.7	5,428.7	5,422.8	13.7	12.0	-121.88	-119.0	1.7	449.7	426.3	23.49	19.148		
5,750.0	5,612.4	5,430.4	5,424.3	14.2	12.0	-85.36	-119.7	1.7	499.3	472.4	26.90	18.558		

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #271-2213A
Project:	Weld County, CO	TVD Reference:	WELL @ 4773.0usft (Original Well Elev)
Reference Site:	S27-T10N-R58W	MD Reference:	WELL @ 4773.0usft (Original Well Elev)
Site Error:	0.0usft	North Reference:	True
Reference Well:	Razor #271-2213A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0usft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S27-T10N-R58W - Razor #271-3415A - HZ - Plan #1													Offset Site Error:	0.0 usft
Survey Program: 0-ISCWSA MWD													Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Total Uncertainty Axis	Separation Factor	Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)						
0.0	0.0	0.0	0.0	0.0	0.0	91.92	-1.1	32.9	33.0					
100.0	100.0	100.0	100.0	0.1	0.1	91.92	-1.1	32.9	33.0	32.8	0.19	175.625		
200.0	200.0	200.0	200.0	0.3	0.3	91.92	-1.1	32.9	33.0	32.3	0.64	51.727		
300.0	300.0	300.0	300.0	0.5	0.5	91.92	-1.1	32.9	33.0	31.9	1.09	30.330		
400.0	400.0	400.0	400.0	0.8	0.8	91.92	-1.1	32.9	33.0	31.4	1.54	21.455		
500.0	500.0	500.0	500.0	1.0	1.0	91.92	-1.1	32.9	33.0	31.0	1.99	16.598		
600.0	600.0	600.0	600.0	1.2	1.2	91.92	-1.1	32.9	33.0	30.5	2.44	13.535		
700.0	700.0	700.0	700.0	1.4	1.4	91.92	-1.1	32.9	33.0	30.1	2.88	11.426		
800.0	800.0	800.0	800.0	1.7	1.7	91.92	-1.1	32.9	33.0	29.6	3.33	9.885		
900.0	900.0	900.0	900.0	1.9	1.9	91.92	-1.1	32.9	33.0	29.2	3.78	8.711		
1,000.0	1,000.0	1,000.0	1,000.0	2.1	2.1	91.92	-1.1	32.9	33.0	28.7	4.23	7.786 CC, ES		
1,100.0	1,100.0	1,100.0	1,100.0	2.3	2.3	126.40	-1.1	32.9	34.0	29.3	4.68	7.258		
1,200.0	1,199.8	1,199.8	1,199.8	2.6	2.6	132.82	-1.1	32.9	37.3	32.2	5.12	7.284		
1,300.0	1,299.6	1,299.6	1,299.6	2.8	2.8	139.75	-1.1	32.9	42.4	36.8	5.57	7.609		
1,400.0	1,399.4	1,399.4	1,399.4	3.0	3.0	145.15	-1.1	32.9	47.9	41.9	6.02	7.964		
1,500.0	1,499.2	1,499.2	1,499.2	3.2	3.2	148.47	-1.1	32.9	52.3	45.8	6.44	8.115		
1,600.0	1,599.2	1,599.2	1,599.2	3.4	3.5	117.41	-1.1	32.9	53.8	46.9	6.85	7.858		
1,700.0	1,699.2	1,699.2	1,699.2	3.6	3.7	117.41	-1.1	32.9	53.8	46.5	7.27	7.399		
1,800.0	1,799.2	1,799.2	1,799.2	3.8	3.9	117.41	-1.1	32.9	53.8	46.1	7.72	6.969		
1,900.0	1,899.2	1,899.2	1,899.2	4.1	4.1	117.41	-1.1	32.9	53.8	45.6	8.17	6.587		
2,000.0	1,999.2	1,999.2	1,999.2	4.3	4.4	117.41	-1.1	32.9	53.8	45.2	8.61	6.244		
2,100.0	2,099.2	2,099.2	2,099.2	4.5	4.6	117.41	-1.1	32.9	53.8	44.7	9.06	5.935		
2,200.0	2,199.2	2,199.2	2,199.2	4.7	4.8	117.41	-1.1	32.9	53.8	44.3	9.51	5.655		
2,300.0	2,299.2	2,299.2	2,299.2	4.9	5.0	117.41	-1.1	32.9	53.8	43.8	9.96	5.401		
2,400.0	2,399.2	2,399.2	2,399.2	5.2	5.3	117.41	-1.1	32.9	53.8	43.4	10.41	5.168		
2,500.0	2,499.2	2,499.2	2,499.2	5.4	5.5	117.41	-1.1	32.9	53.8	42.9	10.86	4.954		
2,600.0	2,599.2	2,599.2	2,599.2	5.6	5.7	117.41	-1.1	32.9	53.8	42.5	11.31	4.758		
2,700.0	2,699.2	2,699.2	2,699.2	5.8	5.9	117.41	-1.1	32.9	53.8	42.0	11.76	4.576		
2,800.0	2,799.2	2,799.2	2,799.2	6.1	6.2	117.41	-1.1	32.9	53.8	41.6	12.20	4.408		
2,900.0	2,899.2	2,899.2	2,899.2	6.3	6.4	117.41	-1.1	32.9	53.8	41.1	12.65	4.251		
3,000.0	2,999.2	2,999.2	2,999.2	6.5	6.6	117.41	-1.1	32.9	53.8	40.7	13.10	4.105		
3,100.0	3,099.2	3,099.2	3,099.2	6.7	6.8	117.41	-1.1	32.9	53.8	40.2	13.55	3.969		
3,200.0	3,199.2	3,199.2	3,199.2	7.0	7.1	117.41	-1.1	32.9	53.8	39.8	14.00	3.842		
3,300.0	3,299.2	3,299.2	3,299.2	7.2	7.3	117.41	-1.1	32.9	53.8	39.3	14.45	3.723		
3,400.0	3,399.2	3,399.2	3,399.2	7.4	7.5	117.41	-1.1	32.9	53.8	38.9	14.90	3.610		
3,500.0	3,499.2	3,499.2	3,499.2	7.6	7.7	117.41	-1.1	32.9	53.8	38.4	15.35	3.505		
3,600.0	3,599.2	3,599.2	3,599.2	7.9	8.0	117.41	-1.1	32.9	53.8	38.0	15.80	3.405		
3,700.0	3,699.2	3,699.2	3,699.2	8.1	8.2	117.41	-1.1	32.9	53.8	37.5	16.25	3.311		
3,800.0	3,799.2	3,799.2	3,799.2	8.3	8.4	117.41	-1.1	32.9	53.8	37.1	16.69	3.222		
3,900.0	3,899.2	3,899.2	3,899.2	8.5	8.6	117.41	-1.1	32.9	53.8	36.6	17.14	3.138		
4,000.0	3,999.2	3,999.2	3,999.2	8.7	8.9	117.41	-1.1	32.9	53.8	36.2	17.59	3.057		
4,100.0	4,099.2	4,099.2	4,099.2	9.0	9.1	117.41	-1.1	32.9	53.8	35.7	18.04	2.981		
4,200.0	4,199.2	4,199.2	4,199.2	9.2	9.3	117.41	-1.1	32.9	53.8	35.3	18.49	2.909		
4,300.0	4,299.2	4,299.2	4,299.2	9.4	9.5	117.41	-1.1	32.9	53.8	34.8	18.94	2.840		
4,400.0	4,399.2	4,399.2	4,399.2	9.6	9.8	117.41	-1.1	32.9	53.8	34.4	19.39	2.774		
4,500.0	4,499.2	4,499.2	4,499.2	9.9	10.0	117.41	-1.1	32.9	53.8	33.9	19.84	2.711		
4,600.0	4,599.2	4,599.2	4,599.2	10.1	10.2	117.41	-1.1	32.9	53.8	33.5	20.29	2.651		
4,700.0	4,699.2	4,699.2	4,699.2	10.3	10.4	117.41	-1.1	32.9	53.8	33.1	20.74	2.594		
4,800.0	4,799.2	4,799.2	4,799.2	10.5	10.7	117.41	-1.1	32.9	53.8	32.6	21.19	2.539		
4,900.0	4,899.2	4,899.2	4,899.2	10.8	10.9	117.41	-1.1	32.9	53.8	32.2	21.64	2.486		
5,000.0	4,999.2	4,999.2	4,999.2	11.0	11.1	117.41	-1.1	32.9	53.8	31.7	22.09	2.435		
5,100.0	5,099.2	5,099.2	5,099.2	11.2	11.3	117.41	-1.1	32.9	53.8	31.3	22.54	2.387		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #27I-2213A
Project:	Weld County, CO	TVD Reference:	WELL @ 4773.0usft (Original Well Elev)
Reference Site:	S27-T10N-R58W	MD Reference:	WELL @ 4773.0usft (Original Well Elev)
Site Error:	0.0usft	North Reference:	True
Reference Well:	Razor #27I-2213A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0usft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S27-T10N-R58W - Razor #27I-3415A - HZ - Plan #1												Offset Site Error:	0.0 usft
Survey Program: 0-ISCSWA MWD												Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis			Distance				Total	Separation	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Uncertainty Axis	Factor	
5,119.4	5,118.6	5,118.6	5,118.6	11.3	11.4	117.41	-1.1	32.9	53.8	31.2	22.62	2.378	
5,129.3	5,128.5	5,128.0	5,128.0	11.3	11.4	117.41	-1.1	32.9	53.8	31.1	22.67	2.373 SF	
5,150.0	5,149.2	5,147.6	5,147.6	11.3	11.4	149.88	-1.4	33.1	54.4	31.7	22.74	2.395	
5,200.0	5,199.0	5,193.0	5,192.8	11.4	11.5	153.69	-4.9	34.4	61.5	38.7	22.79	2.698	
5,250.0	5,248.1	5,235.3	5,234.5	11.6	11.6	159.06	-11.4	36.9	76.6	54.0	22.64	3.385	
5,300.0	5,296.1	5,273.0	5,271.1	11.7	11.7	163.71	-19.8	40.2	99.8	77.6	22.28	4.482	
5,350.0	5,342.6	5,305.2	5,301.8	11.8	11.7	166.99	-28.9	43.8	130.2	108.5	21.70	5.999	
5,400.0	5,387.2	5,331.6	5,326.5	12.0	11.8	169.05	-37.7	47.2	166.4	145.5	20.94	7.951	
5,450.0	5,429.3	5,350.0	5,343.3	12.2	11.8	169.82	-44.5	49.8	207.3	187.3	19.99	10.370	
5,500.0	5,468.7	5,368.3	5,359.8	12.4	11.8	170.30	-51.8	52.7	251.6	232.7	18.89	13.319	
5,550.0	5,504.9	5,379.4	5,369.8	12.6	11.9	169.33	-56.6	54.5	298.5	280.8	17.71	16.852	
5,600.0	5,537.7	5,386.6	5,376.1	12.9	11.9	166.09	-59.7	55.7	347.0	330.4	16.63	20.861	
5,650.0	5,566.7	5,400.0	5,387.8	13.3	11.9	160.63	-65.8	58.1	396.7	380.7	16.01	24.783	
5,700.0	5,591.7	5,400.0	5,387.8	13.7	11.9	91.49	-65.8	58.1	446.6	421.0	25.62	17.429	
5,750.0	5,612.4	5,400.0	5,387.8	14.2	11.9	17.73	-65.8	58.1	496.5	482.9	13.57	36.593	

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #27I-2213A
Project:	Weld County, CO	TVD Reference:	WELL @ 4773.0usft (Original Well Elev)
Reference Site:	S27-T10N-R58W	MD Reference:	WELL @ 4773.0usft (Original Well Elev)
Site Error:	0.0usft	North Reference:	True
Reference Well:	Razor #27I-2213A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0usft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S27-T10N-R58W - Razor #27I-3416B - HZ - Plan #2													Offset Site Error: 0.0 usft	
Survey Program: 0-ISCWSA MWD													Offset Well Error: 0.0 usft	
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	138.88	-75.8	66.2	100.6					
100.0	100.0	100.0	100.0	0.1	0.1	138.88	-75.8	66.2	100.6	100.4	0.19	536.101		
200.0	200.0	200.0	200.0	0.3	0.3	138.88	-75.8	66.2	100.6	100.0	0.64	157.899		
300.0	300.0	300.0	300.0	0.5	0.5	138.88	-75.8	66.2	100.6	99.5	1.09	92.584		
400.0	400.0	400.0	400.0	0.8	0.8	138.88	-75.8	66.2	100.6	99.1	1.54	65.493		
500.0	500.0	500.0	500.0	1.0	1.0	138.88	-75.8	66.2	100.6	98.6	1.99	50.667	CC, ES	
600.0	600.0	596.7	596.7	1.2	1.2	138.59	-76.6	67.6	102.2	99.8	2.41	42.415		
700.0	700.0	693.3	693.1	1.4	1.4	137.76	-79.1	71.8	107.0	104.2	2.83	37.833		
800.0	800.0	792.8	792.4	1.7	1.6	136.70	-82.5	77.8	113.7	110.4	3.27	34.813		
900.0	900.0	892.5	891.9	1.9	1.8	135.75	-86.0	83.8	120.4	116.7	3.71	32.459		
1,000.0	1,000.0	992.3	991.4	2.1	2.1	134.90	-89.5	89.8	127.1	123.0	4.16	30.574		
1,100.0	1,100.0	1,091.9	1,090.8	2.3	2.3	166.32	-93.0	95.9	135.6	131.0	4.57	29.663		
1,200.0	1,199.8	1,191.2	1,189.9	2.6	2.6	166.09	-96.5	101.8	147.4	142.4	5.01	29.442		
1,300.0	1,299.6	1,290.3	1,288.7	2.8	2.8	166.08	-100.0	107.8	160.9	155.5	5.44	29.554		
1,400.0	1,399.4	1,389.4	1,387.5	3.0	3.1	166.08	-103.4	113.8	174.4	168.5	5.89	29.634		
1,500.0	1,499.2	1,488.7	1,486.6	3.2	3.3	166.00	-106.9	119.8	186.2	179.9	6.31	29.512		
1,600.0	1,599.2	1,588.3	1,586.0	3.4	3.6	133.63	-110.4	125.8	194.7	187.9	6.82	28.536		
1,700.0	1,699.2	1,688.1	1,685.5	3.6	3.8	133.16	-113.9	131.8	201.5	194.2	7.26	27.757		
1,800.0	1,799.2	1,787.8	1,785.0	3.8	4.1	132.73	-117.4	137.9	208.3	200.6	7.72	26.985		
1,900.0	1,899.2	1,887.6	1,884.5	4.1	4.3	132.32	-120.8	143.9	215.1	206.9	8.18	26.300		
2,000.0	1,999.2	1,987.3	1,984.0	4.3	4.6	131.94	-124.3	149.9	221.9	213.3	8.64	25.688		
2,100.0	2,099.2	2,087.1	2,083.5	4.5	4.8	131.58	-127.8	155.9	228.8	219.7	9.10	25.138		
2,200.0	2,199.2	2,186.8	2,183.1	4.7	5.1	131.25	-131.3	161.9	235.6	226.1	9.56	24.642		
2,300.0	2,299.2	2,286.6	2,282.6	4.9	5.4	130.93	-134.8	168.0	242.5	232.4	10.02	24.191		
2,400.0	2,399.2	2,386.4	2,382.1	5.2	5.6	130.63	-138.3	174.0	249.3	238.8	10.48	23.780		
2,500.0	2,499.2	2,486.1	2,481.6	5.4	5.9	130.34	-141.8	180.0	256.2	245.2	10.95	23.405		
2,600.0	2,599.2	2,585.9	2,581.1	5.6	6.1	130.07	-145.3	186.0	263.0	251.6	11.41	23.060		
2,700.0	2,699.2	2,685.6	2,680.6	5.8	6.4	129.81	-148.8	192.0	269.9	258.1	11.87	22.742		
2,800.0	2,799.2	2,785.4	2,780.1	6.1	6.7	129.57	-152.3	198.1	276.8	264.5	12.33	22.448		
2,900.0	2,899.2	2,885.1	2,879.7	6.3	6.9	129.34	-155.7	204.1	283.7	270.9	12.79	22.176		
3,000.0	2,999.2	2,984.9	2,979.2	6.5	7.2	129.12	-159.2	210.1	290.6	277.3	13.25	21.923		
3,100.0	3,099.2	3,084.7	3,078.7	6.7	7.4	128.91	-162.7	216.1	297.5	283.7	13.72	21.687		
3,200.0	3,199.2	3,184.4	3,178.2	7.0	7.7	128.71	-166.2	222.1	304.4	290.2	14.18	21.467		
3,300.0	3,299.2	3,284.2	3,277.7	7.2	8.0	128.51	-169.7	228.2	311.3	296.6	14.64	21.261		
3,400.0	3,399.2	3,383.9	3,377.2	7.4	8.2	128.33	-173.2	234.2	318.2	303.1	15.10	21.068		
3,500.0	3,499.2	3,483.7	3,476.7	7.6	8.5	128.15	-176.7	240.2	325.1	309.5	15.56	20.886		
3,600.0	3,599.2	3,583.4	3,576.2	7.9	8.7	127.99	-180.2	246.2	332.0	315.9	16.03	20.715		
3,700.0	3,699.2	3,683.2	3,675.8	8.1	9.0	127.82	-183.7	252.2	338.9	322.4	16.49	20.554		
3,800.0	3,799.2	3,782.9	3,775.3	8.3	9.3	127.67	-187.2	258.3	345.8	328.8	16.95	20.402		
3,900.0	3,899.2	3,882.7	3,874.8	8.5	9.5	127.52	-190.6	264.3	352.7	335.3	17.41	20.258		
4,000.0	3,999.2	3,982.5	3,974.3	8.7	9.8	127.38	-194.1	270.3	359.6	341.8	17.87	20.121		
4,100.0	4,099.2	4,082.2	4,073.8	9.0	10.1	127.24	-197.6	276.3	366.6	348.2	18.34	19.992		
4,200.0	4,199.2	4,182.0	4,173.3	9.2	10.3	127.10	-201.1	282.3	373.5	354.7	18.80	19.869		
4,300.0	4,299.2	4,281.7	4,272.8	9.4	10.6	126.98	-204.6	288.4	380.4	361.1	19.26	19.752		
4,400.0	4,399.2	4,381.5	4,372.4	9.6	10.8	126.85	-208.1	294.4	387.3	367.6	19.72	19.640		
4,500.0	4,499.2	4,481.2	4,471.9	9.9	11.1	126.73	-211.6	300.4	394.3	374.1	20.18	19.534		
4,600.0	4,599.2	4,581.0	4,571.4	10.1	11.4	126.62	-215.1	306.4	401.2	380.5	20.64	19.433		
4,700.0	4,699.2	4,680.8	4,670.9	10.3	11.6	126.51	-218.6	312.4	408.1	387.0	21.11	19.336		
4,800.0	4,799.2	4,780.5	4,770.4	10.5	11.9	126.40	-222.1	318.5	415.1	393.5	21.57	19.243		
4,900.0	4,899.2	4,880.3	4,869.9	10.8	12.1	126.30	-225.5	324.5	422.0	400.0	22.03	19.154		
5,000.0	4,999.2	4,994.0	4,983.5	11.0	12.4	126.20	-228.7	330.0	427.6	405.1	22.50	19.008		
5,100.0	5,099.2	5,109.7	5,099.2	11.2	12.6	126.18	-229.7	331.7	429.3	406.3	22.94	18.715		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #27I-2213A
Project:	Weld County, CO	TVD Reference:	WELL @ 4773.0usft (Original Well Elev)
Reference Site:	S27-T10N-R58W	MD Reference:	WELL @ 4773.0usft (Original Well Elev)
Site Error:	0.0usft	North Reference:	True
Reference Well:	Razor #27I-2213A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0usft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S27-T10N-R58W - Razor #27I-3416B - HZ - Plan #2													Offset Site Error:	0.0 usft
Survey Program: 0-ISCSWA MWD													Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis			Distance					Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Total Uncertainty Axis	Separation Factor		
5,129.3	5,128.5	5,139.1	5,128.5	11.3	12.7	126.18	-229.7	331.7	429.3	406.2	23.06	18.616 SF		
5,150.0	5,149.2	5,159.7	5,149.2	11.3	12.7	158.23	-229.7	331.7	429.7	407.0	22.66	18.963		
5,200.0	5,199.0	5,209.5	5,199.0	11.4	12.8	158.28	-229.7	331.7	433.7	411.1	22.66	19.144		
5,250.0	5,248.1	5,250.0	5,239.4	11.6	12.9	158.32	-230.3	331.8	442.8	420.3	22.47	19.704		
5,300.0	5,296.1	5,273.5	5,262.9	11.7	12.9	158.12	-231.9	332.3	458.1	436.0	22.10	20.732		
5,350.0	5,342.6	5,300.0	5,289.2	11.8	13.0	157.89	-234.9	333.0	479.6	458.0	21.57	22.228		

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #27I-2213A
Project:	Weld County, CO	TVD Reference:	WELL @ 4773.0usft (Original Well Elev)
Reference Site:	S27-T10N-R58W	MD Reference:	WELL @ 4773.0usft (Original Well Elev)
Site Error:	0.0usft	North Reference:	True
Reference Well:	Razor #27I-2213A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0usft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S27-T10N-R58W - Razor #27J-2212B - HZ - Plan #2												Offset Site Error:	0.0 usft
Survey Program: 0-ISCWSA MWD												Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis		Distance							
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Total Uncertainty Axis	Separation Factor	Warning
6,300.0	5,649.4	6,453.4	5,753.4	22.2	22.4	-102.82	806.8	-916.1	477.0	432.9	44.12	10.812	
6,400.0	5,649.4	6,528.4	5,753.3	23.8	23.5	-103.41	881.7	-913.2	440.1	393.0	47.12	9.339	
6,500.0	5,649.4	6,615.8	5,753.3	25.5	24.8	-104.06	969.1	-912.8	411.2	361.0	50.26	8.181	
6,600.0	5,649.4	6,712.8	5,753.3	27.2	26.3	-104.74	1,066.1	-912.8	387.8	334.3	53.48	7.251	
6,700.0	5,649.4	6,811.0	5,753.3	28.8	27.8	-105.34	1,164.3	-912.8	369.4	312.7	56.67	6.518	
6,800.0	5,649.4	6,910.0	5,753.3	30.4	29.5	-105.82	1,263.3	-912.8	356.0	296.2	59.79	5.953	
6,900.0	5,649.3	7,009.6	5,753.3	32.0	31.1	-106.14	1,362.9	-912.8	347.6	284.8	62.84	5.532	
7,000.0	5,649.3	7,109.5	5,753.3	33.6	32.8	-106.27	1,462.8	-912.7	344.3	278.5	65.80	5.232	
7,015.9	5,649.3	7,125.5	5,753.3	33.9	33.1	-106.28	1,478.8	-912.7	344.2	278.0	66.26	5.195	
7,100.0	5,649.3	7,209.5	5,753.3	35.2	34.5	-106.28	1,562.8	-912.7	344.2	275.2	69.01	4.988	
7,200.0	5,649.3	7,309.5	5,753.3	36.7	36.3	-106.28	1,662.8	-912.7	344.2	271.9	72.27	4.763	
7,300.0	5,649.3	7,409.5	5,753.3	38.3	38.0	-106.28	1,762.8	-912.7	344.2	268.6	75.58	4.554	
7,400.0	5,649.3	7,509.5	5,753.3	39.9	39.8	-106.28	1,862.8	-912.7	344.2	265.3	78.93	4.361	
7,500.0	5,649.3	7,609.5	5,753.3	41.5	41.6	-106.28	1,962.8	-912.7	344.2	261.9	82.30	4.182	
7,600.0	5,649.3	7,709.5	5,753.3	43.2	43.3	-106.28	2,062.8	-912.7	344.2	258.5	85.71	4.016	
7,700.0	5,649.3	7,809.5	5,753.3	44.8	45.2	-106.28	2,162.8	-912.7	344.2	255.0	89.15	3.861	
7,800.0	5,649.3	7,909.5	5,753.3	46.5	47.0	-106.28	2,262.8	-912.6	344.2	251.6	92.60	3.717	
7,900.0	5,649.3	8,009.5	5,753.3	48.2	48.8	-106.28	2,362.8	-912.6	344.2	248.1	96.08	3.582	
8,000.0	5,649.3	8,109.5	5,753.3	49.9	50.6	-106.28	2,462.8	-912.6	344.2	244.6	99.57	3.456	
8,100.0	5,649.3	8,209.5	5,753.3	51.7	52.5	-106.28	2,562.8	-912.6	344.1	241.1	103.08	3.339	
8,200.0	5,649.3	8,309.5	5,753.3	53.4	54.3	-106.28	2,662.8	-912.6	344.1	237.5	106.60	3.228	
8,300.0	5,649.3	8,409.5	5,753.3	55.2	56.1	-106.28	2,762.8	-912.6	344.1	234.0	110.14	3.124	
8,400.0	5,649.3	8,509.5	5,753.3	57.0	58.0	-106.28	2,862.8	-912.6	344.1	230.4	113.69	3.027	
8,500.0	5,649.3	8,609.5	5,753.2	58.7	59.8	-106.28	2,962.8	-912.5	344.1	226.9	117.25	2.935	
8,600.0	5,649.3	8,709.5	5,753.2	60.5	61.7	-106.28	3,062.8	-912.5	344.1	223.3	120.81	2.848	
8,700.0	5,649.3	8,809.5	5,753.2	62.3	63.6	-106.28	3,162.8	-912.5	344.1	219.7	124.39	2.766	
8,800.0	5,649.3	8,909.5	5,753.2	64.1	65.4	-106.28	3,262.8	-912.5	344.1	216.1	127.98	2.689	
8,900.0	5,649.2	9,009.5	5,753.2	65.9	67.3	-106.28	3,362.8	-912.5	344.1	212.5	131.57	2.615	
9,000.0	5,649.2	9,109.5	5,753.2	67.8	69.2	-106.29	3,462.8	-912.5	344.1	208.9	135.17	2.546	
9,100.0	5,649.2	9,209.5	5,753.2	69.6	71.1	-106.29	3,562.8	-912.5	344.1	205.3	138.77	2.479	
9,200.0	5,649.2	9,309.5	5,753.2	71.4	72.9	-106.29	3,662.8	-912.4	344.1	201.7	142.38	2.416	
9,300.0	5,649.2	9,409.5	5,753.2	73.2	74.8	-106.29	3,762.8	-912.4	344.0	198.1	146.00	2.357	
9,400.0	5,649.2	9,509.5	5,753.2	75.1	76.7	-106.29	3,862.8	-912.4	344.0	194.4	149.62	2.299	
9,500.0	5,649.2	9,609.5	5,753.2	76.9	78.6	-106.29	3,962.8	-912.4	344.0	190.8	153.24	2.245	
9,600.0	5,649.2	9,709.5	5,753.2	78.8	80.5	-106.29	4,062.8	-912.4	344.0	187.2	156.87	2.193	
9,700.0	5,649.2	9,809.5	5,753.2	80.6	82.4	-106.29	4,162.8	-912.4	344.0	183.5	160.50	2.143	
9,800.0	5,649.2	9,909.5	5,753.2	82.5	84.2	-106.29	4,262.8	-912.4	344.0	179.9	164.14	2.096	
9,900.0	5,649.2	10,009.5	5,753.2	84.3	86.1	-106.29	4,362.8	-912.4	344.0	176.2	167.78	2.050	
10,000.0	5,649.2	10,109.5	5,753.2	86.2	88.0	-106.29	4,462.8	-912.3	344.0	172.6	171.42	2.007	
10,100.0	5,649.2	10,209.5	5,753.2	88.0	89.9	-106.29	4,562.8	-912.3	344.0	168.9	175.07	1.965	
10,200.0	5,649.2	10,309.5	5,753.2	89.9	91.8	-106.29	4,662.8	-912.3	344.0	165.3	178.72	1.925	
10,300.0	5,649.2	10,409.5	5,753.2	91.8	93.7	-106.29	4,762.8	-912.3	344.0	161.6	182.37	1.886	
10,400.0	5,649.2	10,509.5	5,753.2	93.6	95.6	-106.29	4,862.8	-912.3	344.0	157.9	186.02	1.849	
10,500.0	5,649.2	10,609.5	5,753.2	95.5	97.5	-106.29	4,962.8	-912.3	344.0	154.3	189.68	1.813	
10,600.0	5,649.2	10,709.5	5,753.1	97.4	99.4	-106.29	5,062.8	-912.3	343.9	150.6	193.33	1.779	
10,700.0	5,649.2	10,809.5	5,753.1	99.2	101.3	-106.29	5,162.8	-912.2	343.9	146.9	196.99	1.746	
10,800.0	5,649.1	10,909.5	5,753.1	101.1	103.2	-106.29	5,262.8	-912.2	343.9	143.3	200.66	1.714	
10,900.0	5,649.1	11,009.5	5,753.1	103.0	105.1	-106.29	5,362.8	-912.2	343.9	139.6	204.32	1.683	
11,000.0	5,649.1	11,109.5	5,753.1	104.9	107.0	-106.29	5,462.8	-912.2	343.9	135.9	207.98	1.654	
11,100.0	5,649.1	11,209.5	5,753.1	106.8	108.9	-106.29	5,562.8	-912.2	343.9	132.3	211.65	1.625	
11,200.0	5,649.1	11,309.5	5,753.1	108.6	110.8	-106.30	5,662.8	-912.2	343.9	128.6	215.32	1.597	
11,300.0	5,649.1	11,409.5	5,753.1	110.5	112.7	-106.30	5,762.8	-912.2	343.9	124.9	218.99	1.570	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	Whiting Petroleum Corporation	Local Co-ordinate Reference:	Well Razor #27I-2213A
Project:	Weld County, CO	TVD Reference:	WELL @ 4773.0usft (Original Well Elev)
Reference Site:	S27-T10N-R58W	MD Reference:	WELL @ 4773.0usft (Original Well Elev)
Site Error:	0.0usft	North Reference:	True
Reference Well:	Razor #27I-2213A	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0usft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Offset Design S27-T10N-R58W - Razor #27J-2212B - HZ - Plan #2													Offset Site Error:	0.0 usft
Survey Program: 0-ISCWSA MWD													Offset Well Error:	0.0 usft
Reference		Offset		Semi Major Axis		Distance		Total		Separation		Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Uncertainty Axis	Factor		
11,400.0	5,649.1	11,509.5	5,753.1	112.4	114.6	-106.30	5,862.8	-912.2	343.9	121.2	222.66	1.544		
11,500.0	5,649.1	11,609.5	5,753.1	114.3	116.5	-106.30	5,962.8	-912.1	343.9	117.5	226.33	1.519		
11,600.0	5,649.1	11,709.5	5,753.1	116.2	118.4	-106.30	6,062.8	-912.1	343.9	113.9	230.01	1.495 Level 3		
11,700.0	5,649.1	11,809.5	5,753.1	118.1	120.3	-106.30	6,162.8	-912.1	343.9	110.2	233.68	1.471 Level 3		
11,800.0	5,649.1	11,909.5	5,753.1	120.0	122.2	-106.30	6,262.8	-912.1	343.8	106.5	237.36	1.449 Level 3		
11,900.0	5,649.1	12,009.5	5,753.1	121.8	124.1	-106.30	6,362.8	-912.1	343.8	102.8	241.04	1.427 Level 3		
12,000.0	5,649.1	12,109.5	5,753.1	123.7	126.0	-106.30	6,462.8	-912.1	343.8	99.1	244.71	1.405 Level 3		
12,100.0	5,649.1	12,209.5	5,753.1	125.6	127.9	-106.30	6,562.8	-912.1	343.8	95.4	248.39	1.384 Level 3		
12,200.0	5,649.1	12,309.5	5,753.1	127.5	129.9	-106.30	6,662.8	-912.0	343.8	91.7	252.07	1.364 Level 3		
12,300.0	5,649.1	12,409.5	5,753.1	129.4	131.8	-106.30	6,762.8	-912.0	343.8	88.1	255.75	1.344 Level 3		
12,400.0	5,649.1	12,509.5	5,753.1	131.3	133.7	-106.30	6,862.8	-912.0	343.8	84.4	259.44	1.325 Level 3		
12,500.0	5,649.1	12,609.5	5,753.1	133.2	135.6	-106.30	6,962.8	-912.0	343.8	80.7	263.12	1.307 Level 3		
12,600.0	5,649.1	12,709.5	5,753.1	135.1	137.5	-106.30	7,062.8	-912.0	343.8	77.0	266.80	1.289 Level 3		
12,700.0	5,649.0	12,809.5	5,753.0	137.0	139.4	-106.30	7,162.8	-912.0	343.8	73.3	270.49	1.271 Level 3		
12,800.0	5,649.0	12,909.5	5,753.0	138.9	141.3	-106.30	7,262.8	-912.0	343.8	69.6	274.17	1.254 Level 3		
12,900.0	5,649.0	13,009.5	5,753.0	140.8	143.2	-106.30	7,362.8	-912.0	343.8	65.9	277.86	1.237 Level 2		
13,000.0	5,649.0	13,109.5	5,753.0	142.7	145.1	-106.30	7,462.8	-911.9	343.7	62.2	281.54	1.221 Level 2		
13,100.0	5,649.0	13,209.5	5,753.0	144.6	147.0	-106.30	7,562.8	-911.9	343.7	58.5	285.23	1.205 Level 2		
13,200.0	5,649.0	13,309.5	5,753.0	146.5	149.0	-106.30	7,662.8	-911.9	343.7	54.8	288.92	1.190 Level 2		
13,300.0	5,649.0	13,409.5	5,753.0	148.4	150.9	-106.30	7,762.8	-911.9	343.7	51.1	292.60	1.175 Level 2		
13,400.0	5,649.0	13,509.5	5,753.0	150.3	152.8	-106.31	7,862.8	-911.9	343.7	47.4	296.29	1.160 Level 2		
13,500.0	5,649.0	13,609.5	5,753.0	152.2	154.7	-106.31	7,962.8	-911.9	343.7	43.7	299.98	1.146 Level 2		
13,600.0	5,649.0	13,709.5	5,753.0	154.1	156.6	-106.31	8,062.8	-911.9	343.7	40.0	303.67	1.132 Level 2		
13,631.2	5,649.0	13,740.7	5,753.0	154.7	157.2	-106.31	8,094.0	-911.9	343.7	38.9	304.83	1.128 Level 2, CC		
13,642.7	5,649.0	13,746.0	5,753.0	154.9	157.3	-106.31	8,099.3	-911.9	343.8	38.6	305.13	1.127 Level 2, ES, SF		
13,643.2	5,649.0	13,746.0	5,753.0	154.9	157.3	-106.31	8,099.3	-911.9	343.8	38.6	305.14	1.127 Level 2		

Cathedral Energy Services

Anticollision Report

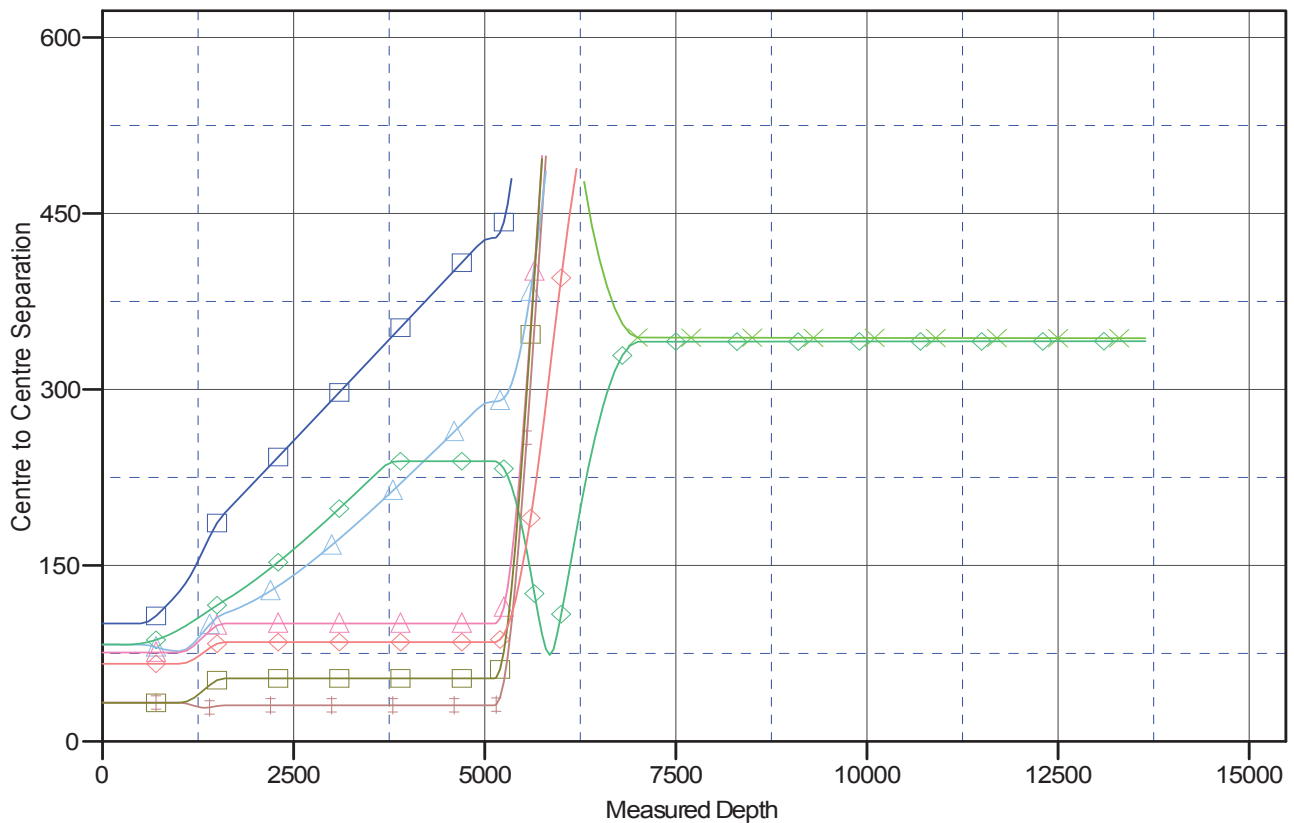
Company: Whiting Petroleum Corporation
Project: Weld County, CO
Reference Site: S27-T10N-R58W
Site Error: 0.0usft
Reference Well: Razor #27I-2213A
Well Error: 0.0usft
Reference Wellbore: HZ
Reference Design: Plan #2

Local Co-ordinate Reference: Well Razor #27I-2213A
TVD Reference: WELL @ 4773.0usft (Original Well Elev)
MD Reference: WELL @ 4773.0usft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at 2.00 sigma
Database: USA EDM 5000 Multi Users DB
Offset TVD Reference: Offset Datum

Reference Depths are relative to WELL @ 4773.0usft (Original Well Elev)
 Offset Depths are relative to Offset Datum
 Central Meridian is -105.500000 °

Coordinates are relative to: Razor #27I-2213A
 Coordinate System is US State Plane 1983, Colorado Northern Zone
 Grid Convergence at Surface is: 1.07°

Ladder Plot



LEGEND

- Red line with diamond: Razor #27I-3413A, HZ, Plan #1 V0
 - Pink line with triangle: Razor #27I-3414B, HZ, Plan #1 V0
 - Red line with diamond: Razor #27I-2215A, HZ, Plan #1 V0
 - Blue line with square: Razor #27I-3416B, HZ, Plan #2 V0
 - Green line with diamond: Razor #27I-2214B, HZ, Plan #2 V0
 - Green line with cross: Razor #27J-2212B, HZ, Plan #2 V0
 - Blue line with triangle: Razor #27I-2216B, HZ, Plan #2 V0
 - Brown line with square: Razor #27I-3415A, HZ, Plan #1 V0