

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400307786

Date Received:

07/23/2012

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10275 Contact Name: Loni Davis
 Name of Operator: AUGUSTUS ENERGY PARTNERS LLC Phone: (970) 332-3585
 Address: P O BOX 250 Fax: (970) 332-3587
 City: WRAY State: CO Zip: 80758 Email: ldavis@augustusenergy.com

For "Intent" 24 hour notice required, Name: PRECUP, JIM Tel: (303) 726-3822
COGCC contact: Email: james.precup@state.co.us

API Number 05-125-11875-00 Well Number: 14-06
 Well Name: KGA
 Location: QtrQtr: SENW Section: 14 Township: 3N Range: 45W Meridian: 6
 County: YUMA Federal, Indian or State Lease Number: _____
 Field Name: ECKLEY Field Number: 19415

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.230590 Longitude: -102.370330
 GPS Data:
 Date of Measurement: 03/09/2012 PDOP Reading: 1.6 GPS Instrument Operator's Name: Neal McCormick
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other Well was drilled to MTD of 409' only
 Casing to be pulled: Yes No Estimated Depth: 406
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	9+7/8	7	17	406	102	406	0	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 15 sks cmt from 70 ft. to 0 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
 Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 07/20/2012
 *Wireline Contractor: _____ *Cementing Contractor: Sanjel
 Type of Cement and Additives Used: Control Set "C" Cement
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

COGCC Field Inspector was unable to meet at location for plugging procedure on 07/20/12.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Loni J. Davis
 Title: Oper. Acctg. & Reg Spec. Date: 7/23/2012 Email: ldavis@augustusenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 7/2/2013

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
400307786	FORM 6 SUBSEQUENT SUBMITTED
400307787	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Engineer	Surface disturbance on earlier aerial photos predates well (appears to be livestock enclosure). 2011 aerial shows disturbance at given location.	7/2/2013 11:17:23 AM
Permit	Operator requests a change in comments to say "Well was drilled to MTD of 409' only., instead of, Production sub-economic.	2/12/2013 7:38:42 AM
Permit	Form 5 preliminary doc. #400256500 dated 2/29/12. According to operator the well MTD was 409' doc. # 400256500. NO form 5, also the as drilled lat/long doesn't appear to be located on the surface disturbance .	3/4/2012 2:33:02 PM

Total: 3 comment(s)