

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400437243

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10422
2. Name of Operator: PRONGHORN OPERATING LLC
3. Address: 8400 E PRENTICE AVENUE #1000
City: GREENWOOD State: CO Zip: 80111
4. Contact Name: Jake Flora
Phone: (720) 988-5375
Fax:

5. API Number -017-07736-00
6. County: CHEYENNE
7. Well Name: Shady Lady
Well Number: 1
8. Location: QtrQtr: SENE Section: 36 Township: 12S Range: 46W Meridian: 6
9. Field Name: LADY LUCK Field Code: 52120

Completed Interval

FORMATION: SHAWNEE Status: DRY AND ABANDONED Treatment Type: ACID JOB
Treatment Date: 05/30/2013 End Date: 05/30/2013 Date of First Production this formation:
Perforations Top: 4458 Bottom: 4466 No. Holes: 32 Hole size: 01/2

Provide a brief summary of the formation treatment:

Open Hole: ☐

Pumped 500 gal 15% HCL beneath a packer into the perfs.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 32

Max pressure during treatment (psi): 150

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 12

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 50

Fresh water used in treatment (bbl): 20

Disposition method for flowback: DISPOSAL

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: No oil or gas were tested from the Shawnee formation.

Date formation Abandoned: 06/04/2013 Squeeze: ☒ Yes ☐ No If yes, number of sacks cmt 30

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Operator is in the process of permitting the Shady Lady 1 as an Injection Well for the nearby Red Lady 1-36 of the Lady Luck Field.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jake Flora

Title: Petroleum Engineer Date: _____ Email jakeflora@kfrcorp.com
:

Attachment Check List

Att Doc Num	Name
400437246	CEMENT JOB SUMMARY

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)