



Pumping Service Report

9168034

Client Name Anadarko Petroleum Corporation	Well Name Bella Federal 37-7	Job Date June 03, 2013	Call Sheet 1025539
Client Representative Bill Smith	Location Sec 7:T3N:R66W	Job Type Cement Misc.	

Well Profile

Maximum Treating Pressure (psi):	---	
Predicted Bottom Hole Static Temperature (°F):	---	@ --
Bottom Hole Circulating Temperature (°F):	---	@ --
Bottom Hole Logged Temperature (°F):	---	@ --

Tubing

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
1.315	0.000		--	--	--	--	0.000	1,730.000

Products

Treatment Interval 1

From Depth (ft):

To Depth (ft):

Acids/Blends/Fluids :

Lead 1: 250 Sacks of 1-1-0 G, Density = 15.8 lb/gal, Volume Pumped = 51 (bbl)
Water Temperature(°F) = 70 , Bulk Temperature(°F) = 87 , Slurry Temperature(°F) = 78
+ 0.5 % of CFR (Preblend),
+ 0.1 % of LTR (Preblend),
+ 0.25 lb/sack of Polyflake (Preblend)

Fluid & Cement Data

Expected Cement Top: Surface

Wellbore Fluid

Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water Based Mud	--	--	--	--	May 28, 2013 10:57
Water	--	--	--	--	Jun 03, 2013 12:26

Units & Personnel

Units

Truck Unit No.	Main Type	Sub Type	Tractor Unit No.	Main Type	Sub Type	Time On Location	Time Off Location
449093	TRAILER	Utility Trailer	201173	PICKUP	1 Ton	06/03/13 11:30	06/03/13 13:30
745052	TRACTOR	Tandem - Tractor	445052	TRAILER	SCM Twin	06/03/13 11:30	06/03/13 13:30
446152	TRAILER	Booster	746152	TRACTOR	Tandem - Tractor	06/03/13 11:30	06/03/13 13:30

Crew and Bonuses

Employee	Start Shift	End Shift	Second Start Shift	Second End Shift
Douglass, Brian	06/03/2013 11:30	06/03/2013 12:05		
Melchior, Brandon	06/03/2013 11:30	06/03/2013 12:05		
Johnson, Quintin	06/03/2013 11:30	06/03/2013 12:05		
Laslie, Larry	06/03/2013 11:30	06/03/2013 12:05		
Morris, Theodore	06/03/2013 11:30	06/03/2013 12:05		