

US ROCKIES REGION

Anadarko Daily Summary Report

Well: SHAKLEE GAS UNIT TRUE #1

Project: COLORADO-WELD-NAD83-UTM13

Site: SHAKLEE GAS UNIT TRUE #1

Rig Name No: ECWS 7/7

Event: ABANDONMENT

Start Date: 5/8/2013

End Date: 6/6/2013

Spud Date: 11/14/1983

Active Datum: RKB @4,934.00usft (above Mean Sea Level)

UWI: SE/SE/0/2/N/65/W/26/0/0/6/0/S/990.00/E/0/0/0/0

Report No	Report Date	MD (usft)	24 Hr Summary
1	05/08/2013		MIRU ECWS 7. Control well. NDWH. NUBOP. TOO H & tally. TIH w/ 5.5 csg scraper. TOO H. SDFN.
2	05/09/2013		RU Pioneer. Set CIBP at 7550. Dumpballed 2 sx cement on CIBP. Load csg. Test CIBP to 1500. Ran CBL from 7520 to surface. TOC at 3560. TIH. Circ 80 BBL 9.2# mud. SDFN.
3	05/10/2013		RU Sanjel. Pumped balanced plug at 7510 w/ 100 sx Type 1 cement. PUH to 5441. Pumped 150 sx Type 2 cement. TOO H. SDFN.
4	05/13/2013		TIH. Tag cement at 4169. TOO H. LD tbg. RU Pioneer. Cut csg at 1175 w/ jet cutter. NDBOP. PU spear. tried to unland csg. Csg would not move. Broke circ down csg. Worked csg trying to get it unlanded. NUBOP. SDFN.
5	05/14/2013		RU Pineer. Cut csg at 1155 w/ jet cutter. NDBOP. Pulled 80K to get csg free. NUBOP. TOO H & LD csg. TIH w/ tbg to 1265. RU Sanjel. Pumped 250 sx Type 3 cement. TOO H. SDFN.
6	05/15/2013		TIH. Tag cement at 450. TOO H & LD tbg. RU Pioneer. NDBOP. NDWH. Set TTR 9 5/8 CIBP at 100'. NUWH. NUBOP. Test CIBP. Got to 700 PSI & dropped to 100 PSI. Pumped into csg at 1.5 BPM/300 PSI. RU Sanjel. Pumped 1.3 BBL type 3 cement & locked up at 1700#. SDFN
7	05/16/2013		RDMO.
8	06/06/2013		Crew travel, safety. Dug up surface csg. Cut csg 6' below GL. Tagged @ 46'. Filled csg w 33 bags 5000# cement. Capped csg w plate containing well info. Backfilled.
9	06/06/2013		TIME : 9:00 AM, ROUTE : S51, WINS: 75349, PROJECT TYPE: P & A, BATT#: 34002471, GATHERER: KMG, STATION: 30638, LINE : 14-1330-4, COMMENTS: P&A'D OFFLINE - WELLBORE IS PERMANENTLY ABANDONED