

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

06/26/2013

Document Number:

668001347

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection
	<u>211837</u>	<u>333348</u>	<u>DURAN, JOHN</u>	<input type="checkbox"/> 2A Doc Num: _____

Operator Information:OGCC Operator Number: 66561 Name of Operator: OXY USA INCAddress: PO BOX 27757City: HOUSTON State: TX Zip: 77227**Contact Information:**

Contact Name	Phone	Email	Comment
Giussani, Albert	806-894-0200/806-638-1296	Albert_Giussani @ oxy.com	

Compliance Summary:QtrQtr: NENE Sec: 22 Twp: 27S Range: 70W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
06/26/2012	668000329	PR	PR	S			N
09/19/2011	200323076	PR	PR	S			N
04/25/2011	200308942	PR	PR	S			N
05/27/2010	200254459	PR	PR	S			N
06/01/2009	200212365	PR	PR	S			N
08/14/2008	200194255	PR	PR	S			N
07/19/2007	200116091	PR	PR	S		P	N
07/11/2005	200078431	PR	PR	S		P	N
03/19/2002	200025099	PR	PR	S		P	N
08/31/1999	500143370	PR	PR			P	N
09/11/1996	500143369	PR	PR			P	N
04/17/1995	500143368	PR	PR				

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
211829	WELL	PR	08/13/1982	GW	055-06066	SHEEP MOUNTAIN UNIT 6-15-I	<input checked="" type="checkbox"/>
211831	WELL	PR	05/15/1982	GW	055-06068	SHEEP MOUNTAIN UNIT 2-22-A	<input checked="" type="checkbox"/>
211832	WELL	PR	09/30/1982	GW	055-06069	SHEEP MOUNTAIN UNIT 4-14-M	<input checked="" type="checkbox"/>
211833	WELL	PR	09/29/1982	GW	055-06070	SHEEP MOUNTAIN UNIT 5-15-0	<input checked="" type="checkbox"/>

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211834	WELL	PR	03/20/2008	GW	055-06071	SHEEP MOUNTAIN UNIT 1-22-H	<input checked="" type="checkbox"/>	
211837	WELL	PR	09/30/1982	GW	055-06074	SHEEP MOUNTAIN UNIT 3-23-D	<input checked="" type="checkbox"/>	

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Equipment:**

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ancillary equipment	6	Satisfactory	Wellhead and plumbing.		

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 333348

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 211829 Type: WELL API Number: 055-06066 Status: PR Insp. Status: PR

Producing Well

Comment: PR -100' S. of compressor station.

Facility ID: 211831 Type: WELL API Number: 055-06068 Status: PR Insp. Status: PR

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Producing Well

Comment: PR - 100' S. of compressor station.

Facility ID: 211832 Type: WELL API Number: 055-06069 Status: PR Insp. Status: PR

Producing Well

Comment: PR - 150' S. of compressor station.

Facility ID: 211833 Type: WELL API Number: 055-06070 Status: PR Insp. Status: PR

Producing Well

Comment: PR - 250' S. of compressor station.

Facility ID: 211834 Type: WELL API Number: 055-06071 Status: PR Insp. Status: PR

Producing Well

Comment: PR - 300' S. of compressor station.

Facility ID: 211837 Type: WELL API Number: 055-06074 Status: PR Insp. Status: PR

Producing Well

Comment: PR - 200' S. of Compressor station.

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____

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Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ P _____

Comment: _____

Overall Interim Reclamation _____ Pass _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location ☐

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Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
S/U/V: Satisfactory Corrective Date: _____						
Comment: _____						
CA: _____						