

FORM
2

Rev
12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400424774

Date Received:

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER PILOT
SINGLE ZONE MULTIPLE COMMINGLE

Refiling
Sidetrack

PluggingBond SuretyID

20120073

3. Name of Operator: CHAMA OIL & MINERALS LLC

4. COGCC Operator Number: 10431

5. Address: PO BOX 50203

City: MIDLAND State: TX Zip: 79710

6. Contact Name: WILLIAM HEARD Phone: (432)683-8000 Fax: (432)683-8250

Email: BILL.HEARD@CHAMAOIL.COM

7. Well Name: LARSEN 28-15-48 Well Number: 1-P

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 6200

WELL LOCATION INFORMATION

10. QtrQtr: NENW Sec: 28 Twp: 15S Rng: 48W Meridian: 6

Latitude: 38.719058 Longitude: -102.787694

Footage at Surface: 600 feet FNL/FSL FNL 1980 feet FEL/FWL FWL

11. Field Name: WILDCAT Field Number: 99999

12. Ground Elevation: 4257 13. County: CHEYENNE

14. GPS Data:

Date of Measurement: 06/06/2013 PDOP Reading: 2.0 Instrument Operator's Name: C VAN MATRE

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 600 ft

18. Distance to nearest property line: 600 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 7000 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
SPERGEN	SPGN			

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: 20130051

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

SECTION 28 (ALL), T-15-S, R-48-W

25. Distance to Nearest Mineral Lease Line: 600 ft 26. Total Acres in Lease: 646

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: SEE OPERATOR

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	9+5/8	36	0	500	240	500	0
OPEN HOLE	8+3/4			500	6,200			

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments NO CONDUCTOR WILL BE USED. LARSEN 28-15-48 #1-P AND #1-H ARE BEING PERMITTED FOR THE SAME LOCATION. BOTH WILL BE DRILLED FROM THE SAME WELL BORE; ONLY ONE WELL BORE WILL BE ON LOCATION. 1-P WILL BE A VERTICAL PILOT HOLE DRILLED TO APPROXIMATE TD OF 6200'. WELL WILL BE PLUGGED BACK AND THE 1-H HORIZONTAL WILL BE DRILLED AS NOTED IN THE DIRECTIONAL PLAN. CLOSED LOOP DRILLING FLUID SYSTEM WILL BE USED. DE-WATERED CUTTINGS WILL BE PLACED IN THE CUTTINGS PIT. MUD DISPOSAL WILL BE ON-SITE BY PLACING IN CUTTINGS PIT AT END OF WELL (HORIZONTAL) AND ALLOWING SOLIDS TO SETTLE. FREE LIQUID WILL BE REMOVED AND SENT TO COMMERCIAL DISPOSAL, SOLIDS AND CUTTINGS WILL BE STABILIZED IN PIT. PIT CONTENTS WILL BE SAMPLED AND ANALYZED TO ENSURE COMPLIANCE WITH TABLE 910-1 CRITERIA PRIOR TO PIT CLOSURE. CHAMA REQUESTS THAT ALL DATA PERTAINING TO THIS WELL BE KEPT CONFIDENTIAL. H2S CONTINGENCY PLAN BEING PREPARED AND WILL BE SUBMITTED WHEN COMPLETE. CHAMA REQUESTS APD APPROVAL WITH CONDITION THAT H2S CONTINGENCY PLAN WILL BE SUBMITTED PRIOR TO SPUD.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: WILLIAM HEARD

Title: PROJECT DRILLING ENGINEER Date: _____ Email: BILL.HEARD@CHAMAOIL.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER

05

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name
400439199	PLAT
400439201	TOPO MAP
400439202	30 DAY NOTICE LETTER

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)