

FORM
5

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400355368

Date Received:

12/12/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 100185 4. Contact Name: Sheilla Reed-High
2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-3678
3. Address: 370 17TH ST STE 1700 Fax: (720) 876-4678
City: DENVER State: CO Zip: 80202-

5. API Number 05-123-35228-00 6. County: WELD
7. Well Name: MELBON RANCH Well Number: 3B-17H
8. Location: QtrQtr: SWSW Section: 17 Township: 2N Range: 65W Meridian: 6
Footage at surface: Distance: 1310 feet Direction: FSL Distance: 210 feet Direction: FWL
As Drilled Latitude: 40.134988 As Drilled Longitude: -104.696649

GPS Data:

Date of Measurement: 05/08/2012 PDOP Reading: 2.3 GPS Instrument Operator's Name: Pat Linderholm

** If directional footage at Top of Prod. Zone Dist.: 1742 feet. Direction: FSL Dist.: 510 feet. Direction: FWL
Sec: 17 Twp: 2N Rng: 65W

** If directional footage at Bottom Hole Dist.: 1765 feet. Direction: FSL Dist.: 602 feet. Direction: FWL
Sec: 17 Twp: 2N Rng: 65W

9. Field Name: WATTENBERG 10. Field Number: 90750
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 03/14/2012 13. Date TD: 03/27/2012 14. Date Casing Set or D&A: 04/01/2012

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 11980 TVD** 7145 17 Plug Back Total Depth MD 11959 TVD** 7145

18. Elevations GR 4958 KB 4971 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

No logs ran.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	9+5/8	40	0	926	265	0	926	VISU
1ST	8+3/4	7+0/0	26	0	7,522	625	0	7,510	VISU
1ST LINER	6+1/8	4+1/2	11.6	0	11,980				CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	7,073		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sheilla Reed-High

Title: Drilling and Compl. Tech. Date: 12/12/2012 Email: sheilla.reedhigh@Encana.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400355461	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400355426	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400355368	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400418520	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Permit	Lack of CBL mitigated by cement returns to surface per Engineering. Ready to pass.	6/27/2013 8:22:13 AM
Permit	Received information on the productive zone from operator. PBTB is 11767, making the BHL legal. Correct directional data received and uploaded. Operator concurred with TPZ numbers. Correction was made. Still on hold because operator did not run CBL.	5/15/2013 9:27:20 AM
Permit	Second request for previously requested items. TPZ is 7586'.	4/26/2013 11:06:47 AM
Permit	On hold. Requested a Cement Bond Log. Asked where the 7" casing starts or where the well is open to production? Re: the Top of Producing Zone footages, by the time the well gets to 7000', the northing is over 400' which would make the TPZ 1700+' FSL. Asked operator to recheck these numbers. The directional survey does not match the template. The survey goes to 11980' and the template goes to 10239'. BHL numbers need to be rechecked.	2/6/2013 9:59:06 AM

Total: 4 comment(s)