PROPOSED HORIZONTAL WELL(S)					
	Surface Location		Surface Location		Surface Location
Well Name and Number	QQ-Section-Twp-Range	Well Name and Number	QQ-Section-Twp-Range	Well Name and Number	QQ-Section-Twp-Range
Waters 34-12-32-1H	SENE - 32 - 34N - 12W				
Operator's Wellbore Integrity Contact					

OFFSET WELL EVALUATIONS

Offset Well API #	Offset Well Name	Nearest Proposed Horizontal Well Name	Shortest Horizontal Distance from Offset Well to any Proposed HZ Well	Offset Well Operator	Offset Well Spud Date	Offset Well Status	Offset Well Surface Casing Setting Depth	Depth of Deepest offset Water Well	Historical Remedial Work	Offset Well Objective Formation Top	Top of Production Casing Cement	Comments (Optional)
05-067-05533	1 ALKALI GULCH	Waters 34-12-32-1H	1080'	BENSON-MONTIN-GREER DRILLING CORPORATION	7/31/1961	AB	129'	509'	-	1030'	0'	Objective formation top provided is top of Mancos. Actual objective formation of offset well is Dakota. For this permitting effort, Swift does not intend to conduct a hydraulic fracture stimulation of the initial completion of the Waters 34-12-32-1H. Swift intends to test the concept of producing this exploratory well using the natural fractures in the formation. Therefore, this offset well is not considered a pathway for potential impact to USDW's under this reveiw. Should hydraulic fracture stimulation be required later in the liife of this exploratory well, Swift will conduct a separate offset review of this well as part of that permitting effort.
05-067-05536	F11-32 CATER POOL UNIT	Waters 34-12-32-1H	795'	EL PASO NATURAL GAS COMPANY	11/24/1957	PA	1176'	509'	-	1060'	0'	For this permitting effort, Swift does not intend to conduct a hydraulic fracture stimulation of the initial completion of the Waters 34-12-32-1H. Swift intends to test the concept of producing this exploratory well using the natural fractures in the formation. Therefore, this offset well is not considered a pathway for potential impact to USDW's under this reveiw. Should hydraulic fracture stimulation be required later in the liife of this exploratory well, Swift will conduct a separate offset review of this well as part of that permitting effort.
05-067-06006	1 PARKER	Waters 34-12-32-1H	830'	PIONEER PRODUCTION CORP	7/16/1968	DA	88'	501'	-	1066'	2450'	Objective formation top provided is top of Mancos. Actual objective formation of offset well was Dakota. For this permitting effort, Swift does not intend to conduct a hydraulic fracture stimulation of the initial completion of the Waters 34-12-32-1H. Swift intends to test the concept of producing this exploratory well using the natural fractures in the formation. Therefore, this offset well is not considered a pathway for potential impact to USDW's under this reveiw. Should hydraulic fracture stimulation be required later in the liife of this exploratory well, Swift will conduct a separate offset review of this well as part of that permitting effort.
05-067-06401	1 MANAHAN	Waters 34-12-32-1H	950'	DUGAN PRODUCTION CORP	8/20/1980	DA	22'	481'	-	NA	0'	Objective formation of offset well was Point Lookout at 720'. For this permitting effort, Swift does not intend to conduct a hydraulic fracture stimulation of the initial completion of the Waters 34-12-32-1H. Swift intends to test the concept of producing this exploratory well using the natural fractures in the formation. Therefore, this offset well is not considered a pathway for potential impact to USDW's under this reveiw. Should hydraulic fracture stimulation be required later in the liife of this exploratory well, Swift will conduct a separate offset review of this well as part of that permitting effort.
05-067-09197	21-31 PARKER	Waters 34-12-32-1H	385'	SIMMONS, INC.* D. J.	7/4/2006	SI	694'	525'	-	est. 1066'	0'	Objective formation top provided is estimated top of Mancos included on the operator's drilling plan. No actual depth provided on final drill log. Objective formation of offset well is Dakota. Well is shut in. For this permitting effort, Swift does not intend to conduct a hydraulic fracture stimulation of the initial completion of the Waters 34-12-32-1H. Swift intends to test the concept of producing this exploratory well using the natural fractures in the formation. Therefore, this offset well is not considered a pathway for potential impact to USDW's under this reveiw. Should hydraulic fracture stimulation be required later in the liife of this exploratory well, Swift will conduct a separate offset review of this well as part of that permitting effort.