



EOG Resources, Inc.  
1540 Belco Drive  
P.O. Box 250  
Big Piney, WY 83113  
(307) 276-3331  
Fax (307) 276-3335

June 17, 2013

Rick Allison  
State of Colorado OGCC  
1120 Lincoln St  
Suite 801  
Denver, CO 80203



**RE: Elmer 8-31H & Disposal Facility**

Dear Mr. Allison,

Attached you will find the completed Form 19 for the incident which occurred on 6/10/2013 at the above referenced facility.

If you have any further questions or need more information please contact me at 307-276-4854.

Sincerely,

A handwritten signature in blue ink, appearing to read "Shayla A. Schell".

Shayla A. Schell  
Sr. Environmental Asst.

cc: File – Well

State of Colorado  
**Oil and Gas Conservation Commission**



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FOR OGC USE ONLY  
JUN 20 2013  
**COGCC**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax: (303)894-2109

**SPILL/RELEASE REPORT**

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

FACILITY ID:

**OPERATOR INFORMATION**

Name of Operator: <u>EOG Resources, Inc.</u> OGCC Operator No: <u>27742</u>	Phone Numbers
Address: <u>600 17th Street STE 1100 N</u>	No: <u>307-276-4854</u>
City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>	Fax: <u>307-276-3555</u>
Contact Person: <u>Shayla Schell</u>	E-Mail: <u>shayla_schell@eogresources.com</u>

**DESCRIPTION OF SPILL OR RELEASE**

Date of Incident: <u>06/10/2013</u> Facility Name & No.: <u>Elmer 8-31H &amp; Disposal Facility</u>	County: <u>Weld</u>
Type of Facility (well, tank battery, flow line, pit): <u>Salt water disposal facility</u>	QtrQtr: <u>SW/SE</u> Section: <u>31</u>
Well Name and Number: <u>Elmer 8-31H SIMBA #1-06 SWD</u>	Township: <u>12N</u> Range: <u>62W</u>
API Number: <u>05-123-30584-00 123-3035</u>	Meridian: <u>6</u>
Specify volume spilled and recovered (in bbls) for the following materials: Oil spilled: _____ Oil recov'd: _____ Water spilled: <u>10BBL</u> Water recov'd: <u>0</u> Other spilled: <u>0</u> Other recov'd: <u>0</u>	
Ground Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Surface Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Contained within berm? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Area and vertical extent of spill: <u>200'</u> x <u>2'</u>
Current land use: <u>Wellsite &amp; Salt Water Disposal Facility</u>	Weather conditions: <u>Windy, no precipitation</u>
Soil/geology description: <u>Pipeline right of way &amp; access road barrow ditch, minimal vegetation. Rangeland in process of reclamation and temporarily stabilized.</u>	
IF LESS THAN A MILE, report distance IN FEET to nearest... Surface water: <u>3050'</u> wetlands: <u>n/a</u> buildings: <u>n/a</u>	
Livestock: <u>n/a</u> water wells: <u>n/a</u> Depth to shallowest ground water: <u>unkwn</u>	
Cause of spill (e.g., equipment failure, human error, etc.): <u>Normal wear and tear</u> Detailed description of the spill/release incident: <u>Due to normal wear and tear, a underground flowline from the Elmer disposal facility to the Simba injection well, developed a break in the line which caused a leak of salt water to surface and run downslope. The release area is downslope - 200' X2' and the initial relase point areal extent - 20'x15'.</u>	

**CORRECTIVE ACTION**

Describe immediate response (how stopped, contained and recovered):  
Well was shut-in to stop any futher discharge.

Describe any emergency pits constructed:  
none

How was the extent of contamination determined:  
Visual inspection and wet soil was observed.

Further remediation activities proposed (attach separate sheet if needed):  
The flowline was repaired and any affected soils in this area was turned with the line excavation. The remaining area has been bladed with access road maintenance.

Describe measures taken to prevent problem from reoccurring:  
The line chemical treating is under evaluation in order to develop a more preventative corrosion control for the underground line.

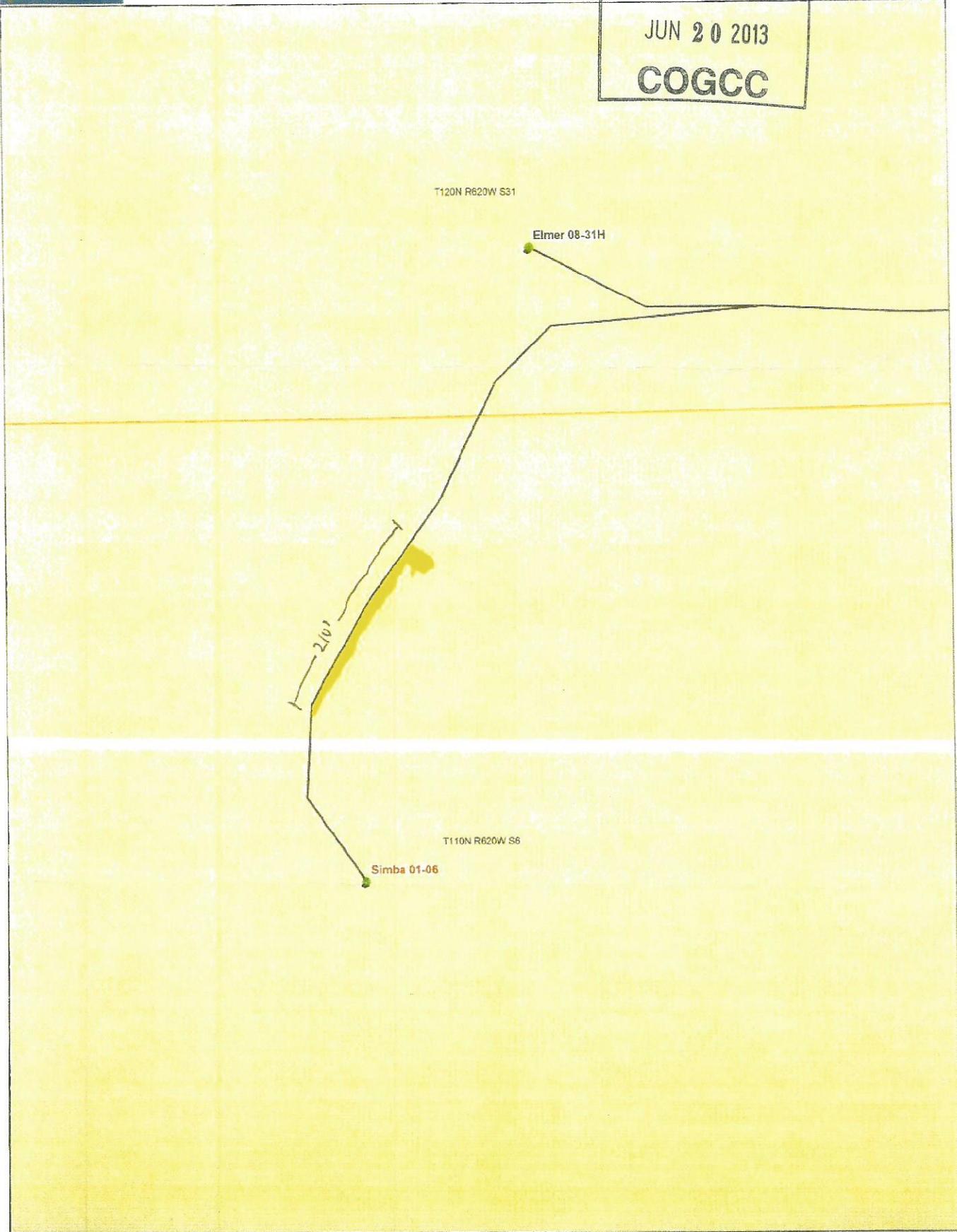
**OTHER NOTIFICATIONS**

List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

Date	Agency	Contact	Phone	Response
6/10/2012	CDPHE	Greg Stastinos	1-877-518-5608	Written report only

Spill/Release Tracking No: **2145346**

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T120N R620W S31

Elmer 08-31H

2/101

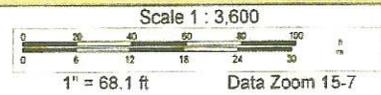
T110N R620W S6

Simba 01-06

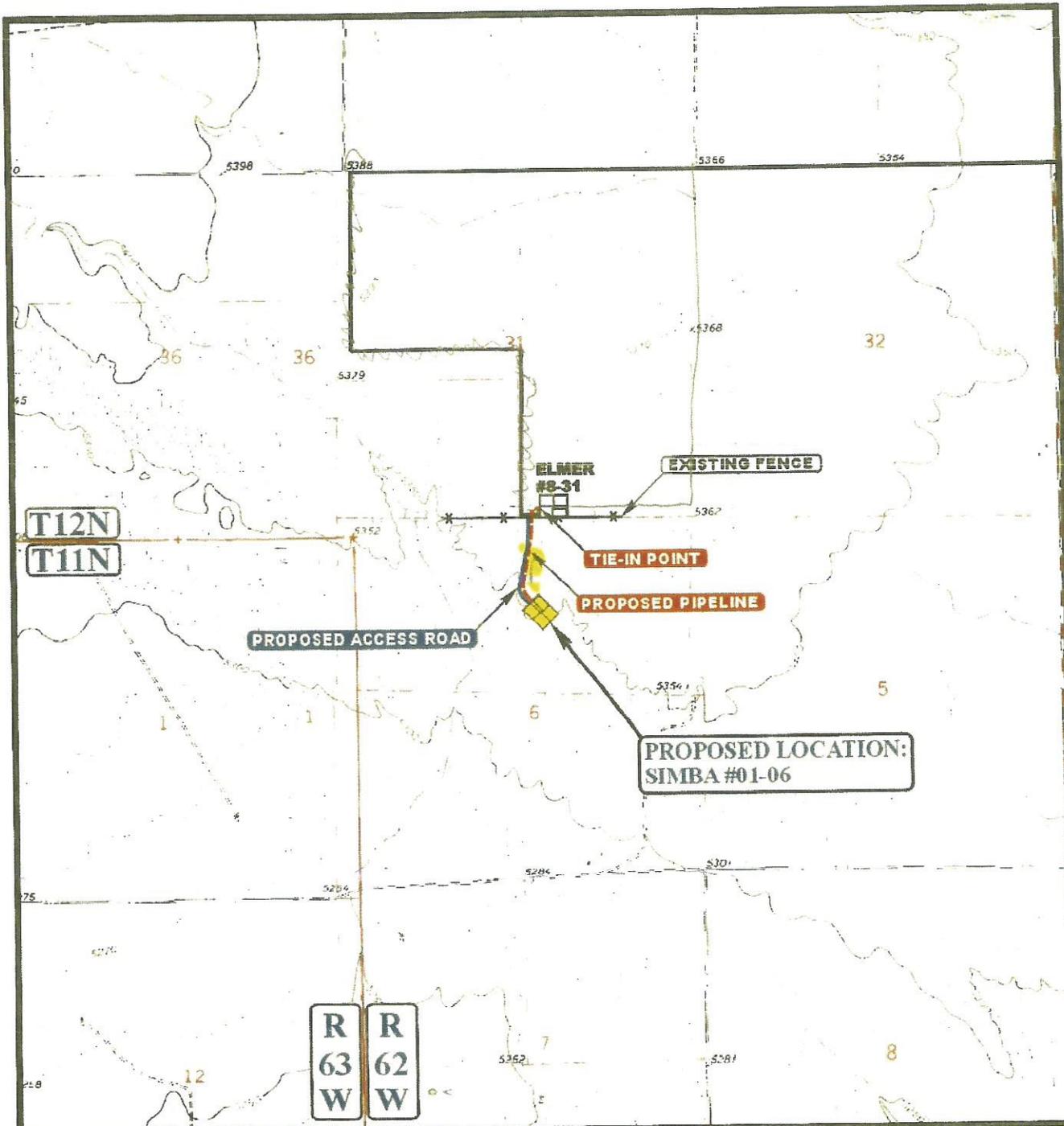
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Leak from Elmer 70 Simba  
on 6-10-13



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,708' +/-

**LEGEND:**

-  PROPOSED ACCESS ROAD
-  PROPOSED PIPELINE
-  EXISTING FENCE

**EOG RESOURCES, INC.**

**SIMBA #01-06**  
SECTION 6, T11N, R62W, 6th P.M.  
1127' FNL 2412' FEL

**U&L S**  
**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC** 11 10 11  
**MAP** MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: B.D.H. REVISED: 00-00-00

**D**  
**TOPO**