



**Pumping  
Service Report**

**9181559**

Client Name Anadarko Petroleum Corporation	Well Name Keifer George W Unit B #2A	Job Date June 07, 2013	Call Sheet 1025637
Client Representative Mr Jay Chandler	Location SE SW Sec 13:T1N:R67W	Job Type Miscellaneous Pumping	

**Well Profile**

Well Type: Oil

Maximum Treating Pressure (psi): ---

Predicted Bottom Hole Static Temperature (°F): --- @ --

Bottom Hole Circulating Temperature (°F): --- @ --

Bottom Hole Logged Temperature (°F): --- @ --

**Casing**

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Internal Yield Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
4.500	10.500	J-55	4,010.0	4,790.0	54.29	4.052	5.000	0.0	3,404.0

**Tubing**

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
1.660	2.330	L & N-80	12,360.000	6.300	1.380	1.880	0.000	3,404.000

**Products**

**Plug 1**

From Depth (ft):

To Depth (ft):

Plug Type : N/A

Acids/Blends/Fluids :

Lead 1: **733 Sacks of 0-1-0 G**, Density = 15.8 lb/gal, Volume Pumped = 150 (bbl)

Water Temperature(°F) = 65 , Bulk Temperature(°F) = 65 , Slurry Temperature(°F) = 70

+ 0.5 % of CFR,

+ 0.1 % of LTR,

+ 0.25 lb/sack of Polyflake

**Fluid & Cement Data**

Expected Cement Top: --					
<b>Wellbore Fluid</b>					
Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	--	--	--	Jun 06, 2013 14:38