

DAILY WORK REPORT

LEED ENERGY SERVICES, INC.

303-654-9202

P.O. BOX 329 • 1352 FACTORY DRIVE
FORT LUPTON, CO 80621

NO. 40537

Date 6/6/13

Customer Noble energy

State CO

Well / Lease UPRC 23-1417

County weld

Company Rep. Kevin M

Time

START

To

FINISH

Area

gas

Rig No.

711

DESCRIPTION

Trip pipe in hole 9 stands Rig hard line to dump
Cement on plug. Trip out of hole w/ 75 jts then
trip to derrick w/ 78 stands Nipple down floor
unland casing nipped up Rigged wireline up
they went and cut casing. Came out laying
down casing 112 jts shut it in for day
headed out

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC

CHARGE RECORD

711	Rig Time 14.5 Hrs. @ 340 Per Hr. \$4930.00	Fishing Tools x	\$
5.21	Crew Travel x	Light Plant x	\$
411	Mud Pump x Tank 273	Swab Cups # @ \$	\$
1	Base Beam	Swab Cups # @ \$	\$
	Power Swivel x	Oil Svr. Rbr. # @ \$	\$
	Washington Head	TBG Wiper Rubber # @ \$	\$
	Blow-out Preventer x	Rod Wiper Rubber # @ \$	\$
	Flanges x	Sub Pay (#) @ \$	\$
	Tool Pusher	4th Hand	\$
	Mud Tank x	5th Hand	\$
	Power Rod Longs x	Other	\$
	Fuel UPRC 23-1417 Gals. @ 14.7 Per Gal P: A	Other	\$
	Pipe Dope @ \$ Per Trip	Other	\$
	Washington Stripper Rubber 10 @ 33-62 HW UPRC 23-1417	Sales Tax x %	\$
	135954	Total Charges	\$5130.00
	02.5/0050		
	135954		
	03.3/0050		

CHARGE RECORD

Type Well Head	Mud Anchor	No. & Size Rods
Packer Settings	Size Tubing	No. & Size Subs
Type Packer	Subs	Pump Description (out)
No. Jts. Tubing	Perf. Nppl.	(in)

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR			
DERRICKMAN			
FLOOR HAND			
FLOOR HAND			

DAILY WORK REPORT

LEED ENERGY SERVICES, INC.
303-654-9202
P.O. BOX 329 • 1352 FACTORY DRIVE
FORT LUPTON, CO 80621



NO. 40530

Date 6-7-13
Customer Noble energy State CO
Well / Lease UPRC 23-1417 County weld
Company Rep. Kevin M. Time 10:00 To 4:00 Area Gas Rig No. 711
START FINISH

DESCRIPTION

Drove to location check pressure 0 psi on well trip in from derrick w/ 78 stands pick up a single rig up hardline for cement drew pump first stage of cement laydown 75 JTS connect line again pump second stage laydown 66 JTS and pump final stage laydown 46 JTS nipple down pick up hardline rig down. Head out for the day

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC

CHARGE RECORD

711 Rig Time <u>9</u> Hrs. @ <u>290</u> Per Hr. \$ <u>3,510</u>	Fishing Tools x	\$
Crew Travel x	Light Plant x	\$
Mud Pump x Tank <u>173</u>	Swab Cups # @ \$	\$
Base Beam	Swab Cups # @ \$	\$
Power Swivel x	Oil Svr. Rbr. # @ \$	\$
Washington Head	✓ TBG Wiper Rubber # @ \$	\$
Blow-out Preventer x	Rod Wiper Rubber # @ \$	\$
Flanges x	Sub Pay (#) @ \$	\$
Tool Pusher	✓ 4th Hand	\$
Mud Tank x	5th Hand	\$
Power Rod Tongs x <u>WB</u>	Other	\$
Fuel <u>UPRC 23-1417</u> Gals. @	Other	\$
✓ Pipe Dope @ \$	Other	\$
✓ Washington/Stripper Rubber <u>073624N</u> # @ \$	Sales Tax x	%

Total Charges \$ 3,710

CHARGE RECORD

Type Well Head	Mud Anchor	No. & Size Rods
Packer Settings	Size Tubing	No. & Size Subs
Type Packer	Subs	Pump Description (out)
No. Jts. Tubing	Perf. Nppl.	(in)

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR	1	1	10
DERRICKMAN	1	1	1
FLOOR HAND	1	1	1
FLOOR HAND	1	1	1