Fw: UPRC 23-14I7 API#05-123-18313
Joe Brnak
to:
rsnyder
06/07/2013 03:28 PM
Hide Details
From: Joe Brnak/NobleEnergy/Samedan

To: rsnyder@nobleenergyinc.com

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From: Joe Brnak/NobleEnergy/Samedan
To: diana.burn@state.co.us, john.montoya@state.co.us
Date: 06/05/2013 04:08 PM
Subject: UPRC 23-14I7 API#05-123-18313

Diana;

I would like ask your approval to P&A this UPRC 23-14I7 API#05-123-18313 well as we have a rig on the hole and have had complications in trying to get the RBP and fish the tubing out of the hole above it. We have been on this particular well now for over two weeks and have incurred over $112'000 in costs. We have a RBP still set in the hole @ 7101' with a retrieving head and a 9' piece of splintered tubing above that with the top of the fish @ 7089' My verbal communication with you to plug this well follows.

Pump 27 sks class G 15.8 ppg cement from the top of fish @ 7089' to the top of production csg cement @ 6486'. Cut production casing above the kick out point @ 4800' and POOH laying down.

RIH with tbg and pump a 100 sk stub plug from 4800' - 4546', If continues circulation is achieved, no tagging of this plug will take place. If any hesitation in circulation, we will tag plug.
Pull tbg up hole to 2500'. Pump 100 sk's from 2500' - 2246'. Same, if continues circulation is achieved, no tagging of this plug will occur, but if any hesitation we will tag this plug.
Pull up hole to 500' and pump cement from 500' to surface. wait and tag. top off if necessary. Cut and cap 8 5/8" surface casing 6 - 8 ft below ground level and backfill to original ground level to reclaim.

Thank you very much Diana!
Joe B

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