

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400433279

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10347  
2. Name of Operator: CONTINENTAL RESOURCES INC  
3. Address: PO BOX 269000  
City: OKLAHOMA CITY State: OK Zip: 73126  
4. Contact Name: Zach Green  
Phone: (405) 234-9688  
Fax:

5. API Number 05-123-36703-00  
6. County: WELD  
7. Well Name: Buchner  
Well Number: 2-2H  
8. Location: QtrQtr: NWSW Section: 2 Township: 7N Range: 60W Meridian: 6  
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 05/08/2013 End Date: 05/11/2013 Date of First Production this formation: 05/24/2013  
Perforations Top: 6680 Bottom: 11192 No. Holes: 576 Hole size: 0.42  
Provide a brief summary of the formation treatment: Open Hole: ☒  
This formation is commingled with another formation: ☐ Yes ☒ No  
Total fluid used in treatment (bbl): 70211 Max pressure during treatment (psi): 7767  
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33  
Type of gas used in treatment: Min frac gradient (psi/ft): 0.79  
Total acid used in treatment (bbl): 0 Number of staged intervals: 17  
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 10038  
Fresh water used in treatment (bbl): 69942 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): 3466242 Rule 805 green completion techniques were utilized: ☐  
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/31/2013 Hours: 24 Bbl oil: 416 Mcf Gas: 867 Bbl H2O: 513  
Calculated 24 hour rate: Bbl oil: 416 Mcf Gas: 867 Bbl H2O: 513 GOR: 2084  
Test Method: Gas Lift Casing PSI: 980 Tubing PSI: 260 Choke Size: 64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1582 API Gravity Oil: 36  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6308 Tbg setting date: 05/14/2013 Packer Depth: 6308  
Reason for Non-Production:  
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt  
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

|  |
|--|
|  |
|--|

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Zach Green

Title: Compliance Specialist Date: \_\_\_\_\_ Email Zach.Green@clr.com  
:

---

**Attachment Check List**

| Att Doc Num | Name |
|-------------|------|
|             |      |

Total Attach: 0 Files

**General Comments**

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
|                   |                |                     |

Total: 0 comment(s)