

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Document Number:

400436690

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

4. Contact Name: JOEL MALEFYT

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6828

3. Address: P O BOX 173779

Fax: (720) 929-7828

City: DENVER State: CO Zip: 80217-

5. API Number 05-123-35983-00

6. County: WELD

7. Well Name: COLFER

Well Number: 36N-34HZ

8. Location: QtrQtr: NENW Section: 34 Township: 2N Range: 65W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/26/2013 End Date: 04/30/2013 Date of First Production this formation: 05/06/2013

Perforations Top: 7562 Bottom: 11617 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: ☒

COMPLETED THROUGH AN OPEN HOLE LINER FROM 7562-11617.
33409 BBL CROSSLINK GEL, 900 BBL LINEAR GEL, 38234 BBL SLICKWATER, 72543 BBL TOTAL FLUID.
1008463# 40/70 SAND, 2301491# 30/50 SAND, 177103# 20/40 SAND, 3487057# TOTAL SAND.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 72543 Max pressure during treatment (psi): 7065
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: Min frac gradient (psi/ft): 1.02
Total acid used in treatment (bbl): 0 Number of staged intervals: 20
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 3782
Fresh water used in treatment (bbl): 0 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 3487057 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/27/2013 Hours: 24 Bbl oil: 270 Mcf Gas: 325 Bbl H2O: 676
Calculated 24 hour rate: Bbl oil: 270 Mcf Gas: 325 Bbl H2O: 676 GOR: 1204
Test Method: FLOWING Casing PSI: 1786 Tubing PSI: 1067 Choke Size: 18/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1332 API Gravity Oil: 44
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6962 Tbg setting date: 05/05/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: JOEL MALEFYT
Title: REGULATORY ANALYST Date: Email: JOEL.MALEFYT@ANADARKO.COM

Attachment Check List

| Att Doc Num | Name |
|-------------|------|
| | |

Total Attach: 0 Files

General Comments

| User Group | Comment | Comment Date |
|------------|---------|--------------|
| | | |

Total: 0 comment(s)