

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 74165  
2. Name of Operator: RENEGADE OIL & GAS COMPANY LLC  
3. Address: 6155 S MAIN STREET #210  
City: AURORA State: CO Zip: 80016  
4. Contact Name: Ed Ingve  
Phone: (303) 680-4725  
Fax: (303) 680-4907

5. API Number 05-001-09733-00  
6. County: ADAMS  
7. Well Name: HOSMER  
Well Number: 4-2  
8. Location: QtrQtr: NWNE Section: 4 Township: 2S Range: 64W Meridian: 6  
9. Field Name: JAMBOREE Field Code: 40590

Completed Interval

FORMATION: J SAND Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/14/2012 End Date: 06/14/2012 Date of First Production this formation: 06/18/2012

Perforations Top: 7898 Bottom: 7931 No. Holes: 80 Hole size: 40/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac down casing at 25 BPM with 1910 bbls gelled water containing 171,160# 20/40 sand. Breakdown @ 2460 psi. Average treating pressure @ 2150 psi. Flush with 123 bbls gelled water. ISIP - 2510#. 5 min - 2175#. 10 min - 1880#. 15 min - 1780#.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 2033 Max pressure during treatment (psi): 3146

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 2033 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 171160 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PRESSURE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/23/2013 Hours: 24 Bbl oil: 2 Mcf Gas: 76 Bbl H2O: 3

Calculated 24 hour rate: Bbl oil: 2 Mcf Gas: 76 Bbl H2O: 3 GOR: 38000

Test Method: pumping Casing PSI: 45 Tubing PSI: 45 Choke Size:

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1424 API Gravity Oil: 37

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7978 Tbg setting date: 05/17/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Initial test information delayed until well was placed on pump.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Edward Ingve

Title: Owner/Manager Date: \_\_\_\_\_ Email ed@renegadeoilandgas.com  
:

### Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)