

Inspector Name: QUINT, CRAIG

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Inspection Date:

06/13/2013

Document Number:

668600936

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	414258	414256	QUINT, CRAIG	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 100322 Name of Operator: NOBLE ENERGY INCAddress: 1625 BROADWAY STE 2200City: DENVERState: COZip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
Ledet, Dave	970-848-0331 off	dledet@nobleenergyinc.com	
Pavelka, Linda	303-228-4048	lpavelka@nobleenergyinc.com	

Compliance Summary:QtrQtr: SWNE Sec: 1 Twp: 2S Range: 45W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
414258	WELL	PR	01/25/2010	GW	125-11720	WITTE 32-1B	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: <u>1</u>
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>1</u>
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory	2 TRACK THROUGH PASTURE		

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	SIGN BY WELL		

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:					
Type	Area	Volume	Corrective action	CA Date	
<input type="checkbox"/> Multiple Spills and Releases?					
Fencing/:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	
WELLHEAD	Satisfactory	STEEL PANELS AROUND AL;L EQUIPMENT			
Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Vertical Separator	1	Satisfactory	VGS 50% BURIED		
Deadman # & Marked	4	Satisfactory			
Pump Jack	1	Satisfactory	25 SENTRY		
Prime Mover	1	Satisfactory	ELEC MOTOR		
Ancillary equipment	2	Satisfactory	ELEC PANEL, TELEMETRY EQUIPMENT		
Gas Meter Run	1	Satisfactory			
Venting:					
Yes/No	Comment				
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	
<u>Predrill</u>					
Location ID: 414256					
Site Preparation:					
Lease Road Adeq.:		Pads:	Soil Stockpile:		
Corrective Action:		Date:	CDP Num.:		
Form 2A COAs:					
Comment: <input style="width: 80%;" type="text"/>					
CA: <input style="width: 60%;" type="text"/>					Date: <input style="width: 30%;" type="text"/>
Wildlife BMPs:					

BMP Type	Comment
PROPOSED BMPs	<p>Noble Energy, Inc.</p> <p>Best Management Practices Summary</p> <p>Stonwater management plans (SWMP) are in place to address construction, drilling and operations associated with Oil & Gas development throughout the state of Colorado in accordance with Colorado Department of Public Health and Environment (CDPHE) General Permit No. COR- 039527. BMP's will be constructed and maintained prior to, or at the beginning of construction. BMP's used will vary according to the location and project phase and will be modified in accordance with the SWMP.</p> <p>Spill Prevention Control and Countermeasures (SPCC) plans are in place for production facilities regulated by CFR112.</p> <p>Housekeeping will consist of neat and orderly storage of materials and fluids. Wastes will be stored and disposed of in accordance with applicable regulations. If spills occur, prompt cleanup will be performed to minimize any commingling of waste materials with storm water runoff.</p> <p>Routine maintenance will be limited to fueling and lubrication of equipment. Drip pans will be used during routine fueling and maintenance to contain spills or leaks. Any waste product from maintenance will be containerized and transported offsite for disposal or recycling. There will be no major equipment overhauls conducted onsite. Equipment will be transported offsite for major overhauls. Cleanup of trash and discarded materials will be conducted at the end of each work day. Cleanup will consist of patrolling the roadway, access areas, and other work areas to pickup trash, scrap debris, other discarded materials, and any contaminated soil. These materials will be disposed of properly.</p>

Comment:**CA:****Date:****Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):**

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Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 414258 Type: WELL API Number: 125-11720 Status: PR Insp. Status: PR

Producing Well

Comment: PRODUCING

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: DRY LAND

Comment: _____

1003a.	Debris removed? <u>Pass</u>	CM _____	
	CA _____		CA Date _____
	Waste Material Onsite? <u>Pass</u>	CM _____	
	CA _____		CA Date _____
	Unused or unneeded equipment onsite? <u>Pass</u>	CM _____	
	CA _____		CA Date _____
	Pit, cellars, rat holes and other bores closed? <u>Pass</u>	CM _____	
	CA _____		CA Date _____
	Guy line anchors removed? _____	CM _____	
	CA _____		CA Date _____
	Guy line anchors marked? <u>Pass</u>	CM _____	
	CA _____		CA Date _____
1003b.	Area no longer in use? <u>Pass</u>		Production areas stabilized ? <u>Pass</u>
1003c.	Compacted areas have been cross ripped? _____		
1003d.	Drilling pit closed? <u>Pass</u>	Subsidence over on drill pit? <u>Pass</u>	
	Cuttings management: _____		
1003e.	Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? <u>Pass</u>		
	Production areas have been stabilized? <u>Pass</u>	Segregated soils have been replaced? <u>Pass</u>	
RESTORATION AND REVEGETATION			
<u>Cropland</u>			
	Top soil replaced _____	Recontoured _____	Perennial forage re-established _____
<u>Non-Cropland</u>			
	Top soil replaced <u>Pass</u>	Recontoured <u>Pass</u>	80% Revegetation <u>Pass</u>
1003 f.	Weeds Noxious weeds? _____	P _____	
Comment:	UNUSED AREAS OF THE LOCATION ARE PASTURE.		
Overall Interim Reclamation		<u>Pass</u>	

Date Final Reclamation Started: _____	Date Final Reclamation Completed: _____
Final Land Use: DRY LAND _____	
Reminder: _____	
Comment: _____	
Well plugged _____	Pit mouse/rat holes, cellars backfilled _____
Debris removed _____	No disturbance /Location never built _____
Access Roads _____	Regraded _____
Gravel removed _____	Contoured _____
	Culverts removed _____
Location and associated production facilities reclaimed _____	Locations, facilities, roads, recontoured _____
Compaction alleviation _____	Dust and erosion control _____
Non cropland: Revegetated 80% _____	Cropland: perennial forage _____
Weeds present _____	Subsidence _____
Comment: _____	

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Corrective Action: Date

Overall Final Reclamation Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Pass	Other	Pass			

S/U/V: Satisfactory Corrective Date:

Comment:

CA: