

**PCDC - Pressure Case Directional**  
**PCGK - Pressure Case Gamma**

**1 : 240**

Country		: USA		<div>Company : Noble Energy</div> <div>Rig : H&amp;P 322</div> <div>Well : Castor Federal LC23-62HN</div> <div>Field : Wattenberg</div> <div>Country : USA</div> <div>API Number : 05-123-36392</div>			
Field		: Wattenberg					
Location		: Lat: 40° 43' 48.50" North Long: 103° 57' 10.55" West					
Well		: Castor Federal LC23-62HN					
Company		: Noble Energy					
Rig		: H&P 322					
LOCATION				Latitude : 40° 43' 48.50" North Longitude : 103° 57' 10.55" West			
				UTM Easting = 3428754.752ft UTM Northing = 1512574.211 ft			
Other Services				Directional Drilling			
Permanent Datum		: Ground Level		Elevation : 4847.00 ft		Elev. KB N/A	
Log Measured From		: Drill Floor		24.00 ft Above Permanent Datum		DF 4871.00 ft GL 4847.00 ft WD N/A	
Drilling Measured From		: Drill Floor		TVD LOG			
Depth Logged		: 682.00 ft To 6,443.00 ft		Unit No. : 11210425		Job No. :CA-XX-0900071989	
Date Logged		: 14-Jan-13 To 16-Jan-13		Plot Type : Final			
Total Depth MD		: 6,443.00 ft TVD : 6,006.62 ft		Plot Date : 18-Jan-13			
Spud Date		: 13-Jan-13					
Run No.		Borehole Record (TVD)		Run No.		Borehole Record (TVD)	
		Size From To				Size From To	
2		8.750 in 682.00 ft 5185.53 ft					
3		8.750 in 5185.53 ft 6006.62 ft					
						Casing Record (TVD)	
				Size Weight From To			
				9.625 in 36.00 lbpf SURFACE 672.00 ft			
				7.000 in 24.00 lbpf SURFACE 6433.00 ft			

**WELL INFORMATION**

MWD Run Number	100	200		
Date run completed	15-Jan-13	16-Jan-13		
Rig Bit Number	2	3		
Bit Size (in)	8.750	8.750		
Tool Nominal OD (in)	6.750	8.000		
Log Start Depth (MD, ft)	682.00	5,300.00		
Log End Depth (MD, ft)	5,300.00	6,443.00		
Drill or Wipe	Drill	Drill		
Drill/Wipe Start Date and Time	14-Jan-13 21:30	15-Jan-13 18:00		
Drill/Wipe End Date and Time	15-Jan-13 10:21	16-Jan-13 06:04		
Min Inc (deg) @ Depth (MD, ft)	.17 @ 4,511.00	1.59 @ 5,358.00		
Max Inc (deg) @ Depth (MD, ft)	16.54 @ 2,803.00	81.16 @ 6,387.00		
Bit TFA(in2) / Bit Type	.75 / PDC	.86 / PDC		
Flow Rate (gpm)	592.00	577.00		
Max AV (fpm) / CV (fpm) @ MWD	473.2 / 473.2	473.2 / 473.2		
Fluid Type	Fresh Water Gel	Fresh Water Gel		
Density (ppg) / Viscosity (spqt)	8.60 / 27.00	8.60 / 27.00		
Filtrate CL (ppm)	650.00	650.00		
pH / Fluid Loss (mptm)	8.20 / N/A	8.20 / N/A		
PV (cP) / YP (lbf2)	1 / 3.00	1 / 3.00		
% Solids / % Sand	0.4 / .10	0.40 / 0.10		
% Oil / Oil:Water Ratio	N/A / N/A	N/A / N/A		
Rm @ Measured Temp (degF)	N/A @ N/A	N/A @ N/A		
Rmf @ Measured Temp (degF)	N/A @ N/A	N/A @ N/A		
Rmc @ Measured Temp (degF)	N/A @ N/A	N/A @ N/A		

Max Tool Temp (degF) / Source	133.30 / PCM	154.30 / PCM			
Rm @ Max Tool Temp (degF)	N/A @ N/A	N/A @ N/A			
Lead MWD Engineer	Osahon Igunbor	Osahon Igunbor			
Customer Representative	Jeremy Stolz	Jeremy Stolz			

## SENSOR INFORMATION

### Downhole Processor Information

Tool Type	PCM	PCM			
Software Version	5.76	5.76			
Sub Serial Number	11341341	11341341			
Insert Serial Number	11680785	11680785			
Date and Time Initialized	13-Jan-13 20:28	13-Jan-13 20:28			
Date and Time Read	16-Jan-13 13:07	16-Jan-13 13:01			
ECMB SW Version	N/A	N/A			

### Directional Sensor Information

Tool Type	PCDC	PCDC			
Distance From Bit (ft)	57.00	56.00			
Software Version	6.21	6.21			
Sub Serial Number	11341341	11341341			
Sonde Serial Number	11833258	11833258			
Sensor ID Number	N/A	N/A			
Toolface Offset (deg)	312.76	249.11			

### Gamma Ray Sensor Information

Tool Type	PCG	PCG			
Distance From Bit (ft)	49.95	49.08			
Recorded Sample Period (sec)	10	10			
Software Version	8.15	8.15			
Sub Serial Number	11341341	11341341			
Insert/Sonde Serial Number	11293280	11293280			

## REMARKS

1. All depths are true vertical depths and are calibrated to the driller' pipe tally and are measured from the drill floor.
2. No depth corrections have been made for pipe stretch or compression.
3. All data presented is recorded (memory data) unless otherwise stated.
4. The Following smoothing parameters have been applied to the data"

PGXC (Gamma CG Corrected):  
Interval Resolution: 0.5 feet  
Coercion Distance: 0.6 feet  
Gap Fill: 3.0 feet

ROPA (Rate of Penetration):  
Interval Resolution: 0.5 feet  
Coercion Distance: 1.2 feet

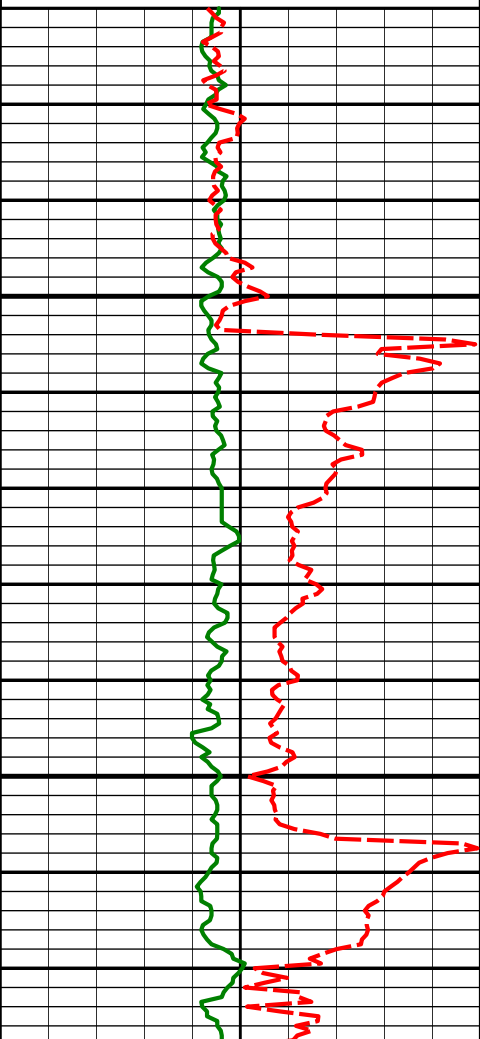
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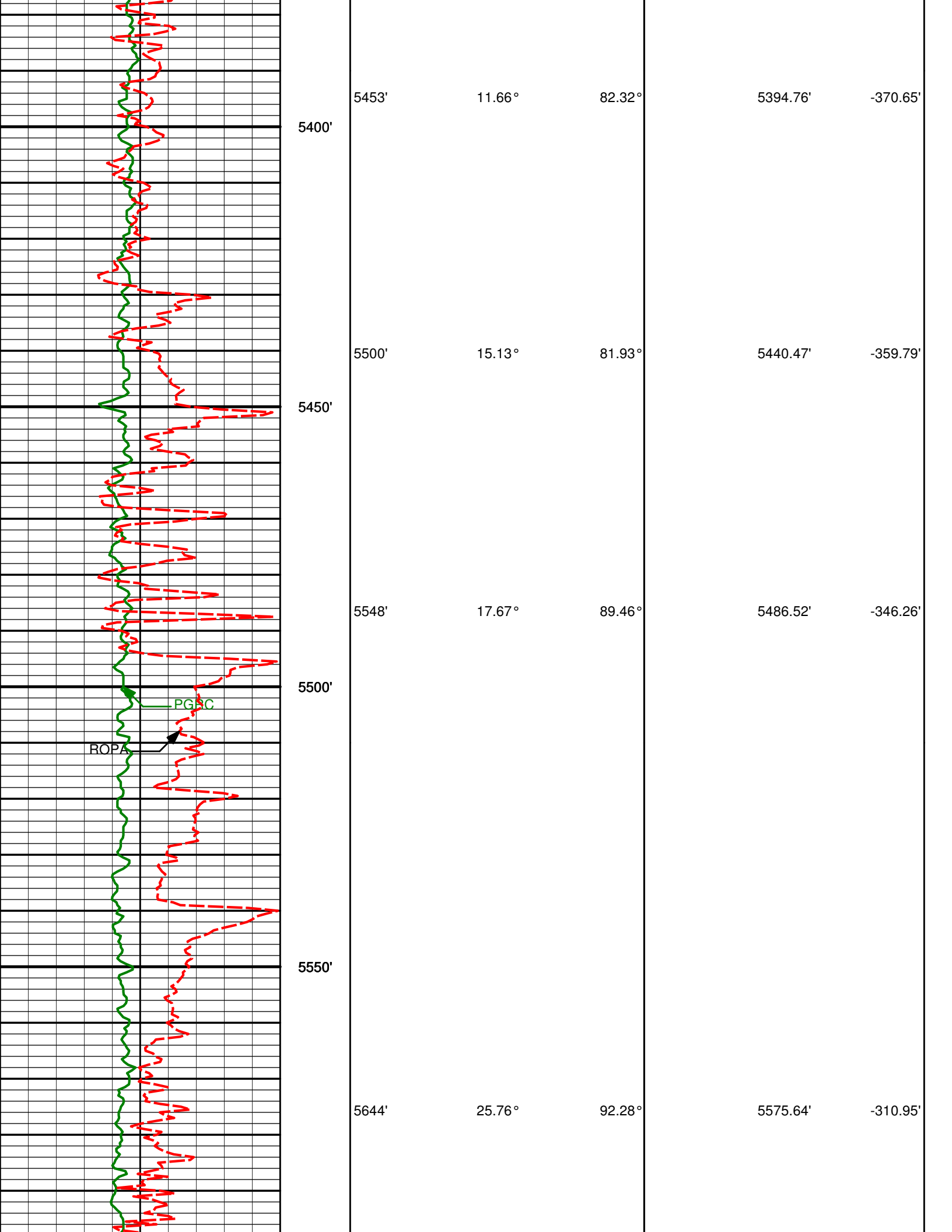
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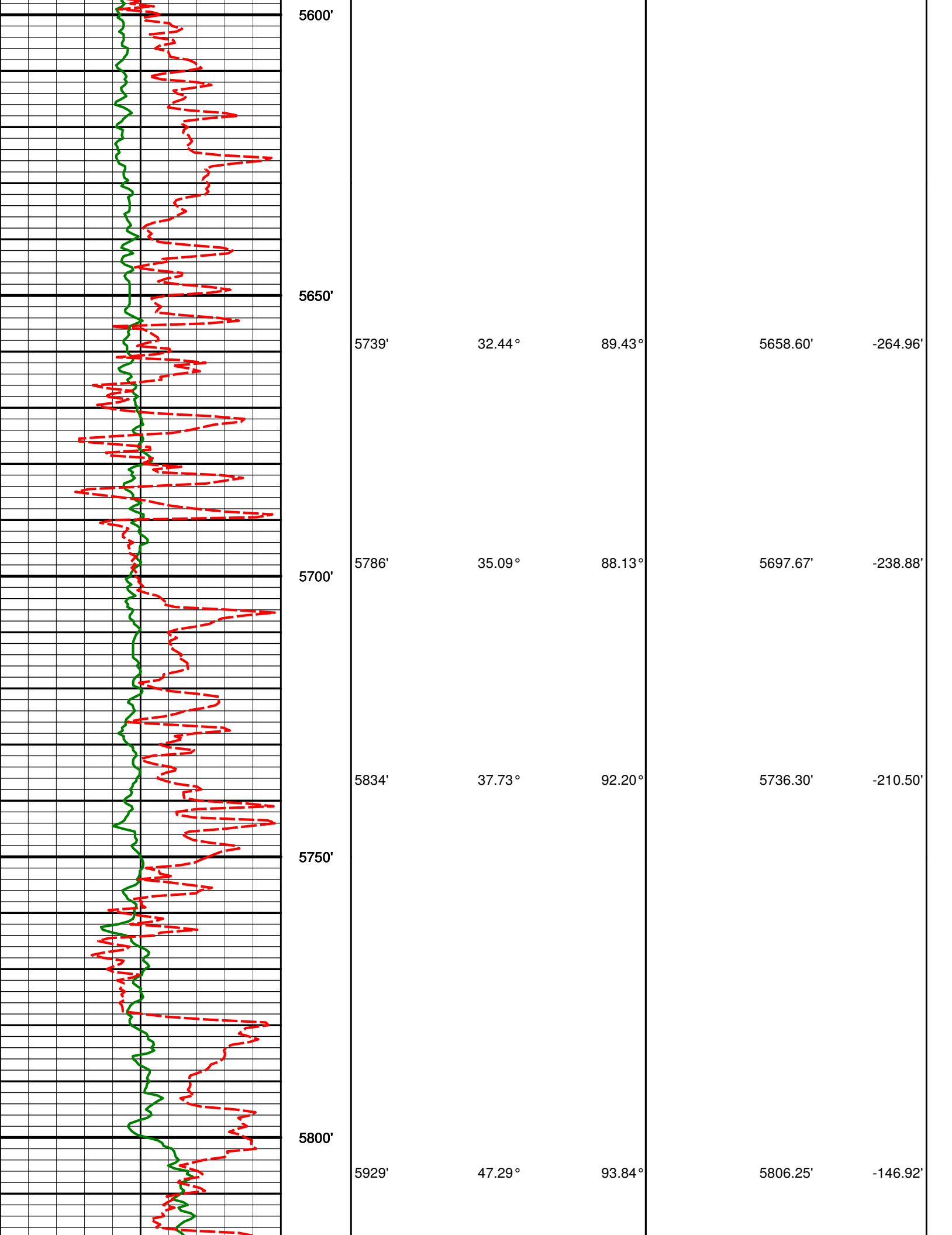
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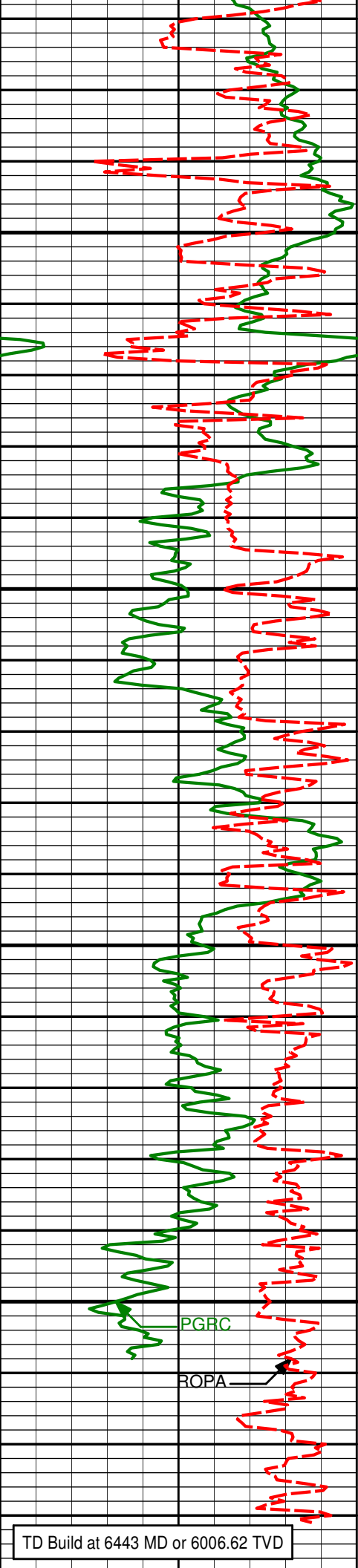
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## MD Detail Log 1:240

Gamma CG Cor (PGXC) (Api)						
0300						
Avg Rate of Penetration feet per hr		Feet				
6000			Depth	Inc	Azm	TVD
		Run 200				
5300'		5358'	1.59°	70.72°	5300.51'	-381.53'
		KOP				
5350'						







5976'	52.47°	90.46°	5836.54'	-111.23'
5850'				
6024'	56.27°	87.94°	5864.49'	-72.30'
5900'				
6071'	56.94°	89.16°	5890.36'	-33.11'
6119'	59.95°	88.91°	5915.48'	7.72'
6166'	62.54°	89.90°	5938.09'	48.83'
5950'				
6214'	65.75°	87.30°	5959.02'	91.95'
6261'	70.73°	86.79°	5976.44'	135.58'
6309'	75.76°	86.63°	5990.27'	181.52'
6000'				
6356'	77.89°	87.81°	6000.99'	227.26'
6387'	81.16°	88.41°	6006.62'	257.71'

TD Build at 6443 MD or 6006.62 TVD



4796.00	1.42	316.33	4736.38	264.79 N	406.26 W	-383.06	0.48
4891.00	0.79	357.39	4833.56	266.29 N	407.10 W	-385.78	1.02
5176.00	0.85	41.52	5118.54	269.83 N	405.79 W	-384.21	0.22
5243.00	0.69	40.41	5185.53	270.51 N	405.20 W	-383.56	0.23
5358.00	1.59	70.72	5300.51	271.57 N	403.24 W	-381.53	0.91
5453.00	11.66	82.32	5394.76	273.29 N	392.46 W	-370.65	10.64
5500.00	15.13	81.93	5440.47	274.79 N	381.67 W	-359.79	7.39
5548.00	17.67	89.46	5486.52	275.74 N	368.18 W	-346.26	6.88
5644.00	25.76	92.28	5575.64	275.04 N	332.71 W	-310.95	8.50
5739.00	32.44	89.43	5658.60	274.48 N	286.55 W	-264.96	7.18
5786.00	35.09	88.13	5697.67	275.04 N	260.44 W	-238.88	5.85
5834.00	37.73	92.20	5736.30	274.93 N	231.97 W	-210.50	7.45
5929.00	47.29	93.84	5806.25	271.47 N	167.95 W	-146.92	10.14
5976.00	52.47	90.46	5836.54	270.16 N	132.05 W	-111.23	12.31
6024.00	56.27	87.94	5864.49	270.73 N	93.05 W	-72.30	9.00
6071.00	56.94	89.16	5890.36	271.72 N	53.83 W	-33.11	2.60
6119.00	59.95	88.91	5915.48	272.41 N	12.94 W	7.72	6.29
6166.00	62.54	89.90	5938.09	272.83 N	28.26 E	48.83	5.81
6214.00	65.75	87.30	5959.02	273.89 N	71.43 E	91.95	8.28
6261.00	70.73	86.79	5976.44	276.15 N	115.01 E	135.58	10.64
6309.00	75.76	86.63	5990.27	278.78 N	160.88 E	181.52	10.48
6356.00	77.89	87.81	6000.99	281.00 N	206.59 E	227.26	5.15
6387.00	81.16	88.41	6006.62	282.01 N	237.05 E	257.71	10.72

**CALCULATION BASED ON MINIMUM CURVATURE METHOD**

**SURVEY COORDINATES RELATIVE TO WELL SYSTEM REFERENCE POINT  
TVD VALUES GIVEN RELATIVE TO DRILLING MEASUREMENT POINT**

**VERTICAL SECTION RELATIVE TO WELL HEAD  
VERTICAL SECTION IS COMPUTED ALONG A DIRECTION OF 85.66 DEGREES (GRID)  
A TOTAL CORRECTION OF 7.29 DEG FROM MAGNETIC NORTH TO GRID NORTH HAS BEEN APPLIED**

**HORIZONTAL DISPLACEMENT IS RELATIVE TO THE WELL HEAD.  
HORIZONTAL DISPLACEMENT(CLOSURE) AT 6387.00 FEET  
IS 368.40 FEET ALONG 40.05 DEGREES (GRID)**