

FORM
2

Rev
12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400431415

Date Received:

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE COMMINGLE

Refiling

Sidetrack

PluggingBond SuretyID

20010158

3. Name of Operator: BP AMERICA PRODUCTION COMPANY

4. COGCC Operator Number: 10000

5. Address: 501 WESTLAKE PARK BLVD

City: HOUSTON State: TX Zip: 77079

6. Contact Name: Patti Campbell Phone: (970)335-38/28 Fax: (970)335-3837

Email: patricia.campbell@bp.com

7. Well Name: So Ute Tribal VV Well Number: 3

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 3837

WELL LOCATION INFORMATION

10. QtrQtr: NWSE Sec: 35 Twp: 34N Rng: 8W Meridian: M

Latitude: 37.144810 Longitude: -107.683240

Footage at Surface: 1629 feet FNL/FSL FSL 1687 feet FEL/FWL FEL

11. Field Name: Ignacio Blanco Field Number: 38300

12. Ground Elevation: 6606 13. County: LA PLATA

14. GPS Data:

Date of Measurement: 07/23/2012 PDOP Reading: 1.3 Instrument Operator's Name: Bill Mitchell

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 1561 FSL 1932 FWL _____ Bottom Hole: FNL/FSL 1559 FSL 1880 FWL _____
Sec: 35 Twp: 34N Rng: 8W Sec: 35 Twp: 34N Rng: 8W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 2502 ft

18. Distance to nearest property line: 965 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 1349 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
FRUITLAND COAL	FRLDC	112-180	320	W/2

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

Please see attached Lease Map

25. Distance to Nearest Mineral Lease Line: 765 ft 26. Total Acres in Lease: 472

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: Recycle-Reuse

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24	0	1,075	777	1,075	0
1ST	7+7/8	5+1/2	15.5	0	3,838	384	3,838	0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments The BHL has been moved from Tribal to Fee minerals per the sundry filed 8/29/12 and approved by the COGCC on 9/10/12. The site has been constructed and is on Tribal surface (the Topo has not changed from the original filing). Attached is a letter from the So Ute Indian Tribe waiving the need for an SUA and allowing the constructed site to remain until drilling resumes. Also attached are items related to the change in the bottom hole. No conductor casing will be required. No liner will be required.

34. Location ID: 333846

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Patricia Campbell

Title: Regulatory Analyst Date: _____ Email: patricia.campbell@bp.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER

05 067 09571 00

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Date retrieval failed for the subreport 'IntPolioy_MTC' located at: \\Westpub\Nat\Report\polioy_etc.rdl. Please check th

Attachment Check List

Att Doc Num	Name
400431451	DIRECTIONAL DATA
400431465	PLAT
400431466	LEASE MAP
400431467	LEGAL/LEASE DESCRIPTION
400431473	SURFACE AGRMT/SURETY
400431474	DRILLING PLAN

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)